

1975 DIAMOND DRILLING REPORT

ON THE OZ CLAIMS



Dawson Mining District

Yukon Territory

N.T.S. 116-B-12

Latitude: 64°45' N

Longitude: 139°45' W

By:

P. Dean

CYPRUS ANVIL MINING CORPORATION

November, 1975

090041



TABLE OF CONTENTS

	<u>Page</u>
LIST OF CLAIMS	
INTRODUCTION .....	1
SUMMARY AND CONCLUSIONS .....	2

FIGURES

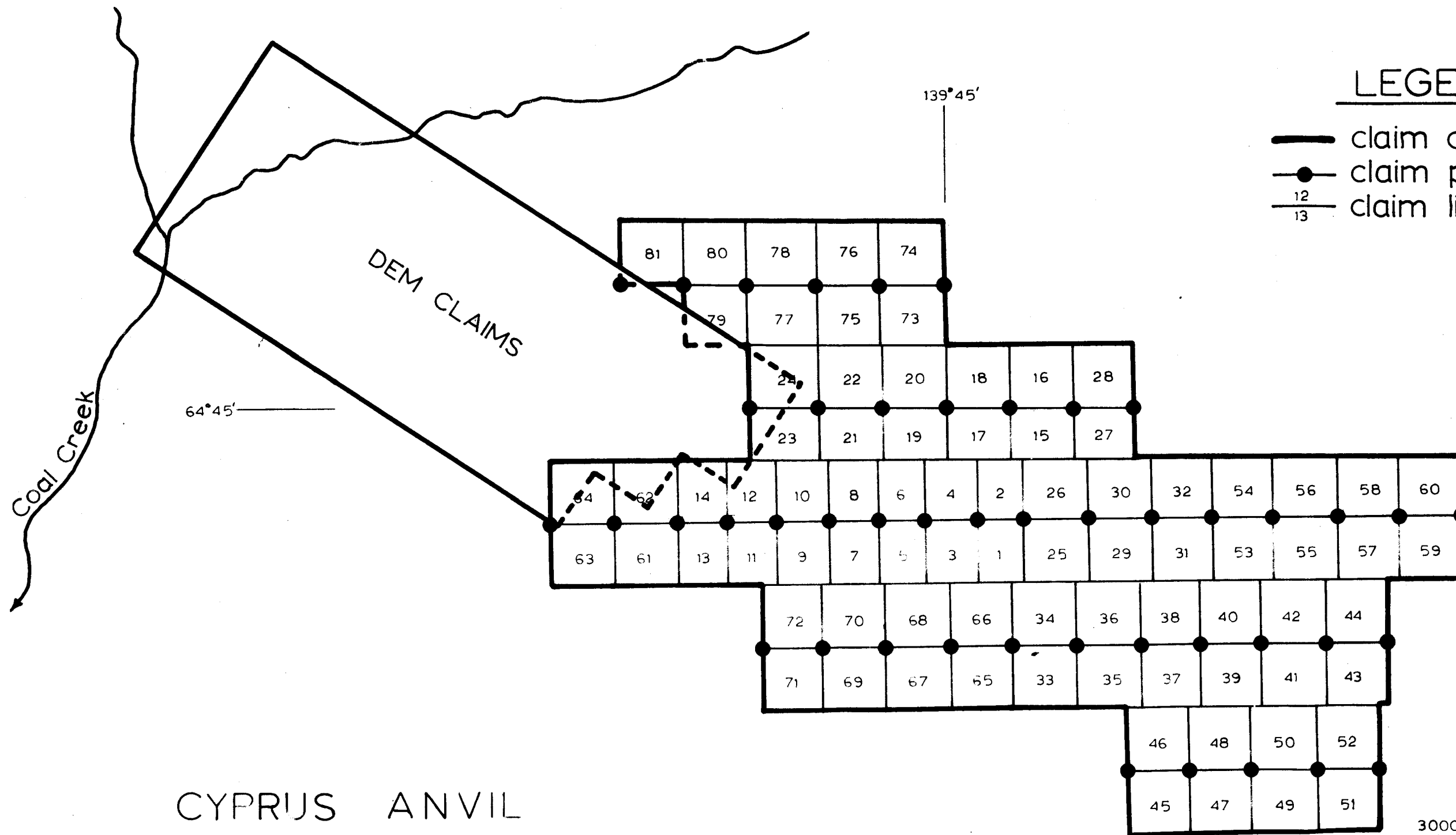
Figure 1	Location Map
Figure 2	Claim Map
Figure 3	Drill Hole Locations
Figure 4	Core Diagram: DDH 75-O-1
Figure 5	Core Diagram: DDH 75-O-2
Figure 6	Core Diagram: DDH 75-O-3

APPENDICES



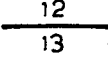
Appendix I	Drill Logs
Appendix II	List of Personnel
Appendix III	Summary of Costs
Appendix IV	Affidavit Supporting Summary of Costs
Appendix V	Vouchers Supporting Summary of Costs

LIST OF CLAIMS

<u>Claims</u>	<u>Grant Nos.</u>	<u>Recording Dates</u>
OZ 1 - 40	Y89931 - Y89970	August 13, 1974
41 - 52	Y89975 - Y89986	August 20, 1974
53 - 56	Y89971 - Y89974	August 13, 1974
57 - 72	Y89987 - Y90002	August 20, 1974
73 - 81	Y90191 - Y90195	October 2, 1974



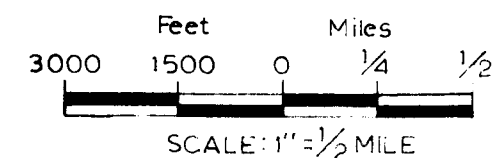
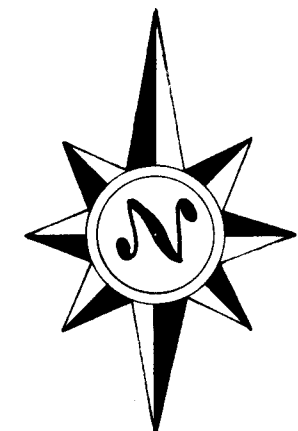
**LEGEND**

-  claim outline
-  claim post
-  claim line, name

CYPRUS ANVIL  
MINING CORPORATION

REEF PROJECT  
OZ GROUP

116B 12 & 13



**FIG. 2**

Cyprus Anvil Mining Corporation

330, 355 Burrard Street      Telex 04508594  
Vancouver, British Columbia  
V6C 2G8  
Telephone (604) 687-2586

1975 DIAMOND DRILLING REPORT  
ON THE OZ CLAIMS

INTRODUCTION

The OZ claim group was staked during July of 1974, when a regional silt sampling program lead to the discovery of a number of showings of lead and zinc mineralization in sedimentary formations of Helikian age. A limited amount of preliminary prospecting and soil sampling was done on the claims during August of 1974. A much more extensive program of exploration was carried out on the claims during 1975, including grid soil sampling, geologic mapping, and 1,245 feet of diamond drilling. This assessment report covers the drilling portion of this 1975 field work. Diamond drilling commenced on the claims on June 21st and was completed by July 20th.

The OZ claims are located at Latitude 64°45' N and Longitude 139°45' W, a few miles north of Mt. Harper in the headwaters of Coal Creek. The claims are accessible only by helicopter and the nearest helicopter base is Dawson City, about 50 miles to the southeast. The drill equipment, camp, and fuel were mobilized to the property by helicopter from Clinton Creek, 38 miles to the south, which is the nearest road point.

The drill core is stored in a core rack at the base camp located on the east half of the claim group.

... 2

**CYPRUS ANVIL**

SUMMARY AND CONCLUSIONS

The three drill holes completed this season were intended to test the possibility of finding ore grade lead-zinc mineralization conformable with bedding in a black shale unit which strikes across the claim group. None of the drill holes intersected significant amounts of lead or zinc. No more drilling is recommended until hand trenching and detailed mapping on the various showings leads to a better understanding of the genesis and morphology of the lead-zinc deposits.

Respectfully submitted,

*P. M. Dean*

P. DEAN

November, 1975

A large, stylized handwritten signature, possibly reading "Samper", is written in the lower right quadrant of the page.

