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PAN OCEAN OIL LTD.
BONNET PLUME PROJECT

REPORT
RESERVES AND GRADE OF COAL
IN THE
BONNET PLUME BASIN
YUKON TERRITORY

NTS 106-E
65° 30' N, 135° W

COAL EXPLORATION LICENCES
NOS. 72-73 and 77-98

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ADDENDUM

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SUMMARY AND CONCLUSIONS

In 1977 coal was discovered by Pan Ocean personnel in the Bonnet Plume Basin located in the Yukon Territory. Subsequently Pan Ocean acquired control over 24 coal licences covering a total of 387,308 hectares (957,024 acres). Follow-up reconnaissance mapping and drilling during the 1978 field season established the basin as a potential source of a large quantity of high quality thermal coal. In 1979 a major drilling programme was initiated which further established the potential of the basin and delineated sufficient reserves in one selected area - Illtyd Creek Deposit - to support a mine-mouth power development.

Investigations to-date show the Bonnet Plume Basin to contain a coalfield of major proportions containing high quality thermal coal in sufficient quantity to supply a viable electric power base in the Yukon Territory for its immediate needs and future growth for many years to come.

Measured, indicated and inferred in situ reserves in excess of 380 million tonnes have been established in four deposit areas (Table I).

Saleable tonnes of coal were calculated only for the Illtyd Creek Deposit, assuming:

Case a) a product derived from strip mining to a maximum cut-off ratio of 10:1 (cubic metres of rock to tonnes of coal), and

Case b) a product derived from underground mining to a depth of 300 metres below the surface.

For Case a) approximately 37.7 million tonnes of measured saleable coal have been calculated (Table VI). This coal has the following specifications:

TABLE VI

PAN OCEAN OIL LTD.

BONNET PLUME PROJECT

ILLTYD CREEK DEPOSIT (BLOCK B)

SUMMARY OPEN PIT - MINEABLE RESERVE DATA - TO A CUT-OFF WASTE TO COAL TO BASE OF SEAM 3 @ 10:1

| | AVERAGE THICKNESS (m) | TOTAL AREA (m ²) | IN-SITU MINEABLE TONNES | RESERVES TO 10:1 CUT-OFF | | | | | SALES SPECIFICATIONS | | | | | |
|----------------------|-----------------------|------------------------------|-------------------------|--------------------------|----------------|---|---------------------------|----------------|----------------------|------|-------|--------|------|--------------------------|
| | | | | AREA (m ²) | IN-SITU TONNES | LESS GEOLOGICAL LOSSES (Where Applicable) | MINING RECOVERABLE TONNES | YIELD @ 1.90sg | SALES TONNES | RM % | ASH % | VOL. % | FC % | SPECIFIC ENERGY BTU's/LB |
| MEASURED | | | | | | | | | | | | | | |
| No. 1 SEAM | 6.96 | 7,060,921 | 63,866,892 | 3,088,400 | 29,921,617 | 461,843 | 27,986,785 | 62.2 | 17,306,318 | 5.0 | 20.1 | 32.9 | 42.1 | 9,089 |
| No. 2 SEAM | 3.66 | 7,190,298 | 34,179,153 | 3,652,800 | 20,930,741 | 894,436 | 18,032,675 | 79.2 | 14,239,234 | 5.3 | 13.3 | 34.7 | 46.5 | 10,019 |
| No. 3 SEAM | 2.33 | 7,353,723 | 22,880,741 | 3,449,600 | 12,178,611 | 400,647 | 10,600,168 | 58.6 | 6,175,422 | 4.9 | 19.2 | 32.6 | 43.0 | 9,185 |
| TOTALS | 12.91 | 21,604,944 | 120,926,786 | 10,190,800 | 63,030,969 | 1,756,926 | 56,619,627 | 68.0 | 37,720,974 | 5.1 | 17.0 | 33.6 | 44.2 | 9,511 |
| INDICATED | | | | | | | | | | | | | | |
| No. 1 SEAM | 6.43 | 1,917,936 | 16,036,047 | 122,600 | 1,257,472 | 125,747 | 1,075,139 | 66.4 | 713,629 | 5.0 | 13.5 | 35.1 | 45.9 | 10,124 |
| No. 2 SEAM | 3.70 | 1,449,035 | 6,965,081 | 122,600 | 1,054,074 | 105,407 | 853,800 | 79.5 | 678,607 | 5.3 | 13.2 | 34.1 | 46.9 | 10,167 |
| No. 3 SEAM | 2.42 | 1,975,629 | 6,203,851 | 366,400 | 1,303,032 | 130,303 | 1,055,456 | 56.1 | 583,924 | 5.8 | 24.4 | 30.8 | 38.8 | 8,419 |
| TOTALS | 12.55 | 6,342,600 | 29,204,979 | 611,600 | 3,614,678 | 361,457 | 2,984,395 | 67.9 | 1,976,160 | 5.3 | 16.0 | 33.6 | 44.6 | 9,725 |
| MEASURED & INDICATED | | | | | | | | | | | | | | |
| No. 1 SEAM | 6.85 | 8,978,857 | 79,902,939 | 3,211,000 | 31,179,089 | 587,590 | 29,061,924 | 62.4 | 18,019,947 | 5.0 | 19.8 | 33.0 | 42.3 | 9,133 |
| No. 2 SEAM | 3.66 | 8,639,333 | 41,144,234 | 3,775,400 | 21,984,815 | 999,843 | 18,886,475 | 79.2 | 14,917,841 | 5.3 | 13.3 | 34.7 | 46.5 | 10,026 |
| No. 3 SEAM | 2.40 | 9,329,354 | 29,084,591 | 3,816,000 | 13,481,643 | 530,950 | 11,655,624 | 58.4 | 6,759,346 | 5.0 | 19.6 | 32.5 | 42.7 | 9,121 |
| TOTALS | 12.91 | 26,947,544 | 150,131,765 | 10,802,400 | 66,645,547 | 2,118,383 | 59,604,023 | 68.0 | 39,697,134 | 5.1 | 16.9 | 33.7 | 44.2 | 9,522 |

| | |
|------------------|-----------------|
| Moisture | 5.1% |
| Ash | 17.0% |
| Volatile Content | 33.6% |
| Fixed Carbon | 44.2% |
| Specific Energy | 9,500 BTU's/lb. |
| Sulphur | < 0.5% |
| Ash Fusion Temp. | > 2400° F |

For Case b) approximately 35.3 million tonnes of measured saleable coal have been claculated (Table VII). This coal has the following specifications:

| | |
|------------------|-----------------|
| Moisture | 5.2% |
| Ash | 15.4% |
| Volatile Content | 34.0% |
| Fixed Carbon | 45.1% |
| Specific Energy | 9,704 BTU's/lb. |
| Sulphur | < 0.5% |
| Ash Fusion Temp. | > 2400° F |

Tonnages and specifications will be further refined upon completion of a mining study designed to determine the most efficient and practicable method(s) of mining.

TABLE VII

PAN OCEAN OIL LTD.

BONNET PLUME PROJECT

ILLTYD DEPOSIT (BLOCK B)

SUMMARY UNDERGROUND MINING RESERVE DATA - TO A DEPTH OF 300 m.

| | AVERAGE THICKNESS (m) | TOTAL AREA (m ²) | UNDERGROUND MINEABLE TONNES | GEOLOGICAL LOSSES OF 10 % (WHERE APPLICABLE) | UNDERGROUND RECOVERABLE TONNES (65%) | YIELD @ 1.90 s.g. | SALES TONNES | RM % | ASH % | VOL. % | FC % | SPECIFIC ENERGY BTU'S/LB. |
|---------------------------------------|-----------------------|------------------------------|-----------------------------|--|--------------------------------------|-------------------|-------------------|------------|-------------|-------------|-------------|---------------------------|
| <u>MEASURED</u> | | | | | | | | | | | | |
| No. 1 Seam | 3.53 | 7,060,921 | 32,416,397 | 1,404,329 | 20,157,844 | 69.9 | 13,820,991 | 5.2 | 16.1 | 34.0 | 44.4 | 9,623 |
| No. 2 Seam | 2.89 | 7,190,298 | 26,973,452 | 1,079,101 | 16,831,329 | 81.0 | 13,508,880 | 5.4 | 13.1 | 34.5 | 46.8 | 10,000 |
| No. 3 Seam | 2.17 | 7,353,725 | 20,707,523 | 1,076,736 | 12,760,012 | 63.9 | 8,001,238 | 4.9 | 19.1 | 32.7 | 43.0 | 9,225 |
| TOTAL MEASURED | 8.59 | 21,604,944 | 80,097,372 | 3,560,166 | 49,749,185 | 72.78 | 35,331,109 | 5.2 | 15.4 | 34.0 | 45.1 | 9,704 |
| <u>INDICATED</u> | | | | | | | | | | | | |
| No. 1 Seam | 3.40 | 1,917,936 | 8,469,964 | 846,996 | 4,954,929 | 76.7 | 3,741,174 | 5.8 | 14.5 | 33.5 | 45.9 | 9,852 |
| No. 2 Seam | 2.84 | 1,449,035 | 5,346,800 | 534,680 | 3,127,878 | 83.6 | 2,611,846 | 6.2 | 13.5 | 33.5 | 46.5 | 10,047 |
| No. 3 Seam | 2.17 | 1,975,629 | 5,583,523 | 558,352 | 3,266,361 | 69.8 | 2,166,872 | 5.7 | 19.6 | 32.3 | 42.1 | 9,143 |
| TOTAL INDICATED | 8.41 | 5,342,600 | 19,400,287 | 1,940,028 | 11,349,168 | 77.1 | 8,519,892 | 5.9 | 15.3 | 33.2 | 45.2 | 9,754 |
| <u>MEASURED & INDICATED</u> | | | | | | | | | | | | |
| No. 1 Seam | 3.50 | 8,978,857 | 40,886,361 | 2,251,325 | 25,112,773 | 71.35 | 17,562,165 | 5.3 | 15.7 | 33.9 | 44.7 | 9,675 |
| No. 2 Seam | 2.88 | 8,639,333 | 32,320,252 | 1,613,781 | 19,959,207 | 81.4 | 16,120,726 | 5.5 | 13.2 | 34.3 | 46.0 | 10,008 |
| No. 3 Seam | 2.17 | 9,329,354 | 26,291,046 | 1,635,088 | 16,026,373 | 65.2 | 10,168,110 | 5.1 | 19.2 | 32.6 | 42.8 | 9,206 |
| TOTAL MEASURED & INDICATED | 8.55 | 26,947,544 | 99,497,659 | 5,500,194 | 61,098,353 | 73.6 | 43,851,001 | 5.3 | 15.4 | 33.8 | 44.8 | 9,714 |
| <u>MEASURED</u> | | | | | | | | | | | | |
| No. 1 Seam | 3.53 | 7,060,921 | 32,416,397 | 1,404,329 | 20,157,844 | 69.9 | 13,820,991 | 5.2 | 16.1 | 34.0 | 44.4 | 9,623 |
| No. 2 Seam | 2.89 | 7,190,298 | 26,973,452 | 1,079,101 | 16,831,329 | 81.0 | 13,508,880 | 5.4 | 13.1 | 34.5 | 46.8 | 10,000 |
| TOTAL MEASURED | 6.42 | 14,251,219 | 59,389,849 | 2,483,430 | 36,989,173 | 75.4 | 27,336,821 | 5.3 | 14.5 | 34.3 | 45.7 | 9,823 |
| <u>INDICATED</u> | | | | | | | | | | | | |
| No. 1 Seam | 3.40 | 1,917,936 | 8,469,964 | 846,996 | 4,954,929 | 76.7 | 3,741,174 | 5.8 | 14.5 | 33.5 | 45.9 | 9,852 |
| No. 2 Seam | 2.84 | 1,449,035 | 5,346,800 | 534,680 | 3,127,878 | 83.6 | 2,611,846 | 6.2 | 13.5 | 33.5 | 46.5 | 10,047 |
| TOTAL INDICATED | 6.24 | 3,366,971 | 13,816,764 | 1,381,676 | 8,082,807 | 79.5 | 6,353,020 | 6.0 | 14.1 | 33.5 | 46.2 | 9,936 |
| <u>MEASURED & INDICATED</u> | | | | | | | | | | | | |
| No. 1 Seam | 3.50 | 8,978,857 | 40,886,361 | 2,251,325 | 25,112,773 | 71.35 | 17,562,165 | 5.3 | 15.7 | 33.9 | 44.7 | 9,675 |
| No. 2 Seam | 2.88 | 8,639,333 | 32,320,252 | 1,613,781 | 19,959,207 | 81.4 | 16,120,726 | 5.5 | 13.2 | 34.3 | 46.0 | 10,008 |
| TOTAL MEASURED & INDICATED | 6.38 | 17,618,190 | 73,206,613 | 3,865,106 | 45,071,980 | 76.2 | 33,682,891 | 5.4 | 14.4 | 34.1 | 45.4 | 9,845 |

INTRODUCTION

Pan Ocean Oil Ltd. controls 24 coal exploration licences covering 387,308 hectares (957,024 acres) in the Bonnet Plume Basin of the northern Yukon Territory (Figure I). The licences are underlain by sedimentary rocks of Tertiary age containing lignitic coals in the north. Sedimentary rocks of Cretaceous age containing bituminous coals occur in the south.

Following the discovery of coal in rocks of Cretaceous age and the subsequent acquisition of coal licences in 1977, Pan Ocean carried out exploration programmes in 1978 and 1979 which established measured, indicated and inferred reserves of in excess of 380 million tonnes. The coal is ranked as high volatile 'C' bituminous (ASTM classification) and is considered to be a high quality thermal coal.

It is suggested that this deposit presents an attractive alternative to hydro power in the Yukon Territory and could supply the electrical needs of the Yukon for years to come. Not only are there sufficient resources for the Yukon's use but conceivably the Yukon could augment the supply of electrical needs for neighbouring areas. Because of the remote location of the deposit the coal is presently most suitable for utilization in the mine-mouth power development.