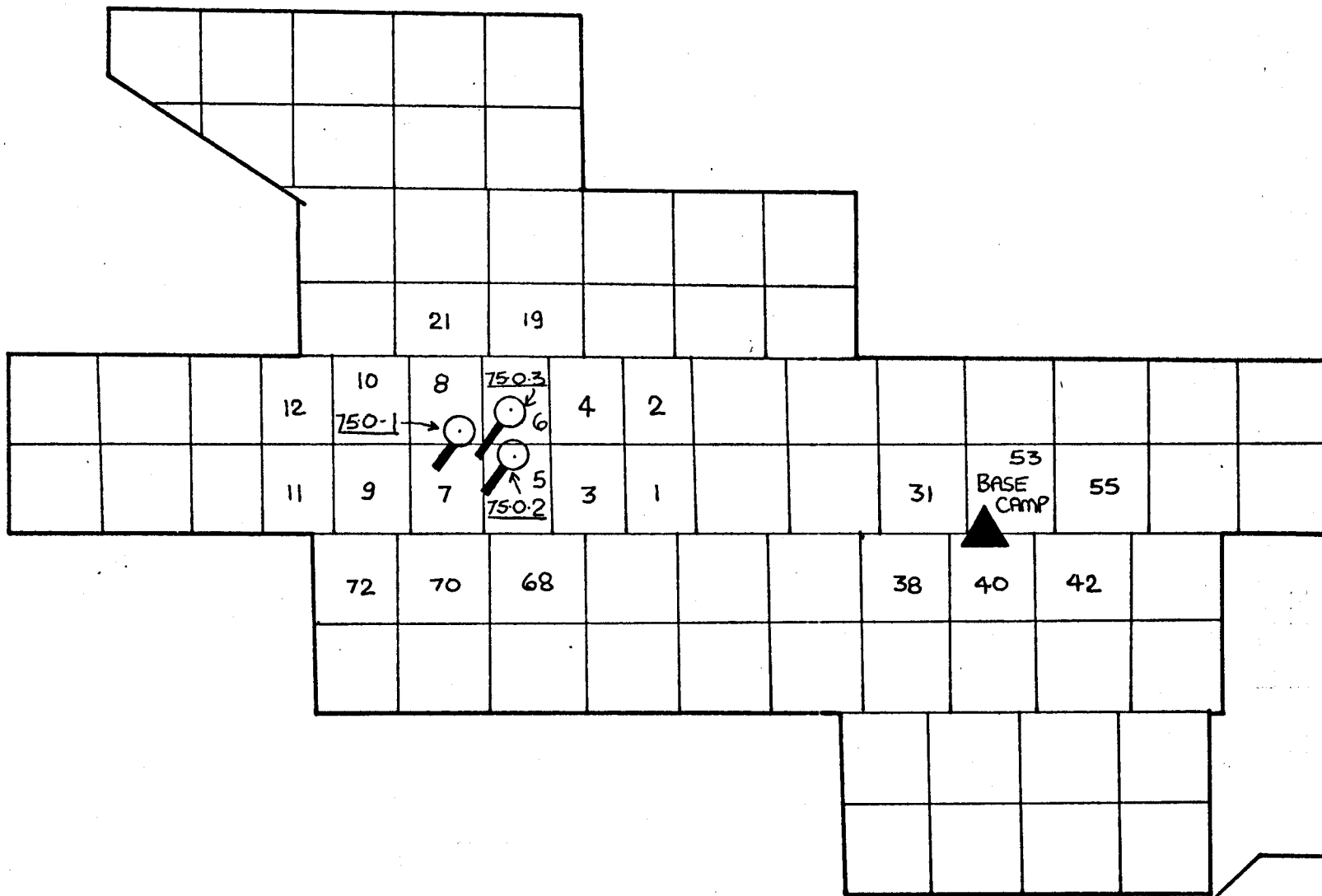
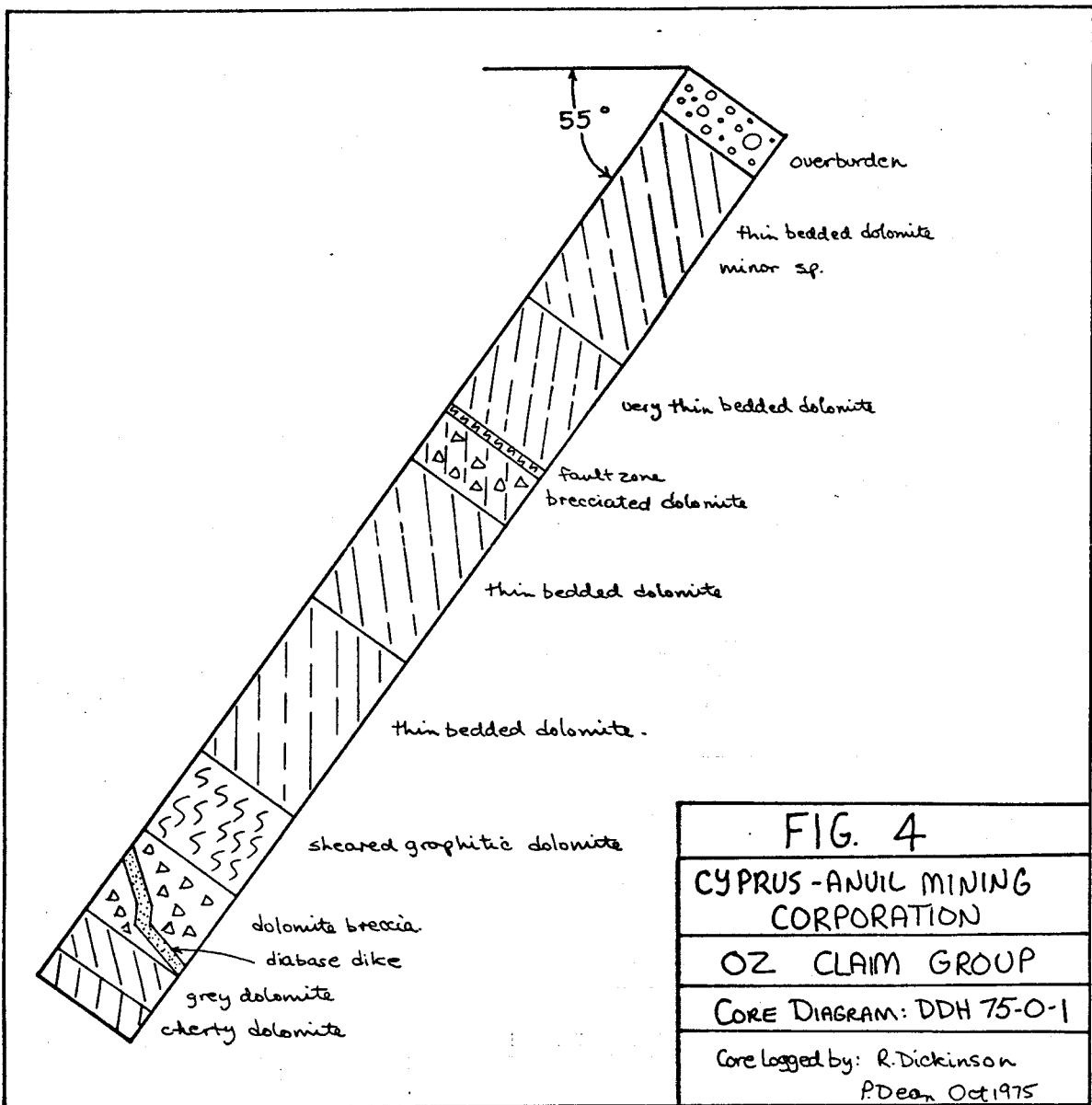
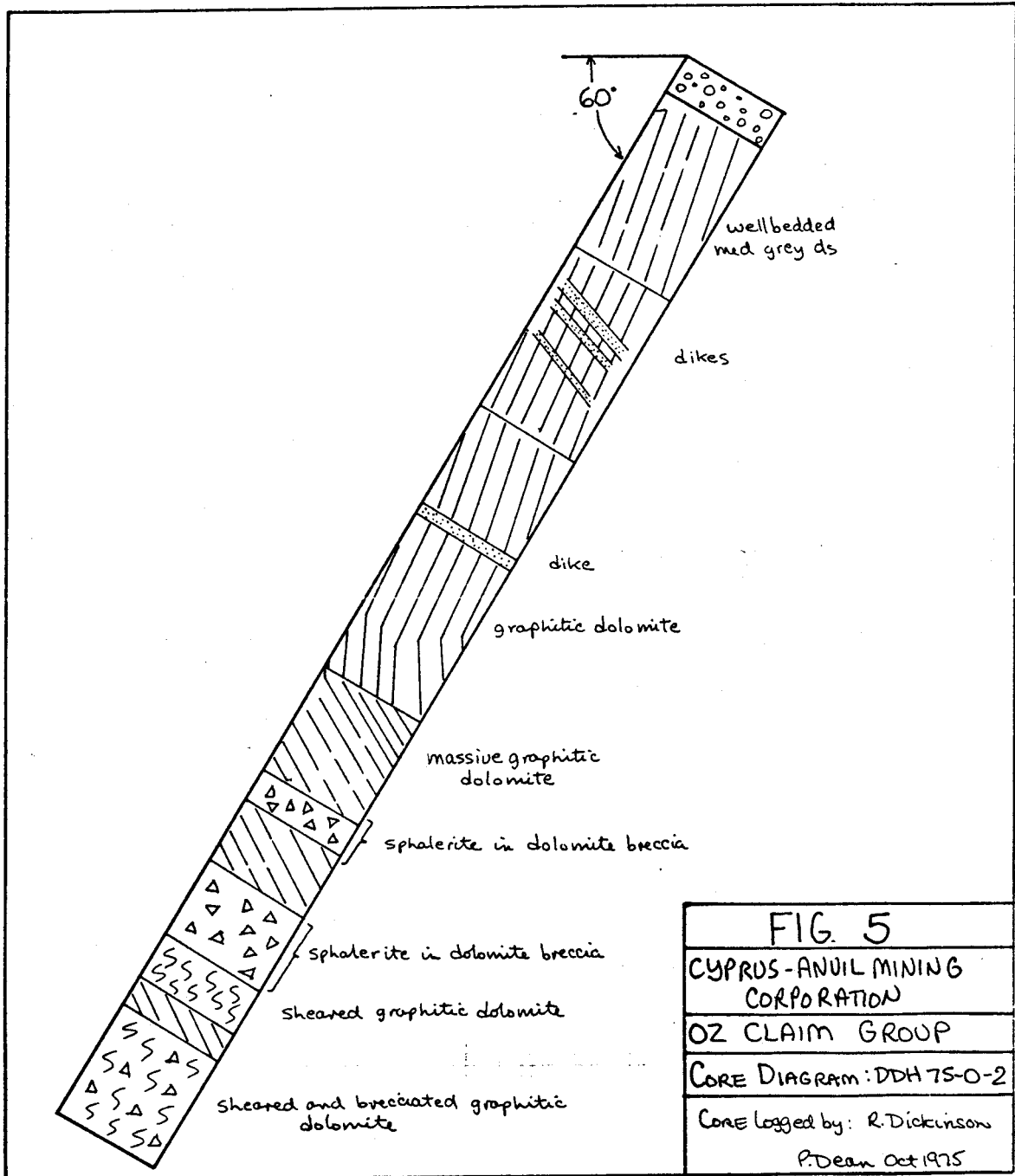


Figure: 3

CYPRUS-ANVIL MINING  
CORPORATION  
OZ CLAIM GROUP  
DRILL HOLE LOCATIONS

Scale: 1" = 1/2 mile  
P. Dean Oct 15





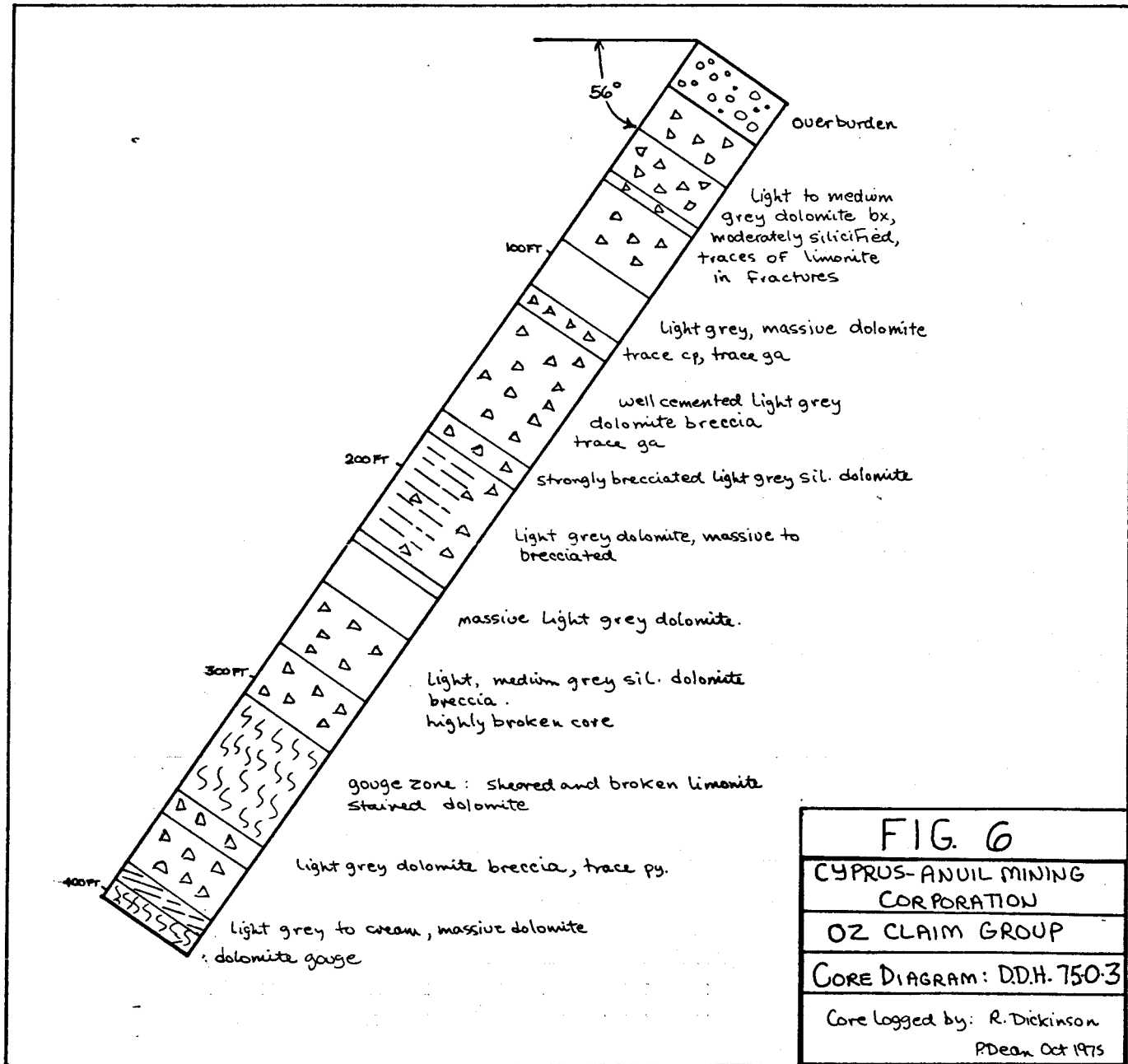


FIG. 6

CYPRUS-ANVIL MINING CORPORATION

OZ CLAIM GROUP

CORE DIAGRAM: DD.H. 750-3

Core logged by: R. Dickinson

PDean Oct 1975

APPENDIX I - DRILL LOGS

## DIAMOND DRILL RECORD,

HOLE NO. DDH-75-0-1PROPERTY                      OZ GROUP                     

SHEET NUMBER 116-B-12 SECTION FROM                      TO                      STARTED June 22, 1975  
 LATITUDE 0+50'N DATUM                      COMPLETED June 24, 1975  
 DEPARTURE 39+40'E BEARING 220 ULTIMATE DEPTH 388'  
 ELEVATION                      DIP -55° PROPOSED DEPTH                     

DEPTH FEET	CORE RECOV	DESCRIPTION	CORE SAMPLE NO.	FOOTAGE	ROCK GEOCHEM ASSAYS (ppm)				SLUDGE SAMPLE NO.	FOOTAGE	SLUDGE ASSAYS			
					AG.	CU.	PB.	ZN.			AG.	CU.	PB.	ZN.
0- 18		Overburden		ENTIRE HOLE	Rx Geochem	@ 10'	intervals							
18- 99	90%	Pale grey, well-bedded dolomite with black to dark grey shale partings. Average dolomite bands are 1 - 2 mm thick, shale partings representing So. are <.05 mm. So. approximately 45° to core axis fracturing predominantly at 20° and 45° to core axis. Mineralization predominantly approximately .5% pyrite with traces of sphalerite and galena in white calcite filled fractures. Few small isolated < 6" breccia zones with traces of sphalerite.		20- 30 30- 40 40- 50 50- 60 60- 70 70- 80 80- 90 90-100				160 760 304 188 104 80 104 244	312 256 328 616 552 728 240 800					
99-106	98%	Light, greenish grey, finely bedded dolomite. So. defined by shale partings and approximately 30°-40° to core axis. S <sub>1</sub> not visible. Fracturing very low. Mineralization estimated at .5 to 1% pyrite, traces		100-110				52 160						

## DIAMOND DRILL RECORD,

HOLE NO. \_\_\_\_\_

DDH-75-0-1

PROPERTY \_\_\_\_\_

OZ GROUP \_\_\_\_\_

SHEET NUMBER \_\_\_\_\_

SECTION FROM \_\_\_\_\_ TO \_\_\_\_\_

STARTED \_\_\_\_\_

LATITUDE \_\_\_\_\_

DATUM \_\_\_\_\_

COMPLETED \_\_\_\_\_

DEPARTURE \_\_\_\_\_

BEARING \_\_\_\_\_

ULTIMATE DEPTH \_\_\_\_\_

ELEVATION \_\_\_\_\_

DIP \_\_\_\_\_

PROPOSED DEPTH \_\_\_\_\_

DEPTH FEET	CORE RECOV	DESCRIPTION	CORE SAMPLE NO.	FOOTAGE	ROCK GEOCHEM ASSAYS (ppm)				SLUDGE SAMPLE NO.	FOOTAGE	SLUDGE ASSAYS			
					AG.	CU.	PB.	ZN.			AG.	CU.	PB.	ZN.
		of ZnS.												
106-120	100%	Dark grey to black laminated dolomite. Highly fractured to brecciated - appears as slump breccia. Later fracturing and brecciation contains white crystalline calcite. Mineralization predominantly pyrite - estimated < .5%.		110-120			68	416						
120-143	90%	Black laminated graphitic dolomite. Early brecciation with dark grey to black matrix possibly the result of slump breccia. Late fracturing low, white calcite fillings low, pyrite content estimated < 1%, traces of sphalerite in calcite. So. approximately 30-35° to core axis.		120-130 130-140			228 80	1,968 592						

## DIAMOND DRILL RECORD,

HOLE NO.