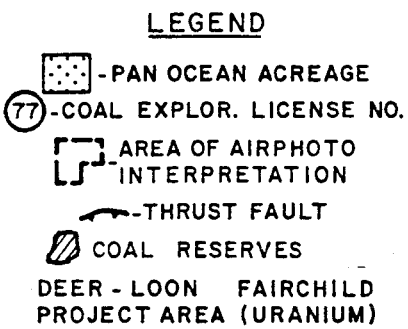
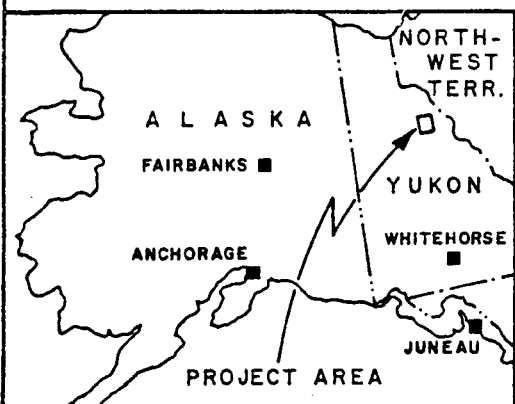
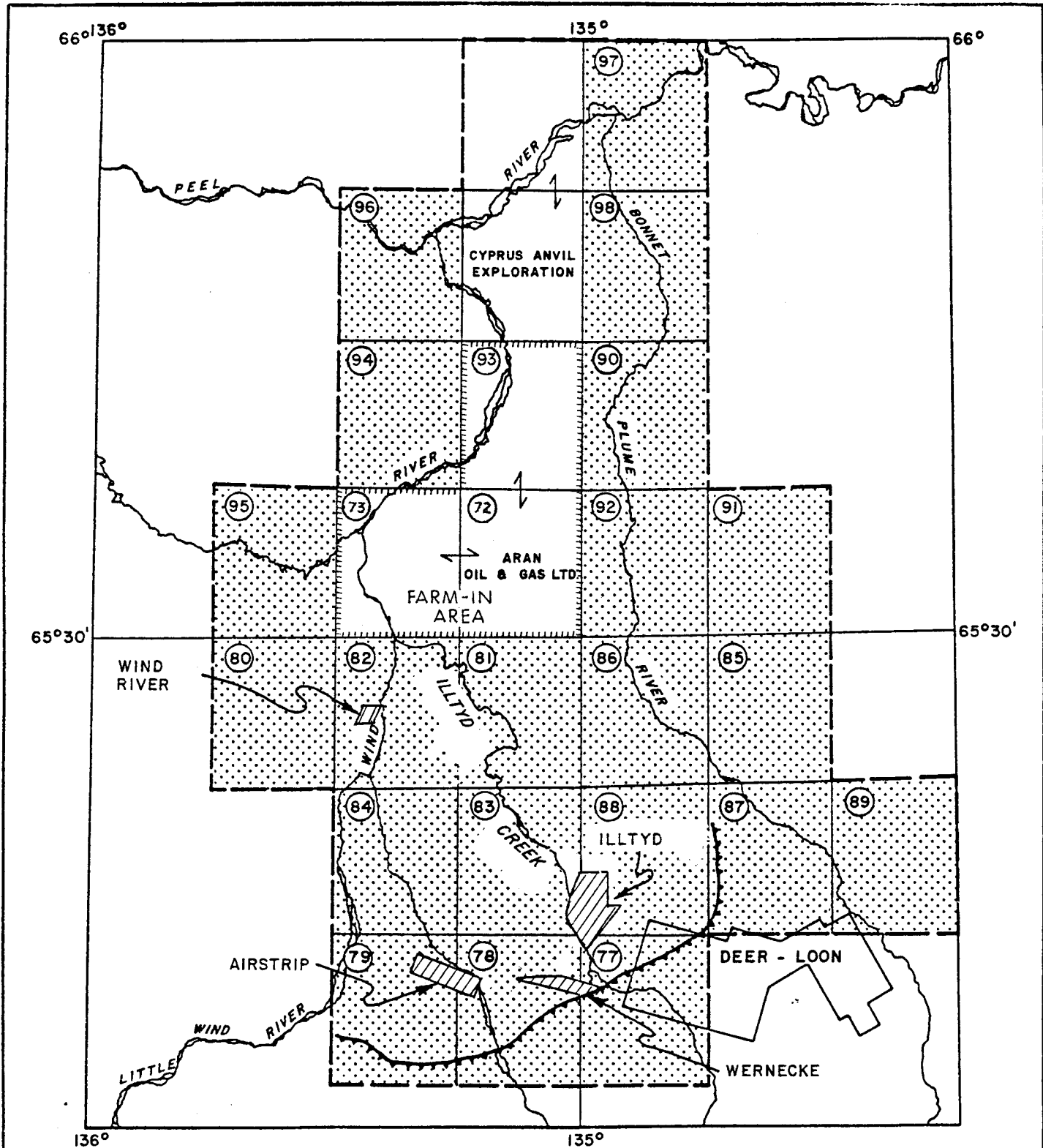


FIGURE 1
BONNET PLUME BASIN

COAL PROJECT
YUKON TERRITORY



LOCATION AND ACCESS

The Bonnet Plume coal basin is located in the northern Yukon Territory. It lies entirely within the Wind River map-area (NTS 106E). The centre of the basin is located by:

65°30' N Latitude

135°00' W Longitude

The basin is bounded on the north by the Richardson Mountains, on the east by the Knorr Ranges, on the south by the Wernecke Mountains and on the west by a rather ill-defined low hilly region west of the Wind River (Location Map C-0676).

The area is approximately 210km (130 miles) north of Mayo, 240km (150 miles) northeast of Dawson City and 330km (205 miles) south of Inuvik (Location Map C-0676). Air transportation is available out of most centres: however, suitable service is provided out of Mayo and being the nearest location to the property, is the centre most often utilized. The Dempster Highway passes 130km (80 miles) to the west of the property. A winter road from Elsa (the townsite for Keno Hill), 48km (30 miles) north of Mayo, enters the west side of the property along the Wind River valley. The distance along this road from Elsa to the property is approximately 165km (100 miles). This road could be upgraded into an all weather road if mining proceeds.

PHYSIOGRAPHY

The Bonnet Plume Basin forms a depression which is relatively featureless, generally having local relief of less than 200 metres and lying between 300 metres above sea level at the northern end and 800 metres above sea level at the Wernecke Deposit Area. Much of the area is low lying marshy terrain supporting stunted black spruce some larch and birch, an assortment of mosses and grasses, and willow and berry bushes. The interior marshy area is virtually devoid of outcrops.

Two major rivers traverse the property flowing from south to north; the Bonnet Plume River in the east and the Wind River in the west. Both rivers flow into the Peel River which flows from west to east across the northern margin of the basin. Major tributaries of the Wind River from south to north are the Little Wind River, Illyd Creek and Hungry Horse Creek. These rivers are typically braided and often form valleys in excess of 2km wide.

Most of the Cretaceous rocks observed in outcrop occur along the Wind River and its tributaries and on low relief hills generally overlooking the river.

GEOLOGY

The Bonnet Plume Basin, as it exists today, is a structural and physiographic depression and is the culmination of a series of intermontane successor basins originating in the middle Cretaceous and developed within a structural depression at the southern extremity of the Richardson Anticlinorium.

The surface outcrops within the Bonnet Plume Basin consist of recent alluvial and possible lacustrine deposits of glacial origin; Tertiary mudstones, sandstones and shales containing lignite beds; and Cretaceous conglomerates, sandstones and shales containing coal seams. The Cretaceous and Tertiary sediments were deposited in a continental fluviatile sedimentary environment which unconformably overlies Proterozoic to Permian strata. Local pre-Cretaceous fensters within the basin have been produced by faulting.

The stratigraphy of the Bonnet Plume Basin sediments has been studied by Camsell (1906), Mountjoy (1967), Norris and Hopkins Jr. (1977) and Long (1978). Mountjoy applied the term Bonnet Plume Formation to this sequence of sediments; Norris and Hopkins refined the term into the Lower Bonnet Plume Formation and the Upper Bonnet Plume Formation separated by a 35 million year hiatus. The hiatus is in part marked by a structural unconformity which in places causes deposition of the Upper Bonnet Plume Formation directly on pre-Cretaceous rocks.

Palynology investigations by Rouse and Srivastava (1972) tentatively applied an age of Middle to Late Albian for the Lower Bonnet Plume. Recent and on-going palynological investigations by Sweet and Long of the G.S.C. is expected to shed new light on age relations of the sediments.

Investigations by Pan Ocean have been primarily restricted to that area underlain by the Lower Bonnet Plume Formation in the southern half of the basin.

The Lower Bonnet Plume Formation is composed of conglomerate, sandstone, siltstone, shale and coal seams and has an estimated thickness of 600-700m. The sediments are generally poorly cemented, but well indurated and the conglomerates and coarse sandstones often form resistant bluffs along the Wind River and its tributaries. The shales and mudstones generally break down rapidly upon exposure and are rarely seen in outcrop.

In 1977 six coal areas were mapped within the Lower Bonnet Plume Formation and during follow-up reconnaissance mapping in 1978 this number was increased to twelve coal areas. Two of the areas were drill tested in 1978 and established a combined total of indicated and inferred in situ coal reserves, greater than 96 million tonnes. In 1979 a programme of follow-up mapping and drilling established measured, indicated and inferred in situ coal reserves in excess of 380 million tonnes in four deposit areas (Table I). Speculative reserves could conceivably increase these reserves to greater than 1 billion tonnes in situ.

ILLTYD CREEK DEPOSIT (BLOCK B)

The Illtyd Creek Deposit is an area extending along the east side of Illtyd Creek for a distance of 5000 metres. The area is bounded on the west by Illtyd Creek, which coincides with the subcrop traces of the coal seams; to the south by a northeast-southwest striking fault; to the east by an arbitrary down-dip cut-off of a depth of 300 metres to the base of the No. 1 Coal Seam Horizon and to the north by an arbitrary line 250 metres north of the furthest north drill hole (BP-79-21).

The structure of the Illtyd Creek Deposit consists of a broad syncline plunging to the east. Maximum dips of 20° occur along the western outcrop trace and at the north end of the deposit. Generally flatter dips occur at depth to the south and east. The structure of the deposit is illustrated by twelve east-west cross-sections drawn at 500m intervals throughout the length of the deposit and three north-south cross-sections across the axis of the syncline (Drawings X-0723 to X-0726 inclusive).

Outcrop over the Illtyd Creek Deposit consists primarily of conglomerate and coarse to conglomeratic sandstones with coal and carbonaceous shale exposures underlying the conglomerate at the south end of the area. Outcrop is mainly confined to the banks along Illtyd Creek and Mosquito Creek and is rarely exposed away from the creeks. A thick conglomerate unit forms a prominent ridge that can be traced the length of the deposit. Outcrop of the conglomerate occurs almost continuously along this ridge north from hole BP-78-2 for approximately 2000m to a point where the ridge diverges away from Illtyd Creek. To the south and north the outcrop along the ridge is intermittent to non-existent; however the ridge provides an excellent starting point for investigating the deposit. From outcrop and drill hole examination the conglomerate is thickly to massively bedded, moderately sorted, poorly cemented, well indurated and contains small to large, rounded to well rounded, blade, roller and semi-spherical pebbles predom-

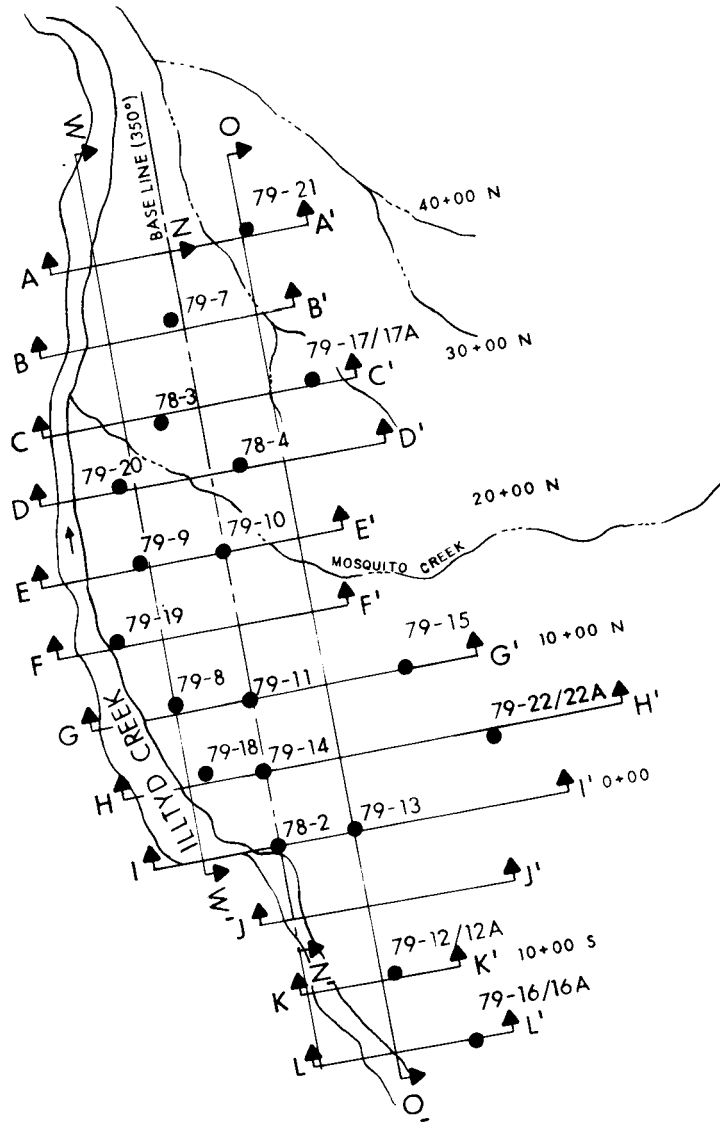
inantly of chert and quartzite. The matrix ranges upwards to 20% and consists usually of medium to coarse grained, subangular, quartz and chert sand. Lenses of cross-bedded sandstone occur infrequently throughout the unit. The conglomerate is persistent throughout the deposit and is 90 to 110m thick.

Outcrops of coal seams along Illtyd Creek below drill hole BP-78-2 are preserved from erosion due to the overlying conglomerate. Two identifiable seams occur in the cut bank along the creek and are identified in hole BP-78-2 as the No. 1 Seam Horizon and No. 2 Seam Horizon. Coal wash in the cut bank 200m north of the No. 2 Seam exposure is probably the surface exposure of the No. 3 Seam Horizon intersected in hole BP-78-2.

Nineteen diamond drill holes were drilled in the deposit area to establish the continuity of the three coal horizons and to provide adequate geological control in order to establish measured and indicated reserves (Drawing A-0681). A lithofacies fence diagram of the deposit graphically illustrates correlation throughout the deposit (Drawing E-0767).

No. 1 Seam Horizon

The No. 1 Seam Horizon has an average thickness of 6.85m. Variation in horizon thickness throughout the deposit is depicted on the Coal Horizon Isopach Plan (Drawing E-0740). The No. 1 Seam Horizon is immediately overlain by the thick conglomerate unit described above. The contact is generally sharp and the roof conditions sound. The footwall of the Horizon is a medium dark gray shale which breaks down rapidly upon exposure. At the north end of the deposit the upper part of the horizon shales out thus causing a shale bed to be found between the top of the coal and the overlying conglomerate. A structure contour plan of the base of the Horizon illustrates the regular structure of the deposit (Drawing E-0728).



TO ACCOMPANY REPORT NO 25-79 BY ORC, DCH

| | |
|---|--|
|  | PAN OCEAN OIL LTD. |
| | CALGARY ALBERTA |

PLAN— ILLTYD DEPOSIT
(BLOCK 'B')
 BONNET PLUME PROJECT

| | | | |
|--------------------|--------------------|--------------|-------------------------|
| DATE SEPT. 1979 | SCALE 1: 50,000 | NFS 106-E | DRAWING NO. A-040000 |
|--------------------|--------------------|--------------|-------------------------|

A fence diagram of the No. 1 Seam Horizon graphically illustrates correlation throughout the deposit (Drawing E-0768).

No. 2 Seam Horizon

The No. 2 Seam Horizon lies from 10 to 40m below the No. 1 Seam Horizon and has an average thickness of 3.66m. Intervening strata is generally a fining upwards sequence from a basal pebble conglomerate or coarse sandstone to shale. Variation in horizon thickness throughout the deposit is depicted by the No. 2 Seam Horizon Isopach Plan (Drawing E-0741). Note the development of a thick parting in the southern part of the deposit south of hole BP-79-11. The roof of the No. 2 Seam Horizon is variable from conglomerate to coarse grained sandstone and is generally sound. The contact with the roof rock is generally sharp. The footwall of the No. 2 Seam Horizon is shale which breaks down rapidly upon exposure. A structure contour plan of the base of the No. 2 Seam Horizon illustrates the regular structure of the deposit (Drawing E-0729). A fence diagram of the No. 2 Seam Horizon graphically illustrates correlation throughout the deposit (Drawing E-0769).

No. 3 Seam Horizon

The No. 3 Seam Horizon lies from 10 to 20m below the No. 2 Seam Horizon and has an average thickness of 2.40m. Intervening strata is variable from fining upwards sequences of conglomerate to shale to predominantly siltstone, fine grained sandstone, and shale. Variation of the No. 3 Seam Horizon thickness throughout the deposit is depicted on the No. 3 Seam Horizon Isopach Plan (Drawing E-0742). The roof of the No. 3 Seam Horizon is variable from shale to conglomerate. The shale degrades rapidly upon exposure. The footwall of the horizon is generally carbonaceous shale which breaks down rapidly upon exposure. A structure contour plan of the No. 3 Seam Horizon illustrates the regular structure of the deposit (Drawing E-0730 attached). A fence diagram of the No. 3 Seam Horizon.

graphically illustrates correlation throughout the deposit (Drawing E-0770).

Three holes BP-79-7, BP-79-13 and BP-79-14 were drilled beyond the No. 3 Seam Horizon and intersected a 4th Seam Horizon from 20 to 40m below the No. 3 Seam Horizon. This horizon has a total thickness of from 7m to 16m and typically contains two benches of coal with a combined thickness of 3 to 4m. The parting consists of shale, siltstone and sandstone. This coal horizon has not been included in the calculated reserves of the Illytd Creek Deposit; however, it does increase the potential of the deposit.

In Situ Geological Coal Reserves

In situ geological coal reserves of the Illytd Creek Deposit were determined utilizing a polygon method. A polygon was constructed around each drill hole data point and the area calculated by constructing internal triangles and applying Hero's formula for the area of a triangle (Drawing E-0749-E0751). Each polygon was assigned a mineable thickness value equal to the intersected horizon less shale partings greater than or equal to 1m. Mineable Thickness Isopach Plans of each seam horizon were constructed (Drawings E-0743 to E-0745). A 1.30 specific gravity factor was applied in all cases to determine tonnage. Total in situ geological coal reserves of the Illytd Deposit are tabulated in Table II.

Mineable and Saleable Coal Reserves

Mineable and saleable coal reserves of the Illytd Creek Deposit have been determined considering two alternate mining methods.

Case a) Strip Mining: Mineable and saleable tonnes of coal have been calculated to cut-off stripping ratios of 4:1, 6:1, 8:1 and 10:1 (cubic metres of rock to tonnes of coal calculated to the base of the No. 3 Seam

TABLE II

PAN OCEAN OIL LTD.

BONNET PLUME PROJECT

TABLE OF IN-SITU MEASURED & INDICATED RESERVES: ILLTYD DEPOSIT (BLOCK B)

| | AVERAGE THICKNESS (m) | TOTAL AREA (m ²) | TONNES (FACTOR OF 1.3s.g.) |
|---------------------------------------|-----------------------|------------------------------|----------------------------|
| <u>MEASURED</u> | | | |
| No. 1 Seam | 6.96 | 7,060,921 | 63,866,892 |
| No. 2 Seam | 3.66 | 7,190,298 | 34,179,153 |
| TOTAL MEASURED | 10.62 | 14,251,219 | 98,046,045 |
| <u>INDICATED</u> | | | |
| No. 1 Seam | 6.43 | 1,917,936 | 16,036,047 |
| No. 2 Seam | 3.70 | 1,449,035 | 6,965,081 |
| TOTAL INDICATED | 10.13 | 3,366,971 | 23,001,128 |
| <u>MEASURED & INDICATED</u> | | | |
| No. 1 Seam | 6.85 | 8,978,857 | 79,902,939 |
| No. 2 Seam | 3.66 | 8,639,333 | 41,144,234 |
| TOTAL MEASURED & INDICATED | 10.51 | 17,618,190 | 121,047,173 |
| <u>MEASURED</u> | | | |
| No. 1 Seam | 6.96 | 7,060,921 | 63,866,892 |
| No. 2 Seam | 3.66 | 7,190,298 | 34,179,153 |
| No. 3 Seam | 2.33 | 7,353,723 | 22,880,741 |
| TOTAL MEASURED | 12.95 | 21,604,944 | 120,926,786 |
| <u>INDICATED</u> | | | |
| No. 1 Seam | 6.43 | 1,917,936 | 16,036,047 |
| No. 2 Seam | 3.70 | 1,449,035 | 6,965,081 |
| No. 3 Seam | 2.42 | 1,975,629 | 6,203,851 |
| TOTAL INDICATED | 12.55 | 5,342,600 | 29,204,979 |
| <u>MEASURED & INDICATED</u> | | | |
| No. 1 Seam | 6.85 | 8,978,857 | 79,902,939 |
| No. 2 Seam | 3.66 | 8,639,333 | 41,144,234 |
| No. 3 Seam | 2.40 | 9,329,354 | 29,084,591 |
| TOTAL MEASURED & INDICATED | 12.91 | 26,947,544 | 150,131,765 |

Horizon). Drawings E-0755 to E-0757 inclusive illustrate the reserve areas at varying stripping ratios. Cut-off stripping ratios to the base of each seam were calculated and are illustrated by Drawings E-0746 to E-0748. However, stripping ratios improved with inclusion of each successively lower coal seam. For this reason the ratios to the base of No. 3 Seam Horizon were selected for use in reserve calculation.

The following methods or parametres have been used to calculate tonnage.

- i) the area of each polygon within the designated stripping ratio was measured using a planimeter.
- ii) the mineable thickness value assigned to each polygon for calculation of in situ reserves was applied.
- iii) a 1.3 s.g. factor was used to determine tonnage.
- iv) a geological loss of 10% was applied to the polygonal area adjacent to the southern boundary fault and to those polygons where seam subcrop traces extend beneath Illtyd Creek. (This is a provision to compensate for possible loss in reserves due to minor geological features. The selection of 10% is arbitrary and the application subjective).
- v) a mining recovery of 95% was applied to the No. 1 Seam Horizon and 90% to the No. 2 and No. 3 Seam Horizons to determine mineable tonnes. (The selection of mining recovery was based on mining losses of 1/3 metre from the average thickness of horizons. In the case of the No. 1 Seam Horizon this represented a loss of approximately 5% and in the cases of the No. 2 and No. 3 Seam Horizons represented a loss of approximately 10%).
- iv) a yield factor determined for each polygon from analytical results of the coal samples from the

polygon's borehole was applied to determine sales tonnes. (The yield was determined for for a mathematically recombined percentage of the $\frac{1}{4}$ " x 28M fraction at -1.90s.g. and 100% of the 28M x 0 raw fraction over the selected thickness interval).

- vii) The specifications of the sales product for each polygon area were determined from analytical results in the same manner as the yield (vi, above). The overall specifications were calculated on a weight distribution basis. Analytical results of testing and calculated values for recomposited intervals are recorded on drill hole graphic log forms for each hole and are incorporated in this report as Appendix C. Summaries of calculated reserves at each stripping ratio are tabulated in Tables III to VI inclusive. Details of the calculations are tabulated in Appendix A inclusive.

Case b) Underground Mining: In considering mineable and saleable tonnes of coal made available by underground mining the following methods and parameters have been assumed.

- i) underground mining is possible to a depth of 300 metres.
- ii) the area of each polygon has been determined as for in situ geological reserves.
- iii) the thickness used is as for the in situ reserves in the case of seams up to 3.7m thick; or for the best 3.7m interval in the case of seams greater than 3.7m. Mining thickness values for each data point are shown on Drawings E-0752 to E0754 inclusive.
- iv) a 1.3 s.g. factor was used to determine tonnage.
- v) a geological loss of 10% was applied to the poly-

TABLE III

PAN OCEAN OIL LTD.

BONNET PLUME PROJECT

ILLTYD CREEK DEPOSIT (BLOCK B)

SUMMARY OPEN PIT - MINEABLE RESERVE DATA - TO A CUT-OFF WASTE TO COAL TO BASE OF SEAM 3 OF 4:1

| | AVERAGE THICKNESS (m) | TOTAL AREA (m ²) | IN-SITU | RESERVES TO 4:1 CUT-OFF | | | | | | SALES SPECIFICATIONS | | | | | |
|----------------------|-----------------------|------------------------------|-------------|-------------------------|----------------|--------------------------------------|---------------------------|---------------|--------------|----------------------|-------|--------|------|--------------------------|--|
| | | | | AREA (m ²) | IN-SITU TONNES | LESS GEOL. LOSSES (where applicable) | MINING RECOVERABLE TONNES | YIELD @1.90sg | SALES TONNES | RM % | ASH % | VOL. % | FC % | SPECIFIC ENERGY BTU's/LB | |
| MEASURED | | | | | | | | | | | | | | | |
| No. 1 SEAM | 6.96 | 7,060,921 | 63,866,892 | 264,000 | 2,656,436 | - | 2,390,792 | 61.8 | 1,554,360 | 4.9 | 20.9 | 32.9 | 41.1 | 8,830 | |
| No. 2 SEAM | 3.66 | 7,190,298 | 34,179,153 | 366,800 | 2,087,914 | 147,419 | 1,746,445 | 78.9 | 1,374,950 | 5.8 | 11.4 | 35.3 | 47.3 | 10,215 | |
| No. 3 SEAM | 2.33 | 7,353,723 | 22,880,741 | 518,600 | 1,917,921 | 79,639 | 1,703,054 | 58.3 | 991,803 | 5.1 | 16.0 | 33.7 | 44.6 | 9,623 | |
| TOTALS | 12.91 | 21,604,944 | 120,926,786 | 1,149,400 | 6,713,271 | 227,058 | 5,840,291 | 66.9 | 3,921,113 | 5.3 | 15.9 | 34.1 | 44.4 | 9,577 | |
| INDICATED | | | | | | | | | | | | | | | |
| No. 1 SEAM | 6.43 | 1,917,936 | 16,036,047 | - | - | - | - | - | - | - | - | - | - | - | |
| No. 2 SEAM | 3.70 | 1,449,035 | 6,965,081 | - | - | - | - | - | - | - | - | - | - | - | |
| No. 3 SEAM | 2.42 | 1,975,629 | 6,203,851 | - | - | - | - | - | - | - | - | - | - | - | |
| TOTALS | 12.55 | 6,342,600 | 29,204,979 | - | - | - | - | - | - | - | - | - | - | - | |
| MEASURED & INDICATED | | | | | | | | | | | | | | | |
| No. 1 SEAM | 6.85 | 8,978,857 | 79,902,939 | - | - | - | - | - | - | - | - | - | - | - | |
| No. 2 SEAM | 3.66 | 8,639,333 | 41,144,234 | - | - | - | - | - | - | - | - | - | - | - | |
| No. 3 SEAM | 2.40 | 9,329,354 | 29,084,591 | - | - | - | - | - | - | - | - | - | - | - | |
| TOTALS | 12.91 | 26,947,544 | 150,131,765 | 1,149,400 | 6,713,271 | 227,058 | 5,840,291 | 66.9 | 3,921,113 | 5.3 | 15.9 | 34.1 | 44.4 | 9,577 | |

APPENDIX BII

PAN OCEAN OIL LTD.

BONNET PLUME PROJECT

ILLTYD CREEK DEPOSIT (BLOCK B)

UNDERGROUND MINEABLE RESERVE DATA - NO. 2 SEAM HORIZON

¼" x 28M @ 1.90 s.g. Fraction
28M x 0 @ Raw Basis

| RESERVE AREA | INTERVAL | | THICK- NESS (m) | TOTAL AREA POLYGON (m ²) | VOLUME (v) OF COAL (m ³) | TONNES (t) FACTOR OF 1.3 | GEOLOGICAL LOSS (Where Applicable) | TONNES (t) | MINEABLE TONNES (Recovery 65%) | YEILD @1.90sg | SALES TONNES | YIELD % | MOIST % | ASH % | VOL. % | FC % | SPECIFIC ENERGY BTU's/LB |
|-------------------------------|-------------|-----------|-----------------------|--|--|-----------------------------|--|------------|--------------------------------------|------------------|-----------------|------------|------------|----------|-----------|---------|--------------------------------|
| | FROM (m) | TO (m) | | | | | | | | | | | | | | | |
| 78 2 | 61.58 | 65.07 | 3.49 | 323,157 | 1,127,818 | 1,466,163 | - | 1,466,163 | 953,006 | 82.0 | 781,465 | 82.0 | 6.7 | 9.1 | 35.8 | 48.4 | 10,564 |
| 78 3 | 119.22 | 121.65 | 2.43 | 542,632 | 1,318,596 | 1,714,174 | - | 1,714,174 | 1,114,213 | 74.1 | 825,632 | 74.1 | 6.8 | 15.0 | 33.4 | 44.8 | 9,531 |
| 79 7 | 54.22 | 55.51 | 1.29 | 416,054 | 536,710 | 697,723 | - | 697,723 | 453,520 | 62.8 | 284,810 | 62.8 | 4.6 | 16.2 | 33.1 | 46.1 | 9,277 |
| 79 8 | 113.83 | 116.57 | 2.74 | 289,642 | 793,619 | 1,031,705 | - | 1,031,705 | 670,608 | 80.2 | 537,828 | 80.2 | 5.6 | 11.2 | 34.8 | 48.4 | 9,876 |
| 79 9 | 155.73 | 159.20 | 3.47 | 337,184 | 1,170,028 | 1,521,037 | - | 1,521,037 | 988,674 | 90.2 | 891,784 | 90.2 | 5.0 | 12.7 | 34.1 | 48.1 | 9,905 |
| 79 10 | 259.69 | 262.87 | 3.18 | 649,531 | 2,065,509 | 2,685,161 | 268,516 | 2,416,645 | 1,570,819 | 83.9 | 1,317,917 | 83.9 | 4.1 | 12.9 | 35.6 | 47.4 | 9,899 |
| 79 11 | 156.98 | 160.68 | 3.70 | 499,323 | 1,847,495 | 2,401,744 | - | 2,401,744 | 1,561,133 | 76.6 | 1,195,828 | 76.6 | 6.3 | 11.5 | 36.5 | 45.6 | 10,090 |
| 79 12A | 155.03 | 158.73 | 3.7 | 612,661 | 2,266,846 | 2,946,899 | 294,689 | 2,652,209 | 1,723,936 | 87.3 | 1,504,996 | 87.3 | 5.5 | 11.8 | 34.6 | 47.6 | 10,358 |
| 79 13 | 158.22 | 160.98 | 2.76 | 645,294 | 1,781,011 | 2,315,315 | - | 2,315,315 | 1,504,955 | 77.1 | 1,160,320 | 77.1 | 3.8 | 13.2 | 36.2 | 46.3 | 10,310 |
| 79 14 Seam 2A → | 116.69 | 120.31 | 3.62 | 304,715 | 1,103,068 | 1,433,989 | - | 1,433,989 | 932,093 | 81.5 | 759,656 | 81.5 | 3.7 | 13.1 | 35.3 | 47.2 | 10,202 |
| Seam 2B | 128.58 | 131.28 | 2.70 | | | | | | | | | | | | | | |
| 79 15 | 249.32 | 252.57 | 3.25 | 676,780 | 2,199,535 | 2,859,395 | 285,939 | 2,573,456 | 1,672,746 | 84.2 | 1,408,452 | 84.20 | 5.9 | 13.3 | 34.0 | 46.6 | 10,048 |
| 79 16A | -- | -- | -- | | | | | | | | | | | | | | |
| 79 17A | 331.88 | 334.05 | 2.17 | 327,110 | 709,829 | 922,777 | 92,277 | 830,500 | 539,825 | 74.4 | 401,630 | 74.4 | 3.6 | 15.3 | 33.3 | 47.6 | 9,925 |
| 79 18 | 58.52 | 61.67 | 3.15 | 131,127 | 413,050 | 536,965 | - | 536,965 | 349,027 | 72.7 | 253,743 | 72.7 | 5.3 | 13.4 | 32.3 | 48.7 | 10,002 |
| 79 19 | 84.52 | 87.01 | 2.49 | 258,353 | 643,299 | 836,289 | - | 836,289 | 543,588 | 85.0 | 462,049 | *85.0 | *5.3 | *11.9 | *34.4 | *48.2 | *9,890 |
| 79 20 | 98.14 | 100.46 | 2.32 | 340,973 | 791,057 | 1,028,375 | - | 1,028,375 | 668,443 | 73.6 | 491,974 | 73.6 | 7.8 | 14.7 | 32.1 | 45.2 | 9,570 |
| 79 21 | 144.40 | 146.41 | 2.01 | 411,126 | 826,363 | 1,074,272 | 107,427 | 966,845 | 628,449 | 78.3 | 492,076 | 78.3 | 7.4 | 23.3 | 28.7 | 40.4 | 8,318 |
| 79 22A | 221.84 | 224.56 | 2.72 | 424,634 | 1,155,004 | 1,501,506 | 150,151 | 1,351,355 | 878,381 | 84.1 | 738,718 | 84.1 | 6.9 | 12.8 | 33.2 | 47.0 | 10,134 |
| TOTAL MEASURED | | | | 7,190,298 | | 26,973,452 | 1,079,101 | 25,894,351 | 16,831,329 | 81.0 | 13,508,880 | 81.0 | 5.4 | 13.1 | 34.5 | 46.8 | 10,000 |
| 79 10 | 259.69 | 262.87 | 3.18 | 5,404 | 17,185 | 22,340 | 2,234 | 20,106 | 13,069 | 83.9 | 10,965 | 83.9 | 4.1 | 12.9 | 36.5 | 47.4 | 9,899 |
| 79 12A | 155.03 | 158.73 | 3.70 | 269,564 | 997,387 | 1,296,603 | 129,660 | 1,166,943 | 758,513 | 87.3 | 662,182 | 87.3 | 5.5 | 11.8 | 34.6 | 47.6 | 10,358 |
| 79 13 | 158.22 | 160.98 | 2.76 | 169,665 | 468,275 | 608,758 | 60,876 | 547,882 | 356,123 | 77.1 | 274,571 | 77.1 | 3.8 | 13.2 | 36.2 | 46.3 | 10,310 |
| 79 15 | 249.32 | 252.57 | 3.25 | 79,363 | 257,930 | 335,309 | 33,531 | 301,778 | 196,155 | 84.2 | 165,163 | 84.2 | 5.9 | 13.3 | 34.0 | 46.6 | 10,048 |
| 79 17A | 331.88 | 334.05 | 2.17 | 2,595 | 5,631 | 7,320 | 732 | 6,588 | 4,282 | 74.4 | 3,186 | 74.4 | 3.6 | 15.3 | 33.3 | 47.6 | 9,925 |
| 79 21 | 144.40 | 146.41 | 2.01 | 200,746 | 403,499 | 524,549 | 52,455 | 472,094 | 306,861 | 78.3 | 240,272 | 78.3 | 7.4 | 23.3 | 28.7 | 40.4 | 8,318 |
| 79 22A | 221.84 | 224.56 | 2.72 | 721,697 | 1,963,016 | 2,551,920 | 255,192 | 2,296,728 | 1,492,873 | 84.1 | 1,255,507 | 84.1 | 6.9 | 12.8 | 33.2 | 47.0 | 10,134 |
| TOTAL INDICATED | | | | 1,449,035 | | 5,346,800 | 534,680 | 4,812,120 | 3,127,878 | 83.6 | 2,611,846 | 83.6 | 6.2 | 13.5 | 33.5 | 46.5 | 10,047 |
| TOTAL MEASURED & INDICATED | | | | 8,639,333 | | 32,320,252 | 1,613,781 | 30,706,471 | 19,959,207 | 81.4 | 16,120,726 | 81.4 | 5.5 | 13.2 | 34.3 | 46.0 | 10,008 |

* Values Interpolated : Analytical Results Not Available

APPENDIX BI

PAN OCEAN OIL LTD.