DDH-75-0-1

PROPERTY \_\_\_\_\_

OZ GROUP \_\_\_\_\_

SHEET NUMBER \_\_\_\_\_ SECTION FROM \_\_\_\_\_ TO \_\_\_\_\_ STARTED \_\_\_\_\_

LATITUDE \_\_\_\_\_ DATUM \_\_\_\_\_ COMPLETED \_\_\_\_\_

DEPARTURE \_\_\_\_\_ BEARING \_\_\_\_\_ ULTIMATE DEPTH \_\_\_\_\_

ELEVATION \_\_\_\_\_ DIP \_\_\_\_\_ PROPOSED DEPTH \_\_\_\_\_

DEPTH FEET	CORE RECOV	DESCRIPTION	CORE SAMPLE NO.	FOOTAGE	ROCK GEOCHEM ASSAYS (ppm)				SLUDGE SAMPLE NO.	FOOTAGE	SLUDGE ASSAYS			
					AG.	CU.	PB.	ZN.			AG.	CU.	PB.	ZN.
143-146	20%	Possible fault zone - total brittle fracturing - little to no white calcite - no visible mineralization.		140-150			264	1,280						
146-167	85%	Dark grey, highly fractured to brecciated dolomite-matrix white crystalline calcite - no preferred orientation of fractures. Stylolites common at 30-50° to core axis. Mineralization low - traces of pyrite, few specks of sphalerite. All fracture and stylolitic surfaces coated with graphite and minor flakes of pyrite.		150-160 160-170			116 168	168 120						
167-195	95%	Dark grey to black dolomite breccia. Appears to be a tectonic breccia containing brecciated dolomite fragments of all sizes in a black graphitic, fine-grained, pyritic matrix. Estimated approximately		170-180 180-190 190-200			124 96 108	112 144 40						

## DIAMOND DRILL RECORD,

HOLE NO. DDH-75-0-1

PROPERTY \_\_\_\_\_ OZ GROUP \_\_\_\_\_

SHEET NUMBER \_\_\_\_\_ SECTION FROM \_\_\_\_\_ TO \_\_\_\_\_ STARTED \_\_\_\_\_

LATITUDE \_\_\_\_\_ DATUM \_\_\_\_\_ COMPLETED \_\_\_\_\_

DEPARTURE \_\_\_\_\_ BEARING \_\_\_\_\_ ULTIMATE DEPTH \_\_\_\_\_

ELEVATION \_\_\_\_\_ DIP \_\_\_\_\_ PROPOSED DEPTH \_\_\_\_\_

DEPTH FEET	CORE RECOV	DESCRIPTION	CORE SAMPLE NO.	FOOTAGE	ROCK GEOCHEM ASSAYS (ppm)				SLUDGE SAMPLE NO.	FOOTAGE	SLUDGE ASSAYS			
					AG.	CU.	PB.	ZN.			AG.	CU.	PB.	ZN.
		5 - 7% pyrite, no visible sphalerite.												
195-226	95%	Dark grey, well bedded dolomite - highly fractured		200-210			192	96						
		to brecciated with fillings of white crystalline calcite. Later pyrite mineralization in large fractures. So. approximately 45° to core axis.		210-220			116	56						
		Fracturing predominantly parallel to So. Few 1 - 2 foot sections of 10-20% pyrite. No visible ZnS or PbS.		220-230			56	48						
226-291	100%	Dark grey to black, well bedded dolomite - So. approximately 30-60° to core axis outlining small scale folding or gentle warping. Fracturing low - fillings of crystalline white calcite - Stylolites common on So. with graphite. Mineralization low - few grains of pyrite ~ some pyrobitumen in larger frags.		230-240			84	96						
				240-250			124	152						
				250-260			64	56						
				260-270			48	48						
				270-280			64	24						
				280-290			76	64						



## DIAMOND DRILL RECORD,

HOLE NO. \_\_\_\_\_

DDH-75-0-1

PROPERTY \_\_\_\_\_ OZ GROUP \_\_\_\_\_

SHEET NUMBER \_\_\_\_\_ SECTION FROM \_\_\_\_\_ TO \_\_\_\_\_ STARTED \_\_\_\_\_

LATITUDE \_\_\_\_\_ DATUM \_\_\_\_\_ COMPLETED \_\_\_\_\_

DEPARTURE \_\_\_\_\_ BEARING \_\_\_\_\_ ULTIMATE DEPTH \_\_\_\_\_

ELEVATION \_\_\_\_\_ DIP \_\_\_\_\_ PROPOSED DEPTH \_\_\_\_\_

DEPTH FEET	CORE RECOV	DESCRIPTION	CORE SAMPLE NO.	FOOTAGE	ROCK GEOCHEM ASSAYS (ppm)				SLUDGE SAMPLE NO.	FOOTAGE	SLUDGE ASSAYS			
					AG.	CU.	PB.	ZN.			AG.	CU.	PB.	ZN.
		Fracturing low, fillings of quartz with anhedral pyrite. No visible sphalerite or galena.												
343-358	95%	Dark grey, dolomite breccia - fragments totally rotated. All matrix is white crystalline calcite with estimated 8 - 10% fine-grained blebs of pyrite.		340-350			36	56						
		No other visible sulphides.		350-360			72	40						
358-375	100%	Dark to medium grey dolomite. So. approximately 50-55° to core axis. Fracturing low - moderate - predominantly approximately 15-20° to core axis. Filling predominantly white crystalline calcite.		360-370			56	32						
		Minor graphite and pyrite fillings in sheared fractures at 15° to core axis. Mineralization - bands and irregular blebs of pyrite at 20-40° to core axis.		370-380			40	56						







## DIAMOND DRILL RECORD,

HOLE NO. DDH 75-0-2

PROPERTY \_\_\_\_\_ OZ GROUP \_\_\_\_\_

SHEET NUMBER \_\_\_\_\_ SECTION FROM \_\_\_\_\_ TO \_\_\_\_\_ STARTED \_\_\_\_\_

LATITUDE \_\_\_\_\_ DATUM \_\_\_\_\_ COMPLETED \_\_\_\_\_

DEPARTURE \_\_\_\_\_ BEARING \_\_\_\_\_ ULTIMATE DEPTH \_\_\_\_\_

ELEVATION \_\_\_\_\_ DIP \_\_\_\_\_ PROPOSED DEPTH \_\_\_\_\_

DEPTH FEET	CORE RECOV	DESCRIPTION	CORE SAMPLE NO.	FOOTAGE	CORE ASSAYS				SLUDGE SAMPLE NO.	FOOTAGE	SLUDGE ASSAYS			
					AG.	CU.	PB.	ZN.			AG.	CU.	PB.	ZN.
196-261	80%	Dark grey to black, well bedded graphitic dolomite. So. varying from 0-20° at top to 30-40° at bottom of section. Section cut by numerous < 2' thick dioritic dykes with contacts varying from 30-50° to core axis. Fracturing low - calcite fillings low. Minor pyrite mineralization.												
261-305	75%	Massive black graphitic dolomite, when visible So. approximately 60-70° to core axis. Fracturing low, fillings generally dry but may contain thin films of white crystalline calcite. Mineralization low - few traces of pyrite.		299-304	Rx geochem		8	40						
			4651	304-309	Assayed		.07	.28						
305-318	75%	Breccia zone - dark-grey to black graphitic dolomite fragments in light grey micritic matrix with smaller fragments. Later fracturing approximately 60-70°	4652	309-314	Assayed		.25	1.58						
			4653	314-319	Assayed		.28	.88						

## DIAMOND DRILL RECORD,

HOLE NO.