BONNET PLUME PROJECT

ILLTYD CREEK DEPOSIT (BLOCK B)

UNDERGROUND MINEABLE RESERVE DATA - NO. 1 SEAM HORIZON

4" x 28M @ -1.90s.g. fraction
28M x 0 @ Raw Basis

| RESERVE AREA | INTERVAL | | THICKNESS (m) | TOTAL AREA POLYGON (m ²) | VOLUME (v) OF COAL (m ³) | TONNES (t) FACTOR OF 1.30 | LESS GEOLOGICAL LOSSES (where applicable) | TONNES (t) | MINEABLE TONNES (Recovery 65%) | YIELD @1,90s.g. % | SALES TONNES | YIELD % | RM % | ASH % | VOL. % | FC % | SPECIFIC ENERGY BTU's/LB |
|----------------------------|-------------|-----------|------------------|--|--|------------------------------|--|------------|--------------------------------------|-------------------------|-----------------|------------|---------|----------|-----------|---------|--------------------------------|
| | FROM (m) | TO (m) | | | | | | | | | | | | | | | |
| 78 2 | 25.00 | 28.70 | 3.70 | 246,383 | 911,616 | 1,185,100 | - | 1,185,100 | 770,315 | 75.8 | 583,899 | 75.8 | 6.7 | 12.0 | 35.0 | 46.1 | 10,006 |
| 78 3 | 97.50 | 100.50 | 3.00 | 502,154 | 1,506,462 | 1,958,400 | - | 1,958,400 | 1,272,960 | 54.9 | 698,855 | 54.9 | 7.0 | 18.7 | 32.8 | 41.5 | 9,109 |
| 79 7 | 29.52 | 33.22 | 3.70 | - | - | - | - | - | - | - | - | 33.80 | 6.5 | 16.6 | 32.6 | 44.1 | 9,229 |
| | 32.18 | 35.78 | 3.60 | 376,723 | 1,356,203 | 1,763,064 | - | 1,763,064 | 1,145,991 | 53.6 | 614,251 | 53.60 | 4.9 | 17.0 | 34.5 | 43.4 | 9,424 |
| 79 8 | 90.96 | 94.66 | 3.70 | 288,229 | 1,066,447 | 1,386,381 | - | 1,386,381 | 901,148 | 64.2 | 578,537 | 64.2 | 4.2 | 16.1 | 35.5 | 44.1 | 9,589 |
| 79 9 | 138.53 | 142.23 | 3.70 | 331,672 | 1,227,186 | 1,595,342 | - | 1,595,342 | 1,036,973 | 67.0 | 694,772 | 67.0 | 5.0 | 18.3 | 33.9 | 42.6 | 9,268 |
| 79 10 | 238.36 | 242.06 | 3.70 | 670,693 | 2,481,564 | 3,226,033 | 322,063 | 2,903,430 | 1,887,229 | 72.0 | 1,358,805 | 72.0 | 5.0 | 14.4 | 34.7 | 45.7 | 9,767 |
| 79 11 | 136.66 | 140.36 | 3.70 | 449,323 | 1,847,495 | 2,401,744 | - | 2,401,744 | 1,561,133 | 74.2 | 1,158,361 | 74.2 | 5.6 | 16.4 | 34.8 | 43.0 | 9,399 |
| 79 12A | 112.13 | 115.83 | 3.70 | 444,052 | 1,642,993 | 2,135,890 | 213,589 | 1,922,301 | 1,249,496 | 86.6 | 1,082,063 | 86.6 | 5.4 | 8.0 | 36.8 | 49.4 | 10,888 |
| 79 13 | 127.42 | 131.12 | 3.70 | 645,294 | 2,387,587 | 3,103,864 | - | 3,103,864 | 2,017,512 | 76.4 | 1,541,379 | 76.4 | 4.6 | 15.2 | 34.5 | 45.4 | 8,867 |
| 79 14 Alternate | 88.42 | 92.12 | 3.70 | - | - | - | - | - | - | - | - | 65.7 | 4.7 | 22.7 | 31.0 | 41.0 | 8,635 |
| 79 15 | 91.19 | 94.89 | 3.70 | 304,715 | 1,127,445 | 1,465,679 | - | 1,465,679 | 952,691 | 70.8 | 674,505 | 70.8 | 3.6 | 17.7 | 35.1 | 43.0 | 9,618 |
| 79 16A Not Drilled | 220.96 | 224.66 | 3.70 | 676,780 | 2,504,086 | 3,255,312 | 325,531 | 2,929,781 | 1,904,357 | 72.4 | 1,378,755 | 72.4 | 4.7 | 18.8 | 32.8 | 42.9 | 9,428 |
| 79 17A | 304.30 | 308.00 | 3.70 | 406,153 | 1,502,766 | 1,953,596 | 195,359 | 1,758,236 | 1,142,853 | 53.1 | 606,855 | 53.1 | 3.9 | 20.1 | 29.3 | 46.2 | 9,244 |
| 79 18 | 26.04 | 29.04 | 3.00 | 288,229 | 864,687 | 1,124,093 | - | 1,124,093 | 730,660 | 68.6 | 501,233 | 68.6 | 3.5 | 19.6 | 33.4 | 43.0 | 9,342 |
| 79 19 | 63.74 | 66.70 | 2.96 | 239,997 | 710,391 | 923,508 | - | 923,508 | 600,280 | 65.0 | 390,182 | *65.0 | *4.6 | *17.2 | *34.7 | *43.3 | *9,428 |
| 79 20 | 78.57 | 82.27 | 3.70 | 304,764 | 1,127,627 | 1,465,915 | - | 1,465,915 | 952,845 | 57.2 | 545,027 | 57.2 | 7.0 | 21.1 | 31.3 | 40.2 | 8,786 |
| | 80.80 | 84.50 | 3.70 | - | - | - | - | - | - | - | - | 62.5 | 6.6 | 24.5 | 31.2 | 37.4 | 8,432 |
| 79 21 | 123.08 | 124.62 | 1.54 | - | - | - | - | - | - | - | - | 83.8 | 7.5 | 23.1 | 31.0 | 38.2 | 8,323 |
| | 123.08 | 126.21 | 3.13 | 411,127 | 1,286,827 | 1,672,876 | 167,287 | 1,505,588 | 978,632 | 58.7 | 574,457 | 58.7 | 6.9 | 27.1 | 29.7 | 35.8 | 7,759 |
| 79 22A | 192.82 | 196.08 | 3.26 | 424,634 | 1,384,308 | 1,799,600 | 179,960 | 1,619,640 | 1,502,766 | 79.7 | 839,055 | 79.7 | 6.2 | 13.6 | 32.9 | 47.1 | 9,929 |
| TOTAL MEASURED | - | - | - | 7,060,921 | - | 32,416,397 | 1,404,329 | 31,012,068 | 20,157,844 | 69.9 | 13,820,991 | 69.9 | 5.2 | 16.1 | 34.0 | 44.4 | 9,623 |
| 79 10 | 238.36 | 242.06 | 3.70 | 26,000 | 96,200 | 125,060 | 12,506 | 112,554 | 73,160 | 72.0 | 52,675 | 72.0 | 5.0 | 14.4 | 34.7 | 45.7 | 9,767 |
| 79 12A | 112.13 | 115.83 | 3.70 | 272,331 | 1,007,625 | 1,309,913 | 130,991 | 1,178,920 | 766,298 | 86.6 | 663,615 | 86.6 | 5.4 | 8.0 | 36.8 | 49.4 | 10,888 |
| 79 13 | 127.42 | 131.12 | 3.70 | 168,785 | 624,504 | 811,856 | 81,185 | 730,670 | 474,936 | 76.4 | 362,851 | 76.4 | 4.6 | 15.2 | 34.5 | 45.4 | 9,867 |
| 79 15 | 220.96 | 224.66 | 3.70 | 178,132 | 659,088 | 856,815 | 85,681 | 771,133 | 501,237 | 72.4 | 362,895 | 72.4 | 4.7 | 18.8 | 32.8 | 42.9 | 9,428 |
| 79 17A | 304.30 | 308.00 | 3.70 | 50,015 | 185,055 | 240,572 | 24,057 | 216,515 | 140,735 | 53.1 | 74,730 | 53.1 | 3.9 | 20.1 | 29.3 | 46.2 | 9,244 |
| 79 21 | 123.08 | 126.21 | 3.13 | 330,976 | 1,035,955 | 1,346,741 | 134,674 | 1,212,067 | 787,844 | 58.7 | 462,464 | 58.7 | 6.9 | 27.1 | 29.7 | 35.8 | 7,759 |
| 79 22A | 192.82 | 196.08 | 3.26 | 891,696 | 2,906,929 | 3,779,008 | 377,901 | 3,401,107 | 2,210,719 | 79.7 | 1,761,943 | 79.7 | 6.2 | 13.6 | 32.9 | 47.1 | 9,929 |
| TOTAL INDICATED | - | - | - | 1,917,936 | - | 8,469,964 | 846,996 | 7,622,968 | 4,954,929 | 76.7 | 3,741,174 | 76.7 | 4.8 | 14.5 | 33.5 | 45.9 | 9,852 |
| TOTAL MEASURED & INDICATED | - | - | - | 8,978,857 | - | 40,886,361 | 2,251,325 | 38,635,036 | 25,112,773 | 71.35 | 17,562,165 | 71.35 | 5.3 | 15.7 | 33.9 | 44.7 | 9,675 |

* Values Interpolated Analytical Results Not Available

APPENDIX BIII

PAN OCEAN OIL LTD.

BONNET PLUME PROJECT

ILLTYD CREEK DEPOSIT (BLOCK B)

1/4" x 28M @ 1.90 sg fraction

28M x 0 @ Raw Basis

UNDERGROUND MINEABLE RESERVE DATA - NO. 3 SEAM HORIZON

| RESERVE AREA | INTERVAL FROM (m) | INTERVAL TO (m) | THICK-NESS (m) | TOTAL AREA POLYGON (m ²) | VOLUME (v) OF COAL (m ³) | TONNES (t) FACTOR OF 1.3 | GEOLOGICAL LOSS (WHERE APPLICABLE) | TONNES (t) | MINEABLE TONNES (Recovery 65%) | YIELD @ 1.90sg % | SALES TONNES | YIELD % | RM % | ASH % | VOL. % | FC % | SPECIFIC ENERGY BTU's/s/ | |
|----------------------------|---|-----------------|----------------|--------------------------------------|--------------------------------------|--------------------------|------------------------------------|------------|--------------------------------|------------------|--------------|------------|-------|-------|--------|-------|--------------------------|--------|
| 78 2 | NOTE: +28M Calculated @ 1.70 s.g. | 81.76 | 82.83 | 1.07 | 332,901 | 356,204 | 463,065 | - | 463,065 | 300,992 | 87.6 | 263,669 | 87.6 | 3.9 | 16.0 | 35.1 | 45.0 | 9,856 |
| 78 3 | | 81.76 | 83.67 | 1.91 | | | | | | | | 59.6 | 4.0 | 15.8 | 35.2 | 44.9 | 9,889 | |
| 79 7 | | 78.20 | 79.14 | 0.94 | 406,664 | 382,264 | 496,943 | - | 496,943 | 323,013 | 42.9 | 138,572 | 42.9 | 7.0 | 24.5 | 33.2 | 35.0 | 8,163 |
| | | 77.27 | 79.14 | 1.87 | | | | | | | | 31.8 | 7.0 | 8.4 | 32.2 | 34.6 | 7,868 | |
| 79 8 | | 134.42 | 137.28 | 3.86 | 308,649 | 882,736 | 1,147,557 | - | 1,147,557 | 745,912 | 55.9 | 416,965 | 55.9 | 5.7 | 13.7 | 35.0 | 45.5 | 9,974 |
| 79 9 | | 179.57 | 182.18 | 2.61 | 344,867 | 900,103 | 1,170,134 | - | 1,170,134 | 760,587 | 65.9 | 501,227 | 65.9 | 4.8 | 15.5 | 34.5 | 45.0 | 9,597 |
| 79 10 | | 279.75 | 282.97 | 3.22 | 577,219 | 1,858,645 | 2,416,239 | 241,624 | 2,174,615 | 1,413,500 | 64.7 | 914,534 | 64.7 | 3.6 | 20.2 | 33.6 | 42.6 | 9,028 |
| 79 11 | | 175.00 | 178.24 | 3.24 | | | | | | | | 54.1 | 4.9 | 14.2 | 34.8 | 46.0 | 9,776 | |
| | | 176.00 | 178.24 | 2.24 | 499,323 | 1,118,483 | 1,454,028 | - | 1,454,028 | 945,118 | 64.8 | 612,437 | 64.8 | 4.5 | 14.2 | 35.6 | 45.5 | 9,815 |
| 79 12A | | 186.78 | 188.97 | 2.19 | 711,874 | 1,599,004 | 2,026,705 | 202,670 | 1,824,035 | 1,185,622 | 66.2 | 784,882 | 66.2 | 3.9 | 26.2 | 29.5 | 40.4 | 8,350 |
| 79 13 | | 180.44 | 182.63 | 2.19 | 646,509 | 1,415,855 | 1,840,611 | - | 1,840,661 | 1,196,397 | 61.1 | 730,999 | 61.1 | 4.1 | 22.8 | 31.5 | 41.1 | 8,826 |
| 79 14 | Seam - Shaled out | | | | 304,715 | | | | | | | | | | | | | |
| 79 15 | | 265.48 | 268.80 | 3.32 | 685,051 | 2,274,369 | 2,956,680 | 295,668 | 2,661,012 | 1,729,658 | 52.1 | 901,152 | 52.1 | 4.8 | 18.8 | 32.9 | 43.3 | 9,511 |
| 79 16A | NOT Drilled | | | | | | | | | | | | | | | | | |
| 79 17A | | 353.45 | 356.10 | 2.65 | 252,276 | 668,531 | 869,091 | 86,909 | 782,182 | 508,418 | 65.6 | 333,522 | 65.6 | 4.1 | 20.2 | 30.7 | 44.8 | 9,215 |
| 79 18 | | 81.34 | 85.04 | 3.70 | 158,717 | 587,253 | 763,429 | - | 763,429 | 496,229 | 59.6 | 295,252 | 59.6 | 4.9 | 13.1 | 33.6 | 46.4 | 9,945 |
| 79 19 | | 106.33 | 109.67 | 3.34 | 294,866 | 984,852 | 1,280,308 | - | 1,280,308 | 832,200 | 60.0 | 499,320 | *60.0 | *5.2 | *14.6 | *34.8 | *45.3 | *9,695 |
| 79 20 | | 122.25 | 124.81 | 2.56 | 397,862 | 1,018,527 | 1,324,085 | - | 1,324,085 | 860,655 | 68.4 | 588,688 | 68.4 | 7.2 | 18.6 | 31.3 | 42.8 | 9,195 |
| | | 122.25 | 125.72 | 3.47 | | | | | | | | 59.9 | 6.8 | 22.1 | 30.1 | 40.6 | 8,745 | |
| 79 21 | | 164.52 | 167.15 | 2.63 | 411,126 | 1,081,261 | 1,405,640 | 140,564 | 1,265,076 | 822,299 | 57.5 | 472,822 | 57.5 | 6.6 | 28.5 | 28.4 | 36.3 | 7,752 |
| 79 22A | | 234.54 | 236.52 | 1.98 | 424,634 | 840,775 | 1,093,008 | 109,301 | 983,707 | 639,410 | 85.5 | 546,695 | 85.5 | 5.9 | 16.4 | 33.4 | 44.1 | 9,628 |
| TOTAL MEASURED | | | | | 7,353,725 | | 20,707,523 | 1,076,736 | 19,630,787 | 12,760,012 | 63.92 | 8,001,238 | 63.92 | 4.89 | 19.10 | 32.7 | 43.0 | 9,225 |
| 78 3 | *NOTE: Not drilled in this hole - values interpolated | | | *2.21 | 596,468 | 1,318,194 | 1,713,652 | 171,365 | 1,542,287 | 1,002,487 | 50.0 | 501,243 | 50.0 | 7.1 | 21.5 | 32.3 | 38.9 | 8,675 |
| 79 12A | | | | 2.19 | 266,220 | 583,022 | 757,928 | 75,793 | 682,135 | 443,388 | 66.2 | 293,523 | 66.2 | 3.9 | 26.2 | 29.5 | 40.4 | 8,350 |
| 79 13 | | | | 2.19 | 169,683 | 371,606 | 483,087 | 48,087 | 434,779 | 282,606 | 61.1 | 172,672 | 61.1 | 4.1 | 22.8 | 31.5 | 41.1 | 8,826 |
| 79 15 | | | | 3.32 | 56,871 | 188,812 | 245,455 | 24,545 | 220,910 | 143,59 | 52.1 | 74,811 | 52.1 | 4.8 | 18.8 | 32.9 | 43.3 | 9,511 |
| 79 21 | | | | 2.63 | 120,520 | 316,968 | 412,058 | 41,206 | 370,852 | 241,054 | 57.5 | 138,606 | 57.5 | 6.6 | 28.5 | 28.4 | 36.3 | 7,752 |
| 79 22A | | | | 1.98 | 765,867 | 1,516,417 | 1,971,342 | 197,134 | 1,774,207 | 1,153,235 | 85.5 | 986,016 | 85.5 | 5.9 | 16.4 | 33.4 | 44.1 | 9,628 |
| TOTAL INDICATED | | | | | 1,975,629 | | 5,583,523 | 558,352 | 5,025,171 | 3,266,36 | 69.79 | 2,166,872 | 69.79 | 5.73 | 19.65 | 32.31 | 42.12 | 9,144 |
| TOTAL MEASURED & INDICATED | | | | 2.17 | 9,329,354 | | 26,291,046 | 1,635,088 | 24,655,958 | 16,026,373 | 65.17 | 10,168,110 | 65.17 | 5.1 | 19.2 | 32.6 | 42.8 | 9,206 |

* Values Interpolated : Analytical Results Not Available

TABLE IV

PAN OCEAN OIL LTD.

BONNET PLUME PROJECT

ILLTYD CREEK DEPOSIT (BLOCK B)

SUMMARY OPEN PIT - MINEABLE RESERVE DATA - TO A CUT-OFF WASTE TO COAL TO BASE OF SEAM 3 OF 6:1

| | AVERAGE THICKNESS (m) | TOTAL AREA (m ²) | IN-SITU MINEABLE TONNES | RESERVES TO 6:1 CUT-OFF | | | | | SALES SPECIFICATIONS | | | | | | |
|----------------------|-----------------------|------------------------------|-------------------------|-------------------------|----------------|-------------------|---------------------------|----------------|----------------------|------|-------|--------|------|--------------------------|--|
| | | | | AREA (m ²) | IN-SITU TONNES | LESS GEOL. LOSSES | MINING RECOVERABLE TONNES | YIELD @ 1.90sg | SALES TONNES | RM % | ASH % | VOL. % | FC % | SPECIFIC ENERGY BTU's/LB | |
| MEASURED | | | | | | | | | | | | | | | |
| No. 1 SEAM | 6.96 | 7,060,921 | 63,866,892 | 820,400 | 8,140,982 | - | 7,733,932 | 62.2 | 4,786,046 | 5.1 | 20.1 | 33.0 | 41.7 | 9,019 | |
| No. 2 SEAM | 3.66 | 7,190,298 | 34,179,153 | 1,153,800 | 6,997,702 | 503,390 | 5,844,881 | 79.2 | 4,619,414 | 5.7 | 12.4 | 34.8 | 46.9 | 10,135 | |
| No. 3 SEAM | 2.33 | 7,353,723 | 22,880,741 | 1,307,000 | 4,609,519 | 232,816 | 3,939,032 | 59.9 | 2,350,073 | 4.9 | 9.0 | 32.5 | 43.2 | 9,244 | |
| TOTALS | 12.91 | 21,604,944 | 120,926,786 | 3,281,200 | 19,748,203 | 736,206 | 17,517,845 | 68.4 | 11,755,533 | 5.3 | 14.7 | 33.7 | 44.3 | 9,566 | |
| INDICATED | | | | | | | | | | | | | | | |
| No. 1 SEAM | 6.43 | 1,917,936 | 16,036,047 | - | - | - | - | - | - | - | - | - | - | - | |
| No. 2 SEAM | 3.70 | 1,449,035 | 6,965,081 | - | - | - | - | - | - | - | - | - | - | - | |
| No. 3 SEAM | 2.42 | 1,975,629 | 6,203,851 | 91,600 | 358,431 | 35,843 | 290,329 | 51.4 | 149,229 | 6.9 | 23.3 | 31.6 | 37.8 | 8,454 | |
| TOTALS | 12.55 | 6,342,600 | 29,204,979 | 91,600 | 358,431 | 35,843 | 290,329 | 51.4 | 149,229 | 6.9 | 23.3 | 31.6 | 37.8 | 8,454 | |
| MEASURED & INDICATED | | | | | | | | | | | | | | | |
| No. 1 SEAM | 6.85 | 8,978,857 | 79,902,939 | 820,400 | 8,140,982 | - | 7,733,932 | 62.2 | 4,786,046 | 5.1 | 20.1 | 33.0 | 41.7 | 9,019 | |
| No. 2 SEAM | 3.66 | 8,639,333 | 41,144,234 | 1,153,800 | 6,997,702 | 503,309 | 5,844,881 | 79.2 | 4,619,414 | 5.7 | 12.4 | 34.8 | 46.9 | 10,135 | |
| No. 3 SEAM | 2.40 | 9,329,354 | 29,084,591 | 1,398,600 | 4,967,950 | 268,559 | 4,229,361 | 59.4 | 2,499,302 | 5.0 | 9.7 | 32.5 | 42.9 | 9,203 | |
| TOTALS | 12.91 | 26,947,544 | 150,131,765 | 3,372,800 | 20,106,634 | 772,349 | 17,808,174 | 68.2 | 11,904,762 | 5.2 | 14.8 | 33.7 | 44.2 | 9,555 | |

TABLE V

PAN OCEAN OIL LTD.

BONNET PLUME PROJECT

ILLTYD CREEK DEPOSIT (BLOCK B)

SUMMARY OPEN PIT - MINEABLE RESERVE DATA - TO A CUT-OFF WASTE TO COAL TO BASE OF SEAM 3 OF 8:1

| | AVERAGE THICKNESS (m) | TOTAL AREA (m ²) | IN-SITU MINEABLE TONNES | RESERVES TO 8:1 CUT-OFF | | | | | | SALES SPECIFICATIONS | | | | |
|----------------------|-----------------------|------------------------------|-------------------------|-------------------------|----------------|--------------------------------------|---------------------------|---------------|--------------|----------------------|-------|--------|------|--------------------------|
| | | | | AREA (m ²) | IN-SITU TONNES | LESS GEOL. LOSSES (where applicable) | MINING RECOVERABLE TONNES | YIELD @1.90sg | SALES TONNES | RM % | ASH % | VOL. % | FC % | SPECIFIC ENERGY BTU's/LB |
| MEASURED | | | | | | | | | | | | | | |
| NO. 1 SEAM | 6.96 | 7,060,921 | 63,866,892 | 1,945,800 | 19,319,700 | 213,953 | 18,133,360 | 61.7 | 11,107,950 | 5.0 | 20.4 | 32.9 | 41.7 | 9,018 |
| NO. 2 SEAM | 3.66 | 7,190,298 | 34,179,153 | 2,418,800 | 14,376,365 | 894,436 | 12,133,736 | 79.9 | 9,667,553 | 5.4 | 12.9 | 34.6 | 46.9 | 10,071 |
| NO. 3 SEAM | 2.33 | 7,353,723 | 22,880,741 | 2,374,000 | 8,470,784 | 350,825 | 7,307,963 | 59.0 | 4,290,276 | 5.0 | 19.1 | 32.5 | 43.1 | 9,199 |
| TOTALS | 12.91 | 21,604,944 | 120,926,786 | 6,801,600 | 42,166,849 | 1,477,214 | 37,575,059 | 68.3 | 25,065,779 | 5.2 | 16.8 | 33.6 | 44.3 | 9,520 |
| INDICATED | | | | | | | | | | | | | | |
| NO. 1 SEAM | 6.43 | 9,917,936 | 16,036,047 | - | - | - | - | - | - | - | - | - | - | - |
| NO. 2 SEAM | 3.70 | 1,449,035 | 6,965,081 | - | - | - | - | - | - | - | - | - | - | - |
| NO. 3 SEAM | 2.42 | 1,975,629 | 6,203,851 | 165,000 | 645,645 | 64,565 | 522,972 | 51.4 | 268,808 | 6.9 | 23.3 | 31.6 | 37.8 | 8,454 |
| TOTALS | 12.55 | 6,342,600 | 29,204,979 | 165,600 | 645,645 | 64,565 | 522,972 | 51.4 | 268,808 | 6.9 | 23.3 | 31.6 | 37.8 | 8,454 |
| MEASURED & INDICATED | | | | | | | | | | | | | | |
| NO. 1 SEAM | 6.85 | 8,978,857 | 79,902,939 | 1,945,800 | 19,319,700 | 231,953 | 18,133,360 | 61.7 | 11,107,950 | 5.0 | 20.4 | 32.9 | 41.7 | 9,018 |
| NO. 2 SEAM | 3.66 | 8,639,333 | 41,144,234 | 2,481,800 | 14,376,365 | 894,436 | 12,133,736 | 79.9 | 9,667,553 | 5.4 | 12.9 | 34.6 | 46.9 | 10,071 |
| NO. 3 SEAM | 2.40 | 9,329,354 | 29,084,591 | 2,539,000 | 9,116,429 | 415,390 | 7,830,935 | 58.6 | 4,559,084 | 5.1 | 19.3 | 43.5 | 42.8 | 9,160 |
| TOTALS | 12.91 | 26,947,544 | 150,131,765 | 6,966,600 | 42,812,494 | 1,541,779 | 38,098,031 | 68.1 | 25,334,587 | 5.2 | 16.9 | 33.6 | 44.2 | 9,511 |

TABLE VI

PAN OCEAN OIL LTD.

BONNET PLUME PROJECT

ILLTYD CREEK DEPOSIT (BLOCK B)

SUMMARY OPEN PIT - MINEABLE RESERVE DATA - TO A CUT-OFF WASTE TO COAL TO BASE OF SEAM 3 OF 10:1

| | AVERAGE THICKNESS (m) | TOTAL AREA (m ²) | IN-SITU MINEABLE TONNES | RESERVES TO 10:1 CUT-OFF | | | | | | SALES SPECIFICATIONS | | | | |
|---------------------------------|-----------------------|------------------------------|-------------------------|--------------------------|-------------------|---|---------------------------|----------------|-------------------|----------------------|-------------|-------------|-------------|--------------------------|
| | | | | AREA (m ²) | IN-SITU TONNES | LESS GEOLOGICAL LOSSES (Where Applicable) | MINING RECOVERABLE TONNES | YIELD @ 1.90sg | SALES TONNES | RM % | ASH % | VOL. % | FC % | SPECIFIC ENERGY BTU's/LB |
| MEASURED | | | | | | | | | | | | | | |
| No. 1 SEAM | 6.96 | 7,060,921 | 63,866,892 | 3,088,400 | 29,921,617 | 461,843 | 27,986,785 | 62.2 | 17,306,318 | 5.0 | 20.1 | 32.9 | 42.1 | 9,089 |
| No. 2 SEAM | 3.66 | 7,190,298 | 34,179,153 | 3,652,800 | 20,930,741 | 894,436 | 18,032,675 | 79.2 | 14,239,234 | 5.3 | 13.3 | 34.7 | 46.5 | 10,019 |
| No. 3 SEAM | 2.33 | 7,353,723 | 22,880,741 | 3,449,600 | 12,178,611 | 400,647 | 10,600,168 | 58.6 | 6,175,422 | 4.9 | 19.2 | 32.6 | 43.0 | 9,185 |
| TOTALS | 12.91 | 21,604,944 | 120,926,786 | 10,190,800 | 63,030,969 | 1,756,926 | 56,619,627 | 68.0 | 37,720,974 | 5.1 | 17.0 | 33.6 | 44.2 | 9,511 |
| INDICATED | | | | | | | | | | | | | | |
| No. 1 SEAM | 6.43 | 1,917,936 | 16,036,047 | 122,600 | 1,257,472 | 125,747 | 1,075,139 | 66.4 | 713,629 | 5.0 | 13.5 | 35.1 | 45.9 | 10,124 |
| No. 2 SEAM | 3.70 | 1,449,035 | 6,965,081 | 122,600 | 1,054,074 | 105,407 | 853,800 | 79.5 | 678,607 | 5.3 | 13.2 | 34.1 | 46.9 | 10,167 |
| No. 3 SEAM | 2.42 | 1,975,629 | 6,203,851 | 366,400 | 1,303,032 | 130,303 | 1,055,456 | 56.1 | 583,924 | 5.8 | 24.4 | 30.8 | 38.8 | 8,419 |
| TOTALS | 12.55 | 6,342,600 | 29,204,979 | 611,600 | 3,614,678 | 361,457 | 2,984,395 | 67.9 | 1,976,160 | 5.3 | 16.0 | 33.6 | 44.6 | 9,725 |
| MEASURED & INDICATED | | | | | | | | | | | | | | |
| No. 1 SEAM | 6.85 | 8,978,857 | 79,902,939 | 3,211,000 | 31,179,089 | 587,590 | 29,061,924 | 62.4 | 18,019,947 | 5.0 | 19.8 | 33.0 | 42.3 | 9,133 |
| No. 2 SEAM | 3.66 | 8,639,333 | 41,144,234 | 3,775,400 | 21,984,815 | 999,843 | 18,886,475 | 79.2 | 14,917,841 | 5.3 | 13.3 | 34.7 | 46.5 | 10,026 |
| No. 3 SEAM | 2.40 | 9,329,354 | 29,084,591 | 3,816,000 | 13,481,643 | 530,950 | 11,655,624 | 58.4 | 6,759,346 | 5.0 | 19.6 | 32.5 | 42.7 | 9,121 |
| TOTALS | 12.91 | 26,947,544 | 150,131,765 | 10,802,400 | 66,645,547 | 2,118,383 | 59,604,023 | 68.0 | 39,697,134 | 5.1 | 16.9 | 33.7 | 44.2 | 9,522 |

gon area adjacent to the southern boundary fault and to those polygons open down dip. (The selection of 10% is arbitrary and the application subjective).

vi) a mining recovery of 65% was applied to all seams.