DDH-75-0-2

PROPERTY \_\_\_\_\_

OZ GROUP \_\_\_\_\_

SHEET NUMBER \_\_\_\_\_

SECTION FROM \_\_\_\_\_ TO \_\_\_\_\_

STARTED \_\_\_\_\_

LATITUDE \_\_\_\_\_

DATUM \_\_\_\_\_

COMPLETED \_\_\_\_\_

DEPARTURE \_\_\_\_\_

BEARING \_\_\_\_\_

ULTIMATE DEPTH \_\_\_\_\_

ELEVATION \_\_\_\_\_

DIP \_\_\_\_\_

PROPOSED DEPTH \_\_\_\_\_

DEPTH FEET	CORE RECOV	DESCRIPTION	CORE SAMPLE NO.	FOOTAGE	CORE ASSAYS				SLUDGE SAMPLE NO.	FOOTAGE	SLUDGE ASSAYS			
					AG.	CU.	PB.	ZN.			AG.	CU.	PB.	ZN.
		to core axis contain fillings up to 2" thick of white crystalline calcite. Breccia zone approximately 70° to core axis. Mineralization predominant from 309-318'. Est. 15-20% pyrite with later veins and blebs of sphalerite. Est. approximately 1-2% ZnS over 9'.												
318-346	90%	Dark grey to black massive graphitic dolomite - highly fractured to brecciated with little to no white crystalline calcite fillings. Possible slump breccia. So. when apparent approximately 50-60° to core axis. Late fracturing low, with pyrite fillings. Mineralization - veins, blebs and bands of fine-grained pyrite common. Est. 2-4% pyrite overall.		319-324	Rx geochem		280	88						
				340-345	Rx geochem		60	72						















LIST OF PERSONNEL

P. Dean	Geologist	1405 - 1011 Beach Avenue Vancouver, B.C.
W. Roberts	Geologist	124 Mundy Street Port Coquitlam, B.C.
R. Dickinson	Geologist	1395 Ottawa Street West Vancouver, B.C.
M. Maser	Labourer	395 Sutherland Drive Toronto, Ontario
G. Burdikin	Labourer	2999 Surf Crescent Port Coquitlam, B.C.

Contractors

E. Caron Diamond Drilling Ltd.  
7 Roundel Road  
Whitehorse, Y.T.

APPENDIX III

SUMMARY OF COSTS

OZ Claims Expenditure Summary  
to October 31, 1975

	<u>Reference</u>	<u>Amount</u>
Drilling	Schedule B	\$ 18,006.03
Rotary Wing	Schedule C	<u>20,425.82</u>
TOTAL		<u><u>\$ 38,431.85</u></u>

12.15

Cyprus Anvil Mining Corporation

330, 355, Burrard Street  
Vancouver, British Columbia  
V6C 2G8  
Telephone (604) 687-2586

Telex 04508594

APPENDIX IV

AFFIDAVIT SUPPORTING SUMMARY OF COSTS

I, PETER DEAN, Geologist, Cyprus Anvil Mining Corporation, of Vancouver, British Columbia, do hereby state that, to the best of my knowledge and belief, the statement of costs presented in this report (1975 Diamond Drilling Report on the OZ Claims) is both correct and true.

P. M. Dean  
PETER DEAN

15 Dec 1975  
(Date)

Mary E. Saunders  
Notary Public in and for the  
Province of British Columbia

**CYPRUS ANVIL**

APPENDIX V

VOUCHERS SUPPORTING SUMMARY OF COSTS

NAME . Oz - Drilling . . . . .

CARD NO.

Schedule "B"

DATE	φ	REFERENCE NO.	DEBIT	CREDIT	BALANCE	PROOF
MAY 75	0	3394	1000		1000	1860
JUN 75	0	5	2200000		2201000	221860
JUL 75	0	1024 B <sub>1</sub>	1415585 ✓		3616585	363419
AUG 75	0	2		2200000	1416585	143419
SEP 75	0	17 B <sub>3</sub>	59240 ✓		1475825	149343
OCT 75	0	5	470000		1945825	196343
NOV 75	0	1238 B <sub>2</sub>	497688 ✓		2443513	246112
DEC 75	0	1238		B <sub>2</sub> 184160 ✓	225935137	0227696
JAN 75	0	2		470000	1789353	180696
FEB 75	0	1028	11250		1800603	181821

A



# E. Caron Diamond Drilling Limited

CONTRACT DIAMOND DRILLING

HEAD OFFICE:  
7 ROUNDEL ROAD  
WHITEHORSE, Y.T. Y1A-3M3  
PHONE 868-2424 - 868-2425  
TELEX 036-8-337

VANCOUVER OFFICE:  
3-425 HOWE STREET  
VANCOUVER, B.C. V6C-2A9  
PHONE 687-4834

Rental Charge  
July 16 - 20/75

2 only oil stove heaters		
1 only propane stove		
5/30 @ \$100.00 per mo.	= \$	16.65
1 only core splitter		
5/30 @ \$75.00 per mo.	= \$	12.50
		\$ 29.15 TAX
<b>Total Invoice</b>		<b>\$6,188.75</b>

Note: Core splitter on property  
2 freight trips to be charged.

(Total Contract = 2868 ft.)

ALLOTMENT	AMOUNT
182-08	1841.60
176-08	1841.60
176-08	4976.88
182-08	1211.87
	6188.75

OK P. Deon

PAID

# E. Caron Diamond Drilling Limited

CONTRACT DIAMOND DRILLING

HEAD OFFICE:  
7 ROUNDEL ROAD  
WHITEHORSE, Y.T. Y1A-3M3  
PHONE 868-2424 - 868-2425  
TELEX 036-8-337



July 31, 1975

Invoice #49

IN ACCOUNT WITH:

Dynasty Explorations Ltd.,  
330 Marine Building,  
355 Burrard Street,  
Vancouver, B. C.

Drilling charges July 16 - 20, 1975

(Clinton Creek Project)

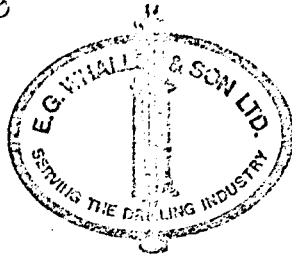
Hole: 7 x 55° x BQ.

<u>Moving</u>			
48 man hrs.	@ \$9.80 per man hr.	= \$	470.40
12 machine hrs.	@ \$8.50 per hr.	= \$	102.00
			\$ 572.40
<u>Testing</u>			
2 man hrs.	@ \$9.80 per hr.	= \$	19.60
1 machine hr.	@ \$8.50 per hr.	= \$	8.50
			\$ 28.10
<u>Drilling</u>			
0 - 404 = 404 ft.	@ \$9.85 per ft.	=	\$3,979.40
<u>Reaming Casing</u>			
0 - 20 = 20 ft.	@ \$9.85 (EM) per ft.	=	\$ 197.00
			\$4,776.90
<u>Moving Out - to Whitehorse</u>			
<u>Labour</u>			
62 man hrs.	@ \$9.80 per hr.	=	\$ 607.60
<u>Charter</u>			
July 20/75 Yukon Air #3954		=	\$ 480.00
<u>Freight</u>			
July 22/75 White Pass & Yukon Route #196744		=	\$ 95.12
			\$1,182.72 TAX
<u>Demobilization Charge</u>			
(Re: Article 10 of Contract) 1/2 x \$2,200.00		=	\$ Nil
<u>Cook Charge</u>			
July 16 - 20/75	5/30 @ \$1,000.00 per mo. Plus benefits 20%	= \$	166.65
		= \$	33.33
			\$ 199.98

B2

B<sub>3</sub>

NOT TO ENTER  
REF ?



5791 BERESFORD STREET  
BURNABY, B.C. V5J 1J9

DIAMOND DRILL  
REPAIRS & SERVICE  
CORE BOXES  
WIRE-LINE HOISTS

June 6/75

33 141

Dynasty Exploration Ltd.,  
#330 - 355 Burrard St.,  
VANCOUVER, 1, B.C.

Above, Anvil, Y.T.

ORDER DATE

May 23/75

OUR ORDER No.

2565Y

TERMS: NET 15th OF MONTH FOLLOWING

SALES TAX LIC. No.

EXEMPT

S.S.M.A. TAX No.

EXEMPT

CUSTOMER'S  
ORDER No.

SHIPPING  
DATE

May 23/75

P.P.D.

COLL.

BACK O.	DESCRIPTION	UNIT PRICE	QTY. SHIPPED	AMOUNT
	BQ Core Boxes	3.70	152	\$ 562.40
	" " " Covers	1.20	25	30.00
				\$ 592.40
	<del>176</del> <del>456-08</del>			592.40 B
	TOTAL			592.40
	<i>Mr Oz</i>			
		No	7208	TOTAL \$ 592.40

PL RATIONS LIMITED  
VER. B.C.

111 CORPORATION

Ref Project Rotary Wing Summary

	111	DIST 112	ALL 122	CLOS 124	GRAND 128	129	170	172	173	175	176	178	179	182	183	184	185			
<b>T.N. 611</b>																				
<b>CONTRACT CTNB/FOH</b>																				
June	67.7	51.6	3.7																	
July	114.7	98.5	4.2						1.8								10.6			
Aug	60.3	56.8	3.5							1.0			1.3				1.5	8.2		
T.N. Fuel	(21.7)	(21.7)																		
<b>MISC. WK.</b>																				
T.N. Fuel	171.3	-	76.0				3.55	2.45	1.2			43.2	1.8	40.6					2.5	
	(27.3)						(3.55)	(2.45)	(1.2)			(7.8)	(1.8)	(8.0)					(2.5)	
<b>CONTRACT FQCO/FRH</b>																				
June	79.1	34.1	1.3																	
T.N. Fuel	(.9)											23.85		17.85	2.0					
July	95.6	13.3	5.1						6.5											
Aug	4.0		4.0																	
Aug	78.5	59.7	7.1	1.5	1.75	3.75	.8	.8	3.1											
T.N. Fuel	(3.5)						(.8)	(.8)	(1.9)											
Loss Dist. Hrs.	617.8	292.8	104.9	1.5	1.75	3.75	-	-	7.7	1.8	1.0	75.95	1.3	103.05	2.0	12.1	8.2			
	104.9		104.9																	
	512.9	292.8		1.5	1.75	3.75			7.7	1.8	1.0	75.95	1.3	103.05	2.0	12.1	8.2			
<b>Factor:</b>																				
100/50 + 814 + OIL																				
13,404.33																				
512.9																				
= 26.134 / hr. C <sub>A</sub>																				
	13,404.33	7,652.25	39.20	45.73	98.00			201.23	47.04	26.13	1,984.88	33.97		2693.11	52.27	316.22	214.30			
Add: Stove oil:	243.04													121.54						
: Misc:	413.07													233.76						
	14,060.44													3,048.41						
														2,285.74						

C<sub>A</sub>

116-15

Schedule "c"

NAME Dz. R.W.

CARD NO.

DATE	φ	REFERENCE NO.	DEBIT	CREDIT	BALANCE	PROOF
31 JUL 74	0	TNTA 2447	2650		2650	20265
31 JUL 74	0	2447		2650	0	17615
31 JUL 74	0	2447 1.00	26500		26500	44115
31 JUL 74	0	2447 2.00	53000		79500	97115
31 AUG 74	0	TNTA 52695 1.00	14500		94000	111615
30 SEP 74	0	TNTA 2824 2.00	53000		147000	164615
30 SEP 74	0	2824 1.50	72300		219300	236915
30 SEP 74	0	2824 1.50	43400		262700	280315
23 OCT 74	0	TNTA 29563 1.00	104353		367053	384668
31 OCT 74	0	19 1.00	26500		393553	411198
30 NOV 74	0	18	26010		419563	437198
30 NOV 74	0	18	43500		463063	480678
30 NOV 74	0	18	37585		500648	518263
DEC 74	0	29		500648	0	17615
30 JUN 75	0	5	8565000		856500	874115
30 JUN 75	0	3484 C2	32000		888500	906115
30 JUN 75	0	3484	16000		904500	922115
30 JUN 75	0	3484	24000		928500	948115
30 JUN 75	0	3484	24000		952500	970115
30 JUN 75	0	3484	24000		976500	994115
30 JUN 75	0	3484	34800		1011300	1028915
30 JUN 75	0	3484 C2	55100		1066400	1084015
30 JUN 75	0	3484	29000		1095400	1113015
30 JUN 75	0	3484 C2	345100		1440500	1458115
30 JUN 75	0	3484 C2	458200		1898700	1916315
31 JUL 75	0	1071 C2	87000		1985700	2003315
31 JUL 75	0	1071 C3	43200		2028900	2046515
31 JUL 75	0	1071	22400		2051300	2068915
31 JUL 75	0	1071	20200		2072100	2089715
31 JUL 75	0	1071 C3	98600		2170700	2188315
31 JUL 75	0	1071	39150		2209850	2227465
31 JUL 75	0	1071	8000		2217850	2235465
31 JUL 75	0	1071	8000		2225850	2243465
31 JUL 75	0	1071	11200		2237050	2254665
31 JUL 75	0	1071	36800		2273850	2291465
31 JUL 75	0	1071	27200		2301050	2318665
31 JUL 75	0	1071	35200		2336250	2353865
31 JUL 75	0	1071	25600		2361850	2379465
31 JUL 75	0	1071	36800		2398650	2416265
31 JUL 75	0	1071	64000		2462650	2480265
31 JUL 75	0	1071	20800		2483450	2501465
31 JUL 75	0	1071	23000		2506450	2524065
31 JUL 75	0	1071	31200		2537650	2555265
31 JUL 75	0	2		856500	1681150	1698765
31 JUL 75	0	5	222850		1904000	1921615
19 AUG 75	0	1160 C4	68150		1972150	1989765

87-470

DATE	φ	REFERENCE NO.	DEBIT	CREDIT	BALANCE	PROOF
9 AUG 75	U	1160	124700		2096850	2114465
9 AUG 75	U	1230	25600		2122450	2140065
9 AUG 75	0	1230	24000		2146450	2164065
9 AUG 75	0	1230	20800		2167250	2184865
1 AUG 75	0	5	60800		1944450	1962065
8 SEP 75	0	1230	20000		2005200	2022815
8 SEP 75	0	1230	22400		2025200	2042815
8 SEP 75	0	1230	18400		2047600	2065215
4 SEP 75	U	2		60800	2005200	2083615
4 OCT 75	U	1457	30000		2035200	2022815
1 OCT 75	U	17	436800		2472000	2489615
		Fuel C1	2514.43		27,234.43	

75% related to drill Programme.

20,425.82 A

NAME *Oz - Fuel* .....

CARD NO.

*C1*

DATE	φ	REFERENCE NO.	DEBIT	CREDIT	BALANCE	PROOF
NOV 74	0	19	27231		27231 ✓	448.4
DEC 74	0	29		27231	0	176.1
JUN 75	0	34.84	24.20		24.20	200.3
JUL 75	0	34.84	31.46		55.66	231.8
AUG 75	0	34.84	50.82		106.48	282.6
SEP 75	0	34.84	26.62		133.10	309.2
OCT 75	0	34.84	36.30		169.40	345.5
NOV 75	0	34.84	12.10		181.50	357.6
DEC 75	0	10.71	47.19		228.69	404.8
JAN 75	0	17	2285.74		2514.43	269.5

*C1(a)*

*C*

100/30 x  
Diesel  
store oil 0  
JPM  
0.03  
H. Verran  
L. Verran  
S. Verran  
3375 x 760 4,886.38  
230 60 330.63  
1125 200 225.00  
230 0 60 243.09

DATE	#	REFERENCE NO.	DEBIT	CREDIT	BALANCE	PROOF
30 NOV 74	0	5		447.84	0	11214
30 DEC 74	0	2	447.84		447.84	559.98
DEC 74	0	25		447.84	0	11214
21 JAN 75	0	2978	1955.55		1955.55	2067.69
21 JAN 75	0	2978		447.84	1507.71	1619.85
31 JAN 75	0	2	447.84		1955.55	2067.69
31 JAN 75	0	5	6107.10		8142.65	8254.79
31 JAN 75	0	22	3124.25		11266.90	11379.04
31 JAN 75	0	3456		288.00	10978.90	11091.04
4 JAN 75	0	3456	1200		10990.90	11103.04
4 JAN 75	0	3456	6463.10		17454.00	17566.14
4 JAN 75	0	3489		2400.00	17214.00	17326.14
4 JAN 75	0	2		15340.00	11026.90	11139.04
4 JAN 75	0	14		3124.25	2436.65	2548.79
4 JAN 75	0	3489		675	9429.90	9542.04
4 JAN 75	0	3489		4137.50	9388.53	9500.67
4 JAN 75	0	3489		19000.00	9198.53	9310.67
4 JAN 75	0	1047	9026.00		10108.13	10220.27
31 JAN 75	0	3489		3700.00	10071.13	10183.27
31 JAN 75	0	3489	1850		11388.63	11501.37
31 JAN 75	0	1071		3510	10054.53	10166.67
31 JAN 75	0	1071		1675	10037.78	10149.92
31 JAN 75	0	1071	4224		10080.02	10192.16
31 JAN 75	0	1071	2904		10109.06	10221.20
31 JAN 75	0	1071	5229		10168.35	10280.44
31 JAN 75	0	1071	4704		11222.19	11334.33
31 JAN 75	0	2		15340.00	8682.19	8794.33
31 JAN 75	0	5		35530.00	122151.9	123273.33
19 AUG 75	0	1160	2784		122430.3	123551.7
19 AUG 75	0	1160	2112		122641.5	123762.9
19 AUG 75	0	1160	6336		123275.1	124396.5
19 AUG 75	0	3489	5460.7		128735.8	129957.2
19 AUG 75	0	3489	20530		130788.8	131910.2
19 AUG 75	0	3489	27374		133526.2	134647.6
19 AUG 75	0	3489	13687		134894.9	1360163
19 AUG 75	0	3489	13687		136263.6	1373850
19 AUG 75	0	3489	13687		137632.3	1387537
19 AUG 75	0	3489	20531		139685.4	1408068
19 AUG 75	0	3489	13687		141054.1	1421755
19 AUG 75	0	3489	6140		141668.1	1427895
19 AUG 75	0	2		35530.00	106138.1	1072595
19 AUG 75	0	5		1262.10	12740.1	1285215
19 AUG 75	0	5		6675.75	14407.82	1451996
19 SEP 75	0	1249	15301		14560.83	1467297
19 SEP 75	0	1249	47480		150356.3	1514777
19 SEP 75	0	1249	94960		159852.3	1609737
19 SEP 75	0	1249		7370	159115.3	1602367
19 SEP 75	0	1230		3510	158764.3	1598857
19 SEP 75	0	1230		2730	158491.3	1596127
19 SEP 75	0	1230		1830	158208.3	1593397
19 SEP 75	0	1230	2304		155904.3	1570447
19 SEP 75	0	1230	6480		159174.7	1602261
19 SEP 75	0	1230		4600	158714.7	1598361
19 SEP 75	0	1230			161001.7	1621231
19 SEP 75	0	1230	22870		161001.7	1621231
19 SEP 75	0	1285	18422		162843.9	1639653
19 SEP 75	0	1285		8461.20	154382.7	1555041
19 SEP 75	0	1285		4800.00	153902.7	1550241
19 SEP 75	0	1285		11300.00	157402.7	1585241
19 SEP 75	0	1285			156272.7	1573941
19 SEP 75	0	1285	27374		159010.1	1601115
19 SEP 75	0	1285	27374		161747.5	1628289
19 SEP 75	0	1285	6944		162441.9	1635233
19 SEP 75	0	1285	13687		163810.6	1649320
19 SEP 75	0	1285	24562		166266.8	1673882
19 SEP 75	0	1285	68435		173110.3	1742317
19 SEP 75	0	1285	25161		175626.4	1767478
19 SEP 75	0	1285	63080		181934.4	1832639
19 SEP 75	0	1285	55265		187460.9	1888523
19 SEP 75	0	1285	122810		199741.9	2008833
19 SEP 75	0	1285		720	199021.9	2001633
19 SEP 75	0	1285		1850	198836.9	1999583
19 SEP 75	0	1285		8600	197976.9	1990983
19 SEP 75	0	1285			197116.9	1982383
19 SEP 75	0	1285		4800	197016.9	1981383
19 SEP 75	0	1285		4800	196536.9	1976583
19 SEP 75	0	1285		9600	195576.9	1966983
19 SEP 75	0	1285		7200	188376.9	1894983
19 SEP 75	0	1285	27374		191114.3	1922357
19 SEP 75	0	1306		90960	182018.3	1831397
19 SEP 75	0	1306	54		182475.5	1835969
19 SEP 75	0	1306	17		182458.5	1835799
19 SEP 75	0	1306	15301		1841598	1852812
19 SEP 75	0	2		312620	152897.8	1540152
19 SEP 75	0	2		66781	146219.7	1473311
19 SEP 75	0	1400	7500		146969.7	1480911
19 SEP 75	0	1408	14705		145493.2	1465616
19 SEP 75	0	1408		7780	147851.2	1488524
19 SEP 75	0	1410	708		147733.0	1487342