(This figure is considered conservative but should be adequate no matter what the method of underground mining selected).

vii) a yield factor determined for each polygon from analytical results was applied to determine sales tonnes. (The yield was determined for a mathematically recombined percentage of the $\frac{1}{4}$ " x 28M fraction at -1.90 s.g. and 100% of the 28M x 0 fraction over the selected thickness interval).

viii) The specifications of the sales product for each polygon area was determined from analytical results in the same manner as yield above. The overall specifications are calculated on a weighted distribution basis.

A summary of the calculated reserves is tabulated in Table VII. Details of the calculations are tabulated in Appendix B inclusive.

The detailed mining method for the Illyd Creek Deposit has not yet been determined and may incorporate a combination of strip mining and underground mining. Details of mining will be forthcoming upon extensive studies of alternate mining methods.

WERNECKE DEPOSIT (BLOCK A)

The Wernecke Deposit area occurs on the north flank of the Wernecke Mountains between Illyd Creek to the east and the Wind River to the west (Location Map C-0676). The area is bounded on the south by over-riding Proterozoic age rocks along the Wernecke thrust and to the north by Cambrian rocks juxtaposed against Cretaceous rocks along a splay of the Deslauriers Fault.

TABLE VII

PAN OCEAN OIL LTD.
 BONNET PLUME PROJECT
 ILLTYD DEPOSIT (BLOCK B)

SUMMARY UNDERGROUND MINING RESERVE DATA - TO A DEPTH OF 300 m.

| | AVERAGE THICKNESS (m) | TOTAL AREA (m ²) | UNDERGROUND MINEABLE TONNES | GEOLOGICAL LOSSES OF 10 % (WHERE APPLICABLE) | UNDERGROUND RECOVERABLE TONNES (65%) | YIELD @ 1.90 s.g. | SALES TONNES | RM % | ASH % | VOL. % | FC % | SPECIFIC ENERGY BTU'S/LB. |
|---------------------------------------|-----------------------|------------------------------|-----------------------------|--|--------------------------------------|-------------------|-------------------|------------|-------------|-------------|-------------|---------------------------|
| MEASURED | | | | | | | | | | | | |
| No. 1 Seam | 3.53 | 7,060,921 | 32,416,397 | 1,404,329 | 20,157,844 | 69.9 | 13,820,991 | 5.2 | 16.1 | 34.0 | 44.4 | 9,623 |
| No. 2 Seam | 2.89 | 7,190,298 | 26,973,452 | 1,079,101 | 16,831,329 | 81.0 | 13,508,880 | 5.4 | 13.1 | 34.5 | 46.8 | 10,000 |
| No. 3 Seam | 2.17 | 7,353,725 | 20,707,523 | 1,076,736 | 12,760,012 | 63.9 | 8,001,238 | 4.9 | 19.1 | 32.7 | 43.0 | 9,225 |
| TOTAL MEASURED | 8.59 | 21,604,944 | 80,097,372 | 3,560,166 | 49,749,185 | 72.78 | 35,331,109 | 5.2 | 15.4 | 34.0 | 45.1 | 9,704 |
| INDICATED | | | | | | | | | | | | |
| No. 1 Seam | 3.40 | 1,917,936 | 8,469,964 | 846,996 | 4,954,929 | 76.7 | 3,741,174 | 5.8 | 14.5 | 33.5 | 45.9 | 9,852 |
| No. 2 Seam | 2.84 | 1,449,035 | 5,346,800 | 534,680 | 3,127,878 | 83.6 | 2,611,846 | 6.2 | 13.5 | 33.5 | 46.5 | 10,047 |
| No. 3 Seam | 2.17 | 1,975,629 | 5,583,523 | 558,352 | 3,266,361 | 69.8 | 2,166,872 | 5.7 | 19.6 | 32.3 | 42.1 | 9,143 |
| TOTAL INDICATED | 8.41 | 5,342,600 | 19,400,287 | 1,940,028 | 11,349,168 | 77.1 | 8,519,892 | 5.9 | 15.3 | 33.2 | 45.2 | 9,754 |
| MEASURED & INDICATED | | | | | | | | | | | | |
| No. 1 Seam | 3.50 | 8,978,857 | 40,886,361 | 2,251,325 | 25,112,773 | 71.35 | 17,562,165 | 5.3 | 15.7 | 33.9 | 44.7 | 9,675 |
| No. 2 Seam | 2.88 | 8,639,333 | 32,320,252 | 1,613,781 | 19,959,207 | 81.4 | 16,120,726 | 5.5 | 13.2 | 34.3 | 46.0 | 10,008 |
| No. 3 Seam | 2.17 | 9,329,354 | 26,291,046 | 1,635,088 | 16,026,373 | 65.2 | 10,168,110 | 5.1 | 19.2 | 32.6 | 42.8 | 9,206 |
| TOTAL MEASURED & INDICATED | 8.55 | 26,947,544 | 99,497,659 | 5,500,194 | 61,098,353 | 73.6 | 43,851,001 | 5.3 | 15.4 | 33.8 | 44.8 | 9,714 |
| MEASURED | | | | | | | | | | | | |
| No. 1 Seam | 3.53 | 7,060,921 | 32,416,397 | 1,404,329 | 20,157,844 | 69.9 | 13,820,991 | 5.2 | 16.1 | 34.0 | 44.4 | 9,623 |
| No. 2 Seam | 2.89 | 7,190,298 | 26,973,452 | 1,079,101 | 16,831,329 | 81.0 | 13,508,880 | 5.4 | 13.1 | 34.5 | 46.8 | 10,000 |
| TOTAL MEASURED | 6.42 | 14,251,219 | 59,389,849 | 2,483,430 | 36,989,173 | 75.4 | 27,336,821 | 5.3 | 14.5 | 34.3 | 45.7 | 9,823 |
| INDICATED | | | | | | | | | | | | |
| No. 1 Seam | 3.40 | 1,917,936 | 8,469,964 | 846,996 | 4,954,929 | 76.7 | 3,741,174 | 5.8 | 14.5 | 33.5 | 45.9 | 9,852 |
| No. 2 Seam | 2.84 | 1,449,035 | 5,346,800 | 534,680 | 3,127,878 | 83.6 | 2,611,846 | 6.2 | 13.5 | 33.5 | 46.5 | 10,047 |
| TOTAL INDICATED | 6.24 | 3,366,971 | 13,816,764 | 1,381,676 | 8,082,807 | 79.5 | 6,353,020 | 6.0 | 14.1 | 33.5 | 46.2 | 9,936 |
| MEASURED & INDICATED | | | | | | | | | | | | |
| No. 1 Seam | 3.50 | 8,978,857 | 40,886,361 | 2,251,325 | 25,112,773 | 71.35 | 17,562,165 | 5.3 | 15.7 | 33.9 | 44.7 | 9,675 |
| No. 2 Seam | 2.88 | 8,639,333 | 32,320,252 | 1,613,781 | 19,959,207 | 81.4 | 16,120,726 | 5.5 | 13.2 | 34.3 | 46.0 | 10,008 |
| TOTAL MEASURED & INDICATED | 6.38 | 17,618,190 | 73,206,613 | 3,865,106 | 45,071,980 | 76.2 | 33,682,891 | 5.4 | 14.4 | 34.1 | 45.4 | 9,845 |

The basic structure of the Wernecke Deposit area is a monocline dipping south at 25° to 35°. The deposit has a well defined strike length of 4500m and a partially obscured strike length of a further 2500m (Drawing D-0764). Insufficient outcrop and/or topographic expression restricts further projection; however, future drilling may extend the strike length.

Outcrop over the Wernecke Deposit consists primarily of conglomerates and sandstones with recessive zones representing siltstones, shales or mudstones and coal horizons. Coal seams outcrop under a thick conglomerate in a creek at the east end of the deposit. Drill hole BP-78-1 was collared in the thick conglomerate adjacent to these showings and intersected two coal seam horizons. The horizons are correlated to the No. 1 Seam Horizon and No. 2 Seam Horizon, of the Illtyd Deposit.

No. 1 Seam Horizon

The No. 1 **Seam Horizon** has a thickness of 8.49m, however, only the upper 5.65m is considered mineable. The No. 1 Seam Horizon is in sharp contact with the overlying thick conglomerate unit. The conglomerate is usually sound. The floor of the horizon is carbonaceous shale and breaks down rapidly upon exposure.

No. 2 Seam Horizon

The No. 2 Seam Horizon has a thickness of 9.51m, and occurs 30m below the No. 1 Seam Horizon. Intervening strata is predominately conglomerate with interbeds of sandstone. The roof is a medium grained sandstone and is sound. The floor of the horizon is carbonaceous shale grading into mudstone which breaks down rapidly upon exposure.

No. 3 Seam Horizon

Drill hole BP-78-1 was not drilled deep enough to intersect the No. 3 Seam Horizon; however, coal float in recessive zones below

the No. 2 Seam Horizon indicates the existence of the horizon. This horizon has been included as inferred coal reserves within the Wernecke Deposit.

In Situ Geological Coal Reserves

In situ geological coal reserves underlying the Wernecke Deposit were determined utilizing the following assumptions, method and parametres:

- i) assume a monocline configuration with an average dip of 30° .
- ii) assume
 - a) No. 1 Seam Horizon has a thickness of 5.65m.
 - b) No. 2 Seam Horizon has a thickness of 9.51m.
 - c) No. 3 Seam Horizon has a thickness of 2.64m (average thickness of horizon at Illyd Creek).
- iii) assume
 - a) strike length of 4500m for indicated reserves for the No. 1 and No. 2 Horizons.
 - b) strike length of 2500m for inferred reserves for the No. 1 and No. 2 Horizons.
 - c) strike length of 7000m for inferred reserves for the No. 3 Horizon.
- iv) assume a constant plan width of 450m to a depth of 300m.
- v) a 1.30 s.g. factor is used to determine tonnage. The in situ geological reserves for the Wernecke Deposit are tabulated in Table VIII.

AIRSTRIP DEPOSIT (BLOCK C)

The airstrip Deposit area occurs to the west of Wind River, approximately 6km due west of the Wernecke Deposit. The deposit is bounded to the north and east by the Wind River, to the south by the projected subcrop trace of the No. 3 Seam Horizon and to the west by a break in the topographic expression 5500m west of the Wind River (Location Map C-0676).

TABLE VIII

PAN OCEAN OIL LTD.
 BONNET PLUME PROJECT

TABLE OF IN-SITU INDICATED & INFERRED RESERVES: ALL AREAS EXCLUDING ILLTYD DEPOSIT (BLOCK B)

| | THICKNESS (m) | STRIKE LENGTH (m) | PLAN WIDTH (m) | AREA (m ²) | VOLUME (m ³) | TONNES (Factor of 1.3) |
|---|------------------|-------------------------|----------------------|---------------------------|-----------------------------|------------------------------|
| <u>WERNECKE DEPOSIT (BLOCK A)</u> | | | | | | |
| <u>INDICATED</u> | | | | | | |
| NO. 1 SEAM | 5.65 | 4,500 | 450 | 2,025,000 | 11,441,250 | 14,873,625 |
| NO. 2 SEAM | 9.51 | 4,500 | 450 | 2,025,000 | 19,257,750 | 25,035,075 |
| TOTAL | | | | | | 39,908,700 |
| <u>INFERRED</u> | | | | | | |
| NO. 1 SEAM | 5.65 | 2,500 | 450 | 1,125,000 | 6,356,250 | 8,263,125 |
| NO. 2 SEAM | 9.51 | 2,500 | 450 | 1,125,000 | 10,698,750 | 13,908,375 |
| NO. 3 SEAM | 2.64 | 7,000 | 450 | 3,150,000 | 8,316,000 | 10,810,800 |
| TOTAL | | | | | | 32,982,300 |
| TOTAL INFERRED & INDICATED | | | | | | 72,891,000 |
| <u>AIRSTIP DEPOSIT (BLOCK C)</u> | | | | | | |
| <u>INDICATED</u> | | | | | | |
| NO. 1 SEAM | 5.50 | 5,500 | 750 | 4,125,000 | 22,687,500 | 29,493,750 |
| NO. 2 SEAM | 4.89 | 5,500 | 1,050 | 5,775,000 | 28,239,750 | 36,711,675 |
| TOTAL | | | | | | 66,205,425 |
| <u>INFERRED</u> | | | | | | |
| NO. 3 SEAM | 2.64 | 5,500 | 1,500 | 8,250,000 | 21,780,000 | 28,314,000 |
| TOTAL INDICATED & INFERRED | | | | | | 94,519,425 |
| <u>WIND RIVER DEPOSIT (BLOCK D)</u> | | | | | | |
| <u>INDICATED (Northern Block)</u> | | | | | | |
| NO. 1 SEAM | 8.00 | 1,000 | 450 | 450,000 | 3,600,000 | 4,680,000 |
| NO. 2 SEAM | 4.53 | 1,400 | 1,100 | 1,540,000 | 6,976,200 | 9,069,060 |
| TOTAL | | | | | | 13,749,060 |
| <u>INFERRED (Northern Block)</u> | | | | | | |
| No. 3 Seam | 2.41 | 1,400 | 1,150 | 1,610,000 | 3,880,100 | 5,044,130 |
| No. 4 Seam | 1.39 | 1,400 | 1,200 | 1,680,000 | 2,335,200 | 3,035,760 |
| No. 5 Seam | 8.84 | 1,400 | 1,400 | 1,960,000 | 17,326,400 | 22,524,320 |
| TOTAL | | | | | | 30,664,210 |
| <u>INDICATED (Southern Block)</u> | | | | | | |
| No. 2 Seam | 5.28 | 600 | 350 | 210,000 | 1,108,800 | 1,441,440 |
| No. 3 Seam | 2.41 | 750 | 550 | 412,500 | 994,125 | 1,292,363 |
| No. 4 Seam | 1.39 | 850 | 750 | 637,500 | 886,125 | 1,151,962 |
| No. 5 Seam | 8.84 | 1,100 | 1,300 | 1,430,000 | 12,641,000 | 16,433,560 |
| TOTAL | | | | | | 20,319,325 |
| TOTAL INDICATED & INFERRED | | | | | | 64,672,595 |
| TOTAL INDICATED & INFERRED FOR ALL AREAS EXCLUDING ILLTYD DEPOSIT | | | | | | 232,083,020 |

The basic structure of the Airstrip Deposit is a west-northwest east-southeast trending syncline having an apparent length of 5500m and a width of 1500m (Drawing D-0765). The syncline appears to be non-plunging and observed dips along the Wind River progressively steepen to 30° to 40° along the trace of the No. 3 Seam.

Outcrops along the Wind River consist of small pebble conglomerates and medium grained to conglomeratic sandstones with recessive zones in which coal seams occur. The No. 1 Seam Horizon, No. 2 Seam Horizon and a lower horizon thought to be the No. 3 Horizon all outcrop along the Wind River. Drill Hole A-79-23 was collared in a small to medium pebble conglomerate correlated to the thick conglomerate unit of the Illtyd Creek Area and was terminated after intersecting the No. 1 and No. 2 Seam Horizons.

No. 1 Seam Horizon

The No. 1 Seam Horizon has a thickness of 5.5m. The horizon is overlain by shale which breaks down rapidly upon exposure. In this area the No. 1 Seam Horizon is separated from the overlying conglomerate by 8.34m of shale. The floor of the No. 1 Seam Horizon is shale.

No. 2 Seam Horizon

The No. 2 Seam Horizon has a thickness of 4.89m and occurs 58m below the No. 1 Seam Horizon. Intervening strata is interbedded shale and sandstone with few beds of small to medium pebble conglomerate. The hanging wall of the horizon is shale which becomes carbonaceous as the horizon is approached. The floor of the horizon is gradational from carbonaceous shale, through shale to sandstone over 1.63m.