(42) - 712.81(6) 14060.49

Drilling 13,021.50  
 Fuel 382.83  
 Total 13,404.33

14,060.49

END Distribution BASE  
 Fuel  
 Footage drilled  
 01/30 or Trmr  
 Fuel Mes.

NAME Oz - Fuel .....

CARD NO.

C<sub>1</sub>

D. TE	φ	REFERENCE NO.	DEBIT	CREDIT	BALANCE	PROOF
NOV 74	0	19	27231		27231 ✓	448.4
DEC 74	0	29		27231	0	176.1
JUN 75	0	3484	24.20		24.20	200.3
JUN 75	0	3484	31.46		55.66	231.8
JUN 75	0	3484	50.82		106.48	282.6
JUN 75	0	3484	26.62		133.10	309.2
JUN 75	0	3484	36.30		169.40	345.5
JUN 75	0	3484	12.10		181.50	357.6
JUL 75	0	1071	47.19		228.69	404.8
OCT 75	0	17	2285.74		2514.43	2690.5

C<sub>1</sub>(a)

C



TRANS NORTH TURBO AIR (1971) LTD  
 TELEPHONE (403) 668-2177 • TELEX 036-B-290

CHARTERER  
 CYPRUS ANVIL MINING CO

330 355 BURKARD ST.  
 BILLING ADDRESS

VANCOUVER

DATE: 20 06 75  
 TIME: 1300 hrs  
 FROM: DA

9667  
 INVOICE DATE: 20 06 75  
 A/C TYPE: F X F F  
 FLIGHT DATE: 20 06 75  
 PURCHASE ORDER NO.

FROM	MILES	HOURS	ZONE	FREIGHT LBS.	NO. OF PASS.	REMARKS
DAWSON						
HARPER MT						
CLINTON STRIP						
DRILL MOVE		11.9 B				
176-14	3630					
176-15	3451					
TOTAL	3487	30				
SUB TOTAL						
80% STIP	3630					
80% STIP						
TOTAL				11.9	290.00	3451.00

TERMS: ONE PERCENT INTEREST PER MONTH WILL BE CHARGED ON ALL INVOICES NOT PAID WITHIN 30 DAYS OF DATE ISSUED.

WAITING TIME: 0 /hr.

FUEL: 30 • 1.21 /gal. 36.30

FUEL: • /gal.

MEALS & LODGING

OTHER

CHARTERER'S SIGNATURE: P. DEAN

PILOT'S SIGNATURE: H. CLELLAND

ENGINEER'S NAME: H. CLELLAND

INVOICE # 3487.00



TRANS NORTH TURBO AIR (1971) LTD  
 TELEPHONE (403) 668-2177 • TELEX 036-B-290

CHARTERER  
 CYPRUS ANVIL MINING CO

330 355 BURKARD ST.  
 BILLING ADDRESS

VANCOUVER

DATE: 20 06 75  
 TIME: DA  
 FROM: DA

9668  
 INVOICE DATE: 20 06 75  
 A/C TYPE: F X F F  
 FLIGHT DATE: 20 06 75  
 PURCHASE ORDER NO.

FROM	MILES	HOURS	ZONE	FREIGHT LBS.	NO. OF PASS.	REMARKS
DAWSON						
HARPER MT						
CLINTON STRIP						
DRILL MOVE		1.9 B				
176-14	5082					
176-15	5510					
TOTAL	10592	1.9				
SUB TOTAL						
80% STIP	5510					
80% STIP						
TOTAL						

TERMS: ONE PERCENT INTEREST PER MONTH WILL BE CHARGED ON ALL INVOICES NOT PAID WITHIN 30 DAYS OF DATE ISSUED.

WAITING TIME: 0 /hr.

FUEL: 42 • 1.21 /gal. 50.82

FUEL: • /gal.

MEALS & LODGING

OTHER

CHARTERER'S SIGNATURE: P. DEAN

PILOT'S SIGNATURE: H. CLELLAND

ENGINEER'S NAME: H. CLELLAND

INVOICE # 3601.00



TRANS NORTH TURBO AIR (1971) LTD  
 TELEPHONE (403) 668-2177 • TELEX 036-B-290

CHARTERER  
 CYPRUS - ANVIL MINING CO

330 355 BURKARD ST.  
 BILLING ADDRESS

VANCOUVER, B.C.

DATE: 18 06 75  
 TIME: 2090 hrs  
 FROM: DA

7101  
 INVOICE DATE: 23 06 75  
 A/C TYPE: F X F F  
 FLIGHT DATE: 18 06 75  
 PURCHASE ORDER NO.

FROM	MILES	HOURS	ZONE	FREIGHT LBS.	NO. OF PASS.	REMARKS
DAWSON						
HARPER MT		.8				
CLINTON STRIP		2.8				
DRILL MOVE		1.8				
176-15	314.00					
176-15	96.00					
176-15	160.00					
176-15	320.00					
TOTAL	890.00					
SUB TOTAL						
80% STIP	160.00					
80% STIP						
TOTAL						

TERMS: ONE PERCENT INTEREST PER MONTH WILL BE CHARGED ON ALL INVOICES NOT PAID WITHIN 30 DAYS OF DATE ISSUED.

WAITING TIME: 0 /hr.

FUEL: 20 • 1.33 /gal. 26.60

FUEL: • /gal.

MEALS & LODGING

OTHER

CHARTERER'S SIGNATURE: P. DEAN

PILOT'S SIGNATURE: S. BARBER

ENGINEER'S NAME: S. BARBER

INVOICE # 3290.00



TRANS NORTH TURBO AIR (1971) LTD  
 TELEPHONE (403) 668-2177 • TELEX 036-B-290

CHARTERER  
 CYPRUS ANVIL MINING CO

330 355 BURKARD ST.  
 BILLING ADDRESS

VANCOUVER

DATE: 18 06 75  
 TIME: 1090 hrs  
 FROM: DA

9668  
 INVOICE DATE: 23 06 75  
 A/C TYPE: F X F F  
 FLIGHT DATE: 18 06 75  
 PURCHASE ORDER NO.

FROM	MILES	HOURS	ZONE	FREIGHT LBS.	NO. OF PASS.	REMARKS
HARPER MT						
CLINTON STRIP						
HARPER MT						
DRILL MOVE		15.8				
DAWSON		1.2 B				
176-15	4582.00					
176-14	1210					
TOTAL	5792.00					
SUB TOTAL						
80% STIP	1210					
80% STIP						
TOTAL						

TERMS: ONE PERCENT INTEREST PER MONTH WILL BE CHARGED ON ALL INVOICES NOT PAID WITHIN 30 DAYS OF DATE ISSUED.

WAITING TIME: 0 /hr.

FUEL: 10 • 1.21 /gal. 12.10

FUEL: • /gal.

MEALS & LODGING

OTHER

CHARTERER'S SIGNATURE: P. DEAN

PILOT'S SIGNATURE: H. CLELLAND

ENGINEER'S NAME: H. CLELLAND

INVOICE # 4294.00

Ref 3484

**TRANS NORTH TURBO AIR (1971) LTD**  
 TELEPHONE (603) 668-2177 • TELEX 036 8-290

ACCOUNT NUMBER: 9186  
 INVOICE DATE: 1/15/75

CHARTERED BY: **CYPRUS ANVIL MINING CORP**  
 BILLING ADDRESS: **320. 355 BARRARD ST. VANCOUVER**

FLIGHT DATE: 2068  
 DAY: FD  
 MONTH: DK  
 YEAR: 75

FROM: **DAWSON**  
 TO: **CLINTON STRIP**  
**HARPER MT.**  
**WORN LAKE.**  
**HARPER MT**  
**CLINTON (TWICE)**  
**DAWSON.**

MILES	HOURS	FUEL	NO. OF PASS.	REMARKS
112	14		42	
176	15		57	
182	15		270	
112	15		348	
7.2 B			7,302.24	

TERMS: ONE PERCENT INTEREST PER MONTH WILL BE CHARGED ON ALL INVOICES NOT PAID WITHIN 30 DAYS OF DATE ISSUED.

**P. DEAN**  
 CHARTERER'S SIGNATURE

**H. CECCLAND**  
 ENGINEER'S NAME

AMOUNT: 2082.00  
 427.4  
 2430.24

**TRANS NORTH TURBO AIR (1971) LTD**  
 TELEPHONE (603) 668-2177 • TELEX 036 8-290

ACCOUNT NUMBER: 9677  
 INVOICE DATE: 2/1/75

CHARTERED BY: **CYPRUS ANVIL MINING CORP**  
 BILLING ADDRESS: **370 355 BARRARD ST. VANCOUVER**

FLIGHT DATE: 2068  
 DAY: FX  
 MONTH: FX  
 YEAR: 75

FROM: **DAWSON**  
 TO: **HARPER MT.**  
**DRILL HOLE**  
**DAWSON**

(CUSTOMER FUEL 36 gallons.)

MILES	HOURS	FUEL	NO. OF PASS.	REMARKS
36 B			47.19	
176-14			986.00	
176-1			1033.19	

AMOUNT: 986.00  
 47.19  
 1033.19

**P. M. Dean**  
 CHARTERER'S SIGNATURE

**H. CECCLAND**  
 ENGINEER'S NAME

INVOICE

NUMBER 9189  
 INVOICE DATE 21 07 75  
 A/C TYPE 206B FDDK  
 AIR RATE REGISTRATION 16 07 75  
 FLIGHT DATE 16 07 75  
 PURCHASE ORDER NO.

CYPRUS ANVIL MINING CORP  
 CHARTERER  
 330 - 355 BARRARD ST.  
 BILLING ADDRESS  
 VANCOUVER BC

FUEL @ 0.11 TMTA FUEL USED 21.12  
 TMTA CUST. ✓ DA. 1.3  
 FROM DAWSON

FROM	TO	MILES	HOURS	ZONE	FREIGHT LBS.	NO. OF PASS.	REMARKS
DAWSON	HARPER MT.						
	(DRILL MOVE)						
	DAWSON	8.6	3				
	112-14		21.12				
	176-15		1247.00				✓
	182-15		1247.00				
	TOTAL		2515.12				

TERMS: ONE PERCENT INTEREST PER MONTH WILL BE CHARGED ON ALL INVOICES NOT PAID WITHIN 30 DAYS OF DATE ISSUED.	WAITING TIME	FUEL	MEALS & LODGING	OTHER
	0 /HR.	22 @ .96 /GAL. 21/12		

P. Dean  
 CHARTERER'S SIGNATURE  
 H. CLELLAND  
 ENGINEER'S NAME  
 TOTAL \$ 2515.12  
 INVOICE

NUMBER 9196 C4  
 INVOICE DATE 21 07 75  
 A/C TYPE 206B FDDK  
 AIR RATE REGISTRATION 16 07 75  
 FLIGHT DATE 20 07 75  
 PURCHASE ORDER NO.

CYPRUS ANVIL MINING CORP  
 CHARTERER  
 330 - 355 BARRARD ST.  
 BILLING ADDRESS  
 VANCOUVER

FUEL @ 0.11 TMTA FUEL USED 4.7  
 TMTA CUST. ✓ DA. 1.3  
 FROM DAWSON

FROM	TO	MILES	HOURS	ZONE	FREIGHT LBS.	NO. OF PASS.	REMARKS
DAWSON	HARPER MT.						
	(MOVE DRILLERS OUT)						
	CLINTON						
	4 TRIPS						
	DAWSON		4.7				
	112-14		27.84				
	176-15		681.50				✓
	182-15		681.50				
	TOTAL		1390.84				

TERMS: ONE PERCENT INTEREST PER MONTH WILL BE CHARGED ON ALL INVOICES NOT PAID WITHIN 30 DAYS OF DATE ISSUED.	WAITING TIME	FUEL	MEALS & LODGING	OTHER
	0 /HR.	29 @ .96 /GAL. 27.84		

P. Dean  
 CHARTERER'S SIGNATURE  
 H. CLELLAND  
 ENGINEER'S NAME  
 TOTAL \$ 1390.84  
 INVOICE

Ref 1160

	TOTAL	111	112	122	124	125	129	130	172	173	175	176	178	179	180	183	184	185	187
<u>T.N.T. fuel</u>																			
CONTRACT CTNB/FORM																			
June	67.7	51.6	3.7																
July	114.7	98.5	4.2							1.8							10.6		
Aug.	60.3	52.8	3.5								1.0		1.3				1.5	8.2	
T.N.T. fuel	(21.7)	(21.7)																	
MISC. WK.	171.3		76.0																
T.N.T. fuel	(27.3)						3.55	2.45	1.2			42.2	1.8	40.6				2.5	
							(3.55)	(2.45)	(1.2)			(7.8)	(1.6)	(8.0)				(2.5)	
CONTRACT FVCO/FRH																			
June	79.1	34.1	1.3																
T.N.T. fuel	(.9)											23.85		17.85	2.0				
July	95.6	133	5.1						6.5			(.9)							
												17.6		52.6					
Aug.	4.0		4.0																
T.N.T. fuel	(3.5)						.8	.8	3.1										
							(.8)	(.8)	(1.9)										
Loss Dist. Hrs.	617.8	292.8	104.9	1.5	1.75	3.75			7.7	1.8	1.0	75.95	1.3		103.05	2.0	12.1	8.2	
	104.9		104.9																
Fuel Haul usage	512.9	292.8		1.5	1.75	3.75			7.7	1.8	1.0	75.95	1.3		103.05	2.0	12.1	8.2	
Factor	10,989.09																		
	512.9	10,989.09	6,216.37		31.85	37.15	79.61		163.47	38.21	21.23	1,612.41	27.60		2,187.25	42.46	2,566.88	174.09	
= 21.23																			
Camp support	18,637.71	11,447.44		55.22	27.61	82.83	289.92	110.44	980.17			2755.55	82.83	1,999.41	151.86	381.03	248.50	55.22	
	29,026.80	17,633.81		87.07	64.76	162.44	289.92	110.44	1143.66	38.21	21.23	4368.00	27.60	82.83	4,186.79	194.32	6,379.1	422.59	55.22

SUMMARY OF MAN DAYS  
CORRECTION

	Total	02	027	122	124	127	128	129	170	172	174	02	179	182	183	184	185
June Permanent	60	33.0	20.0									176	179	182	183	184	185
Temporary	289	150.0	114.0									4.0		1.5	2.5		
												21.0		3.0	1.0		
July - Permanent	93	39.0	24.0									16.5		9.5		2.5	1.5
- Temporary	285	130.0	42.0									64.0		45.0	2.0	2.0	
Adjusted																	
July - Permanent	-	(15.5)	7.0						1.0			3.0				1.0	3.5
- Temporary	-	(21.0)	15.0						2.0			(9.0)		11.0		2.0	
Avg - Permanent	70	15.0	12.0			1.0	1.0	5.5	2.0	16.5			3.0	3.0		6.0	5.0
- Temporary	132	83.0	20.0	2.0	1.0	1.0	2.0	5.0	2.0	16.0							
	929	413.5	254.0	2.0	1.0	2.0	3.0	10.5	4.0	35.5		99.5	3.0	72.5	5.5	13.5	9.0
Less Dist.	254.0		(254.0)														
	675	413.5	-	2.0	1.0	2.0	3.0	10.5	4.0	35.5		99.5	3.0	72.4	5.5	13.8	9.0
can support on m... Factor	18,637.71	11,417.49		55.26	27.61	55.22	82.83	288.92	110.44	980.19		2,755.55	82.83	1,999.04	151.86	381.03	248.50
	18,637.71																
	675																
	= 27,611																

16