No. 3 Seam Horizon

Hole A-79-23 was terminated before intersecting the No. 3 Seam Horizon. However, a coal horizon thought to be the No. 3 Seam Horizon was traced along the Wind River for a distance of 2500m. The No. 3 Seam Horizon has been included in inferred reserves for the Airstrip Deposit.

In Situ Geological Coal Reserves

In situ geological coal reserves underlying the Airstrip Deposit were determined utilizing the following assumptions, method and parameters:

- i) assume a syncline configuration.
- ii) assume a) No. 1 Seam Horizon has a thickness of 5.5m.
b) No. 2 Seam Horizon has a thickness of 4.89m.
c) No. 3 Seam Horizon has a thickness of 2.64m.
- iii) assume a strike length of 5500m for indicated and inferred reserves.
- iv) assume a plan width of a) 750m for No. 1 Horizon.
b) 1050m for No. 2 Horizon.
c) 1500m for No. 3 Horizon.
- v) a 1.30 s.g. factor is used to determine tonnage.

The in situ geological reserves for the Airstrip Deposit are tabulated in Table VIII.

WIND RIVER DEPOSIT (BLOCK D)

The Wind River Deposit area occurs on the west bank of the Wind River approximately 27km north of the Airstrip Deposit and 5500m south of the confluence with Iltyd Creek (Location Map C-0676). The deposit area occurs as a hill with a local relief of 180m capped by a granule conglomeratic sandstone.

The basic structure of the deposit is best described as a gently-dipping monocline with dips from 5 to 20^o to the northeast. The area is divided into two blocks; a northern block and a southern block separated by an east-west fault against which the northern block has been displaced downwards relative to the southern block. The Wind River Deposit area is delimited in areal extent by the interpreted subcrop traces of coal seams, by the Wind River and to the north by a break in topographic expression (Drawing D-0766). Several coal occurrences adjacent to the north of the outlined area indicate increased potential in that direction; however, due to a lack of structural information have been excluded from reserves at this time.

Outcrops over the Wind River Deposit consist of conglomerates and medium grained to conglomeratic sandstones forming ridges up the east side of the hill separated by recessive zones which contain coal seam. Coal occurs intermittently along the Wind River underlying a persistent conglomeratic sandstone ridge. Further up the hill coal wash was encountered underlying a medium to large pebble conglomerate ridge. Drill hole W-79-1 was collared at the top of this ridge and intersected horizons tentatively correlated to the No. 1 Seam Horizon and the No. 2 Seam Horizon of the Illtyd Deposit. Hole W-79-6/6A was collared 1200m southeast of W-79-1 in the granule conglomeratic sandstone capping the hill. Four coal horizons were intersected in this hole; the upper two horizons have tentatively been correlated with the No. 2 Seam Horizon and No. 3 Seam Horizon of the Illtyd deposit and the lower two horizons are termed the No. 4 Seam Horizon and No. 5 Seam Horizon.

No. 1 Seam Horizon

The No. 1 Seam Horizon has a thickness of 8.0m. The horizon is overlain by a pebble conglomerate separated by a 0.15m bed of medium to coarse grained sandstone. The conglomerate is moderately sound but exhibits weathering throughout decreasing with depth. The floor of the horizon is mudstone grading to sandstone over 3.5m. The mudstone breaks down rapidly upon exposure.

No. 2 Seam Horizon

The No. 2 Seam Horizon has a thickness of 4.53m in hole W-79-1 and 5.28m in hole W-79-6/6A. The horizon is in sharp contact with a sound conglomeratic sandstone to conglomerate hanging wall. The floor of the horizon is carbonaceous shale to shale which breaks down rapidly upon exposure.

No. 3 Seam Horizon

The No. 3 Seam Horizon has a thickness of 2.60m, however, only 2.41m is considered mineable. The hanging wall is gradational from sandstone, through carbonaceous shale to coal. The floor is gradational from carbonaceous shale, through shale to sandstone over an interval of 1.0m.

No. 4 Seam Horizon

The No. 4 Seam Horizon has a thickness of 1.39m. The hanging wall is carbonaceous shale and shale and breaks down rapidly upon exposure. The floor is a shale grading downwards into sandstone over an interval of 4.0m.

No. 5 Seam Horizon

The No. 5 Seam Horizon has a thickness of 9.75m; however, only the upper 8.84m is considered mineable. The hanging wall is shale and breaks down rapidly upon exposure. The floor is a sound fine-grained sandstone.

In Situ Geological Reserves

In situ geological coal reserves underlying the Wind River Deposit were determined utilizing the following assumptions, method and parameters:

- i) assume a gently dipping monocline configuration.
- ii) assume two blocks separated by an east-west fault and defined by drill hole W-79-1 into the northern block and by drill hole W-79-6/6A into the southern block.
- iii) assume No. 3, No. 4 and No. 5 Seam Horizons occur underlying the northern block.
- iv) assume
 - a) No. 1 Seam Horizon is 8.0m thick,
 - b) No. 2 Seam Horizon is 4.53m thick in northern block; and is 5.28m thick in southern block,
 - c) No. 3 Seam Horizon is 2.41m thick,
 - d) No. 4 Seam Horizon is 1.39m thick,
 - e) No. 5 Seam Horizon is 8.84m thick,
- v) assume areal extent in northern block is:
 - a) 450,000m² for No. 1 Seam Horizon.
 - b) 1,540,000m² for No. 2 Seam Horizon.
 - c) 1,610,000m² for No. 3 Seam Horizon.
 - d) 1,680,000m² for No. 4 Seam Horizon.
 - e) 1,960,000m² for No. 5 Seam Horizon.

- vi) assume areal extent in southern block is:
 - a) 210,000m² for No. 2 Seam Horizon.
 - b) 412,500m² for No. 3 Seam Horizon.
 - c) 637,600m² for No. 4 Seam Horizon.
 - d) 1,430,000m² for No. 5 Seam Horizon.
- vii) assume
 - a) all reserves in the southern block are indicated.
 - b) reserves of No. 1 and No. 2 Seam Horizons in the northern block are indicated.
 - c) reserves of No. 3, No. 4 and No. 5 Seam Horizons in the northern block are inferred.

viii) a 1.30 s.g. factor is used to determine tonnage.

The in situ geological reserves for the Wind River Deposit are tabulated on Table VIII.

OTHER AREAS

Several other areas of Lower Bonnet Plume Formation containing known coal seams have been located in the basin and contain speculative reserves of considerable potential. Although no determination has been made for speculative reserves the total insitu geological reserves for the basin could be increased to greater than 1 billion tonnes.

APPENDIX AIII
PAN OCEAN OIL LTD.
BONNET PLUME PROJECT
ILLTYD CREEK DEPOSIT (BLOCK B)

| | | INTERVAL | | THICKNESS | TOTAL AREA POLYGON (m ²) | VOLUME (v) OF COAL (m ³) | TONNES (t) FACTOR OF 1.30 | YIELD % | RM % | ASH % | VOL. % | FC % | SPECIFIC ENERGY BTU's/LB | AREA @ 4:1 RATIO (m ²) | TONNES @ 4:1 RATIO | LESS GEOLOGICAL LOSSES @ 10% (where applicable) | MINEABLE TONNES (Recovery 90%) | YIELD @-1.90sg % | SALES TONNES | AREA @ 6:1 RATIO (m ²) | TONNES @ 6:1 RATIO | LESS GEO. LOSSES @ 10% (where applicable) | MINEABLE TONNES (Recovery 65%) | YIELD @-1.90sg % | SALES TONNES | AREA @ 8:1 RATIO (m ²) | TONNES @ 8:1 RATIO | LESS GEO. LOSSES @ 10% (where applicable) | MINEABLE TONNES (Recovery 65%) | YIELD @-1.90sg % | SALES TONNES | AREA @ 10:1 RATIO (m ²) | TONNES @ 10:1 RATIO | LESS GEO. LOSSES @ 10% (where applicable) | MINEABLE TONNES (Recovery 65%) | YIELD @-1.90sg % | SALES TONNES | | | | | | | | |
|--|-------------------------------|----------|--------|-----------|--|--|------------------------------|------------|------------|-----------|-----------|-----------|--------------------------------|--|-----------------------|--|--------------------------------------|------------------------|--------------|--|-----------------------|--|---|------------------------|--------------|--|-----------------------|--|---|------------------------|--------------|---|------------------------|--|---|------------------------|--------------|---|---|---|---|---|---|---|---|
| FROM (m) | TO (m) | (m) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| MEASURED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BP-78-2 | Note: washed @ -1.70s.g. | 81.76 | 83.67 | 1.91 | 332,901 | 635,842 | 826,594 | 59.6 | 4.0 | 15.8 | 35.2 | 44.9 | 9,889 | 171,400 | 425,586 | 42,559 | 344,725 | 59.6 | 205,456 | 309,600 | 768,737 | *76,874 | 622,677 | 59.6 | 371,115 | 334,800 | 831,308 | *83,131 | 673,360 | 59.6 | 401,322 | 334,800 | 831,308 | *83,131 | 673,359 | 59.6 | 401,322 | | | | | | | | |
| BP-78-3 | Not Intersected | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BP-79-7 | | 78.00 | 79.14 | 1.14 | 406,664 | 463,597 | 602,676 | 42.9 | 7.0 | 24.5 | 33.2 | 35.0 | 8,163 | - | - | - | - | - | - | - | - | - | 14,405 | 42.9 | 6,180 | 80,800 | 119,746 | - | 107,771 | 42.9 | 46,234 | 181,600 | 269,131 | - | 242,218 | 42.9 | 103,912 | | | | | | | | |
| BP-79-8 | | 134.42 | 137.28 | 2.86 | 308,649 | 882,738 | 1,147,559 | 55.9 | 5.7 | 13.7 | 35.0 | 45.5 | 9,794 | 54,400 | 202,259 | - | 182,033 | 55.9 | 101,757 | 107,600 | 400,057 | - | 360,051 | 55.9 | 201,269 | 298,800 | 1,110,938 | - | 999,845 | 55.9 | 558,913 | 298,800 | 1,110,938 | - | 999,845 | 55.9 | 558,913 | | | | | | | | |
| BP-79-9 | | 178.60 | 182.18 | 3.58 | 344,867 | 1,234,624 | 1,605,012 | 54.4 | 4.7 | 17.0 | 34.0 | 44.1 | 9,385 | 20,800 | 96,803 | - | 87,123 | 54.4 | 47,395 | 53,000 | 246,662 | - | 221,996 | 54.4 | 120,766 | 221,400 | 1,030,396 | - | 927,356 | 54.4 | 504,482 | 302,400 | 1,407,370 | - | 1,266,633 | 54.4 | 689,048 | | | | | | | | |
| BP-79-10 | | 279.79 | 282.97 | 3.22 | 577,219 | 1,858,646 | 2,416,240 | 64.7 | 3.6 | 20.2 | 33.6 | 42.6 | 9,028 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | |
| BP-79-11 | | 175.00 | 178.24 | 3.24 | 499,323 | 1,617,807 | 2,103,150 | 54.1 | 4.9 | 14.2 | 34.8 | 46.0 | 9,776 | - | - | - | - | - | - | - | - | - | - | - | - | 44,400 | 187,012 | - | 168,312 | 54.1 | 91,057 | 421,800 | 1,776,622 | - | 1,598,959 | 54.1 | 865,037 | | | | | | | | |
| BP-79-12A | | 186.78 | 188.97 | 2.19 | 711,875 | 1,559,006 | 2,026,707 | 66.2 | 3.9 | 26.2 | 29.5 | 40.4 | 8,350 | 5,000 | 14,235 | - | 12,812 | 66.2 | 8,481 | 326,600 | 929,830 | *92,983 | 753,162 | 66.2 | 498,594 | 529,400 | 1,507,202 | *150,720 | 1,220,833 | 66.2 | 808,192 | 704,400 | 2,005,427 | *200,543 | 1,624,396 | 66.2 | 1,075,350 | | | | | | | | |
| BP-79-13 | | 180.44 | 182.63 | 2.19 | 646,509 | 1,415,855 | 1,840,611 | 61.1 | 4.1 | 22.8 | 31.5 | 41.1 | 8,826 | - | - | - | - | - | - | - | - | - | - | - | - | 136,600 | 388,900 | - | 350,010 | 61.1 | 213,856 | 400,000 | 1,138,800 | - | 1,024,920 | 61.1 | 626,226 | | | | | | | | |
| BP-79-14 | | - | - | 0 | 304,715 | - | - | - | - | - | - | - | - | 83,800 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | |
| BP-79-15 | | 265.48 | 268.80 | 3.32 | 685,051 | 2,274,370 | 2,956,681 | 52.1 | 4.8 | 18.8 | 32.9 | 43.3 | 9,511 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | |
| BP-79-16A | Coal Horizons Not Intersected | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BP-79-17A | | 353.02 | 356.10 | 3.08 | 252,276 | 777,011 | 1,010,115 | 59.1 | 4.0 | 20.9 | 30.5 | 44.2 | 9,108 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| BP-79-18 | | 77.56 | 81.30 | 3.74 | 158,717 | 593,601 | 771,682 | 59.6 | 4.9 | 13.9 | 33.6 | 46.0 | 9,882 | 122,600 | 596,081 | - | 536,474 | 59.6 | 319,738 | 163,000 | 792,506 | - | 713,255 | 59.6 | 425,100 | 164,400 | 799,313 | - | 719,382 | 59.6 | 429,183 | 164,400 | 799,313 | - | 719,382 | 59.6 | 428,751 | | | | | | | | |
| BP-79-19 | Analytical | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Results Interpolated from | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BP-79-8 & BP-79-9 | | 106.33 | 109.67 | 3.34 | 294,866 | 984,852 | 1,280,307 | *55.1 | *5.2 | *15.35 | *34.5 | *44.80 | *9,590 | 85,400 | 370,807 | *37,081 | 300,354 | 55.1 | 165,495 | 145,000 | 629,590 | *62,959 | 509,968 | 55.1 | 280,992 | 269,400 | 1,169,735 | *116,974 | 947,485 | 55.1 | 522,064 | 269,400 | 1,169,734 | *116,974 | 947,485 | 55.1 | 522,064 | | | | | | | | |
| BP-79-20 | | 122.25 | 125.72 | 3.47 | 397,862 | 1,380,582 | 1,794,757 | 59.9 | 6.8 | 22.1 | 30.1 | 40.6 | 8,745 | 59,000 | 266,149 | - | 239,534 | 59.9 | 143,481 | 169,000 | 762,359 | - | 686,123 | 59.9 | 410,988 | 294,000 | 1,326,234 | - | 1,193,611 | 59.9 | 714,973 | 347,000 | 1,565,317 | - | 1,408,785 | 59.9 | 843,862 | | | | | | | | |
| BP-79-21 | | 164.52 | 167.15 | 2.63 | 411,126 | 1,081,263 | 1,405,642 | 57.5 | 6.6 | 28.5 | 28.4 | 36.3 | 7,752 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| BP-79-22A | | 234.54 | 236.52 | 1.98 | 424,634 | 840,776 | 1,093,009 | 85.5 | 5.9 | 16.4 | 33.4 | 44.1 | 9,628 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| TOTALS | | | | | | | 22,880,741 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| INDICATED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BP-79-3 Interpolated from BP-79-7 & BP-79-20 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BP-79-12A | | 186.78 | 188.97 | 2.19 | 266,220 | 583,021 | 757,928 | 66.2 | 3.9 | 26.2 | 29.5 | 40.4 | 8,350 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| BP-79-13 | | 180.44 | 182.63 | 2.19 | 169,683 | 371,606 | 483,088 | 61.1 | 4.1 | 22.8 | 31.5 | 41.1 | 8,826 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| BP-79-15 | | 265.48 | 268.80 | 3.32 | 56,871 | 188,813 | 245,457 | 52.1 | 4.8 | 18.8 | 32.9 | 43.3 | 9,511 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| BP-79-21 | | 164.52 | 167.15 | 2.63 | 120,520 | 316,968 | 412,058 | 57.5 | 6.6 | 28.5 | 28.4 | 36.3 | 7,752 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| BP-79-22A | | 234.54 | 236.52 | 1.98 | 765,867 | 1,516,416 | 1,971,341 | 85.5 | 5.9 | 16.4 | 33.4 | 44.1 | 9,628 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| TOTALS | | | | | | | 1,975,629 | 4,772,193 | 6,203,851 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| MEASURED & INDICATED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTALS | | | | | | | 9,329,354 | 22,372,763 | 29,084,592 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTALS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOTALS | | | | | | | 1,398,600 | 4,967,950 | 268,659 | 4,229,361 | 59.4 | 2,499,302 | 2,539,000 | 9,116,429 | 415,390 | 7,830,935 | 58.5 | 4,559,087 | 3,816,000 | 13,481,643 | 530,950 | 11,655,624 | 58.4 | 6,759,346 | | | | | | | | | | | | | | | | | | | | | |



TRANSPORTATION FACILITIES
MOYENS DE TRANSPORT
1974
NORTHWESTERN CANADA
NORD-OUEST DU CANADA

- LEGEND - LÉGENDE
- RAILWAY - CHEMIN DE FER
 - MOTOR ROAD - CHEMIN POUR VÉHICULE À MOTEUR
 - WINTER ROAD - CHEMIN D'HIVER
 - ROAD NUMBER - NUMÉRO DE LA ROUTE
 - FERRY - TRAVERSIER
 - SHIPPING SERVICE - SERVICE DE MESSAGERIE
 - AIRPORT - AÉROPORT
 - AIRFIELD - CHAMP D'ATERRISSAGE
 - SEAPLANE ANCHORAGE - MOULAGE D'HYDRATIONS



AIR DISTANCES BETWEEN MAIN CENTRES (in statute miles)
DISTANCES AÉRIENNES ENTRE CENTRES PRINCIPAUX (en milles terrestres)

| | | | |
|----------------------------------|-----|-----------------------------------|-----|
| Edmonton (Int'l) - Fort McMurray | 249 | Edmonton (Int'l) - Grande Prairie | 250 |
| Fort McMurray - Fort Smith | 234 | Grande Prairie - Fort St. John | 103 |
| Fort Smith - Hay River | 142 | Fort St. John - Fort Nelson | 192 |
| Hay River - Fort Simpson | 192 | Fort Nelson - Watson Lake | 236 |
| Fort Simpson - Wrigley | 122 | Watson Lake - Whitehorse | 217 |
| Wrigley - Norman Wells | 175 | Whitehorse - Dawson | 264 |
| Norman Wells - Inuvik | 277 | | |
| | | Grande Prairie - Prince George | 176 |
| | | Prince George - Smithers | 193 |
| | | Fort Smith - Fort Resolution | 99 |
| | | Fort Resolution - Yellowknife | 93 |
| | | Smithers - Terrace | 61 |
| | | Yellowknife - Cambridge Bay | 528 |
| | | Terrace - Prince Rupert | 76 |

CARTER MAPPING LIMITED
510-5 Street S.W., Calgary, Alberta
T2C 1K6 264-1234

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Département de l'Énergie, des Mines et des Ressources
Ottawa, Ontario K1P 6K6



TO ACCOMPANY REPORT NO. 25-79 BY O.R.C., D.C.H.

PAN OCEAN OIL LTD.
CALGARY ALBERTA

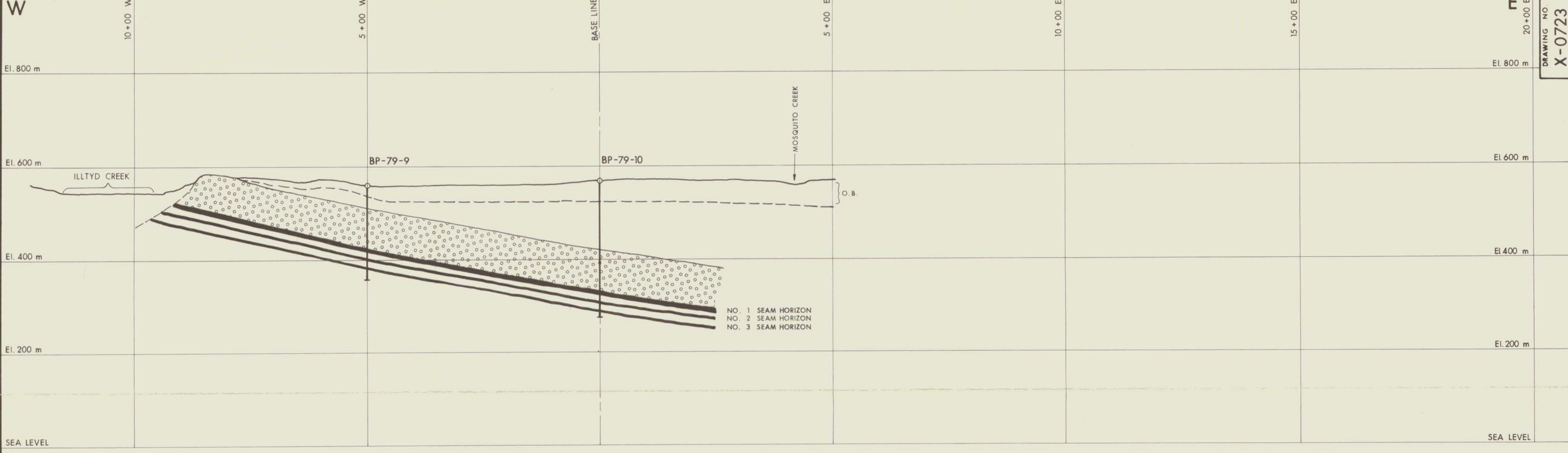
LOCATION OF COAL DEPOSITS

BONNET PLUME PROJECT

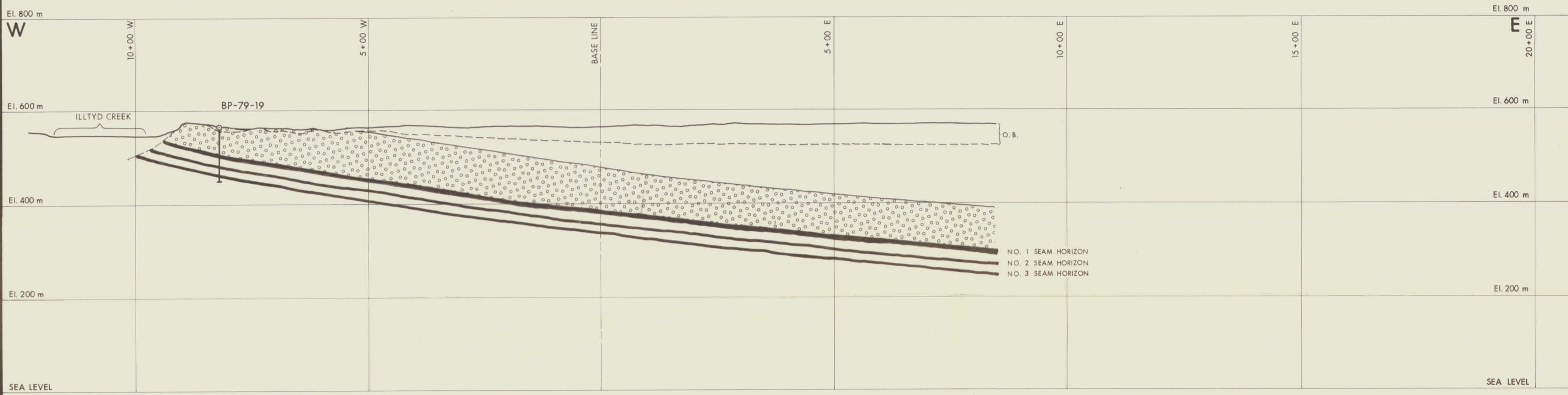
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LEGEND

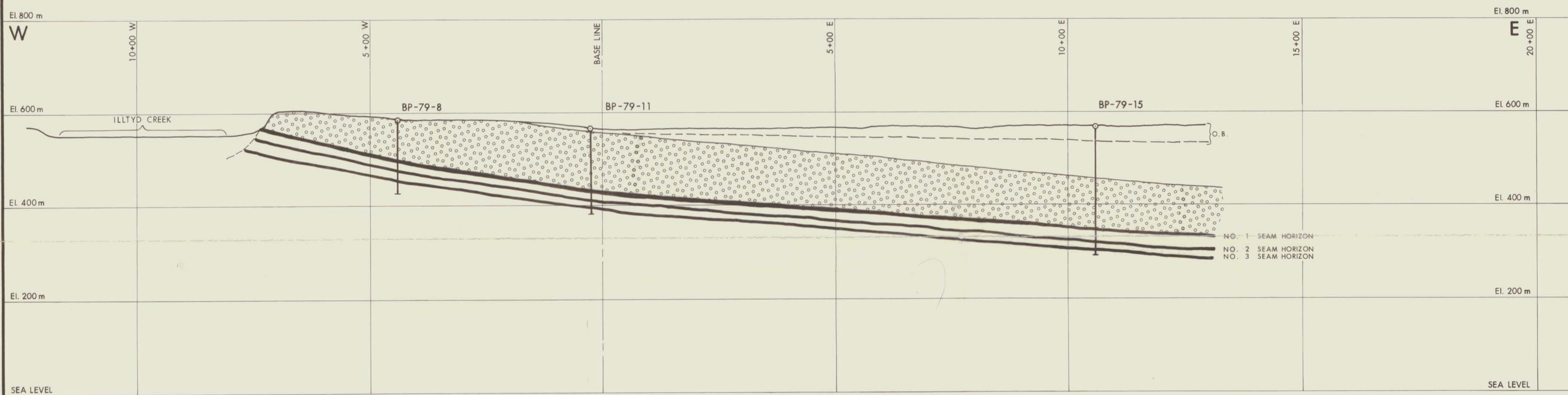
23 ○ LOCATION OF DIAMOND DRILL HOLE



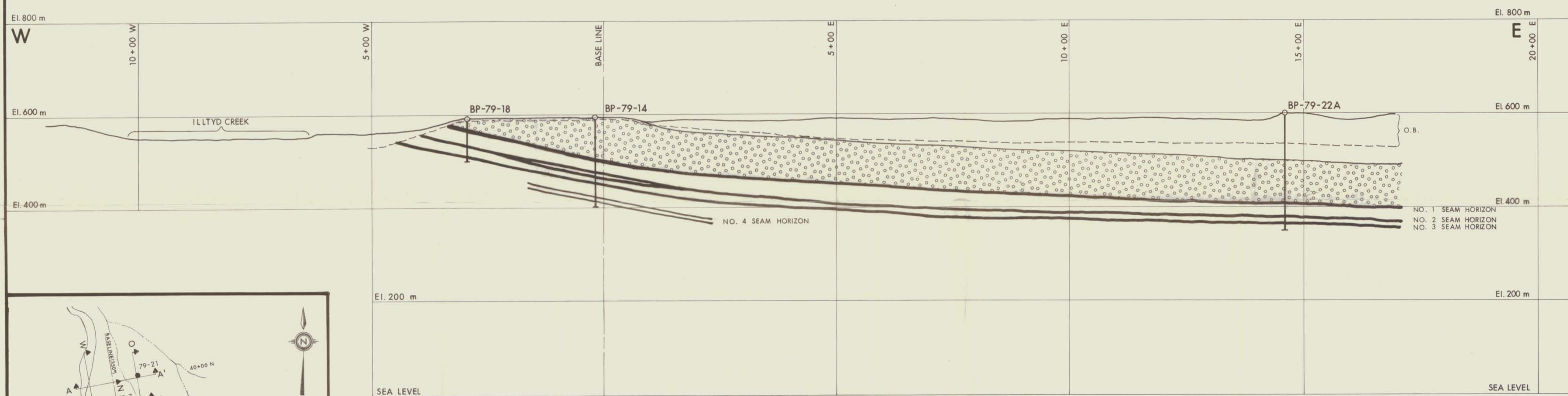
E - E' SECTION THROUGH LINE 20+00 N



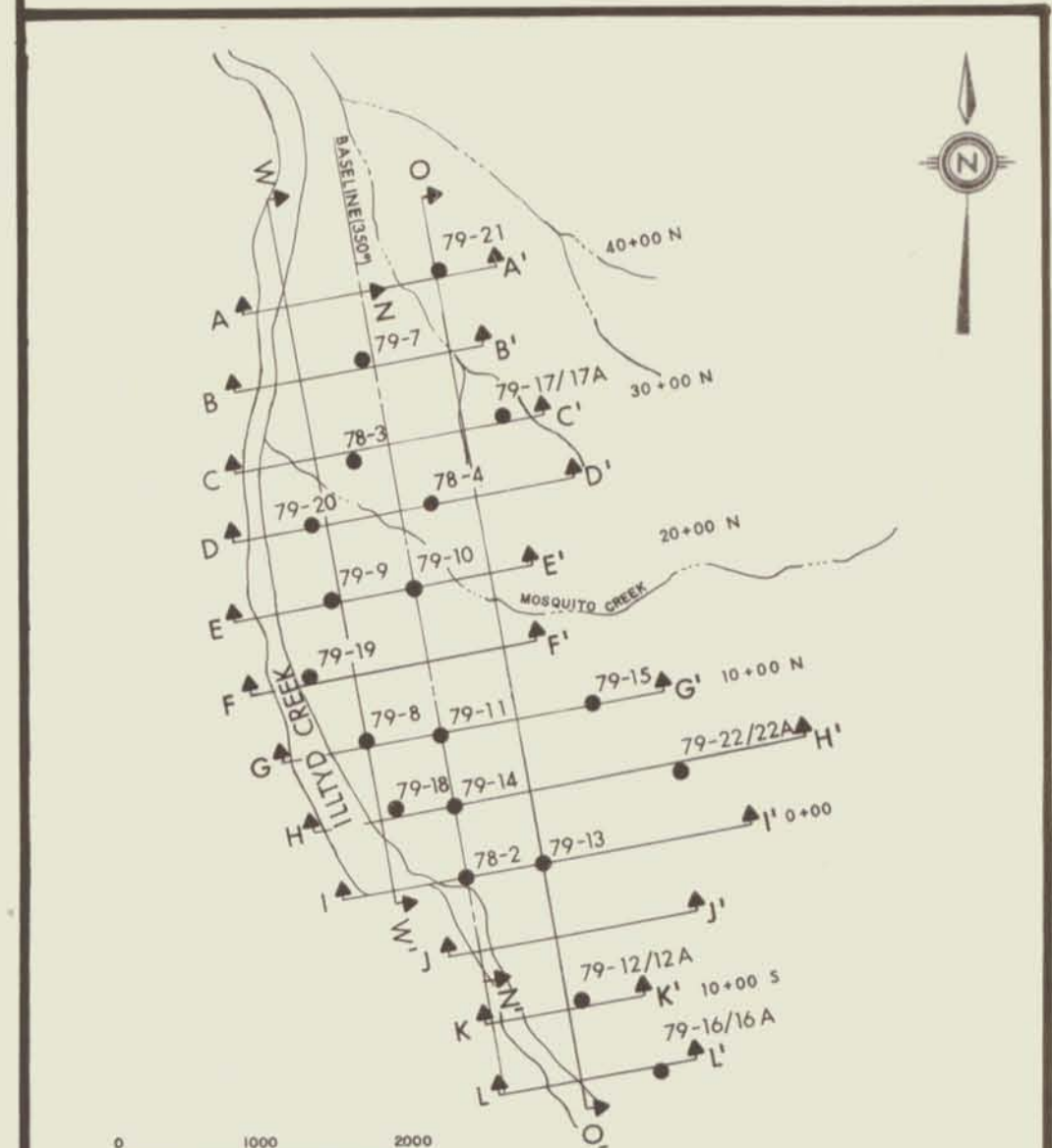
F - F' SECTION THROUGH LINE 15+00 N



G - G' SECTION THROUGH LINE 10+00 N



H - H' SECTION THROUGH LINE 5+00 N



CBW

LEGEND

| | |
|----------------------------|----------------------------|
| O.B. | OVERBURDEN |
| CONGLOMERATE | CONGLOMERATE |
| UNDIFFERENTIATED LITHOLOGY | UNDIFFERENTIATED LITHOLOGY |
| MEASURED COAL RESERVE | MEASURED COAL RESERVE |
| INDICATED COAL RESERVE | INDICATED COAL RESERVE |



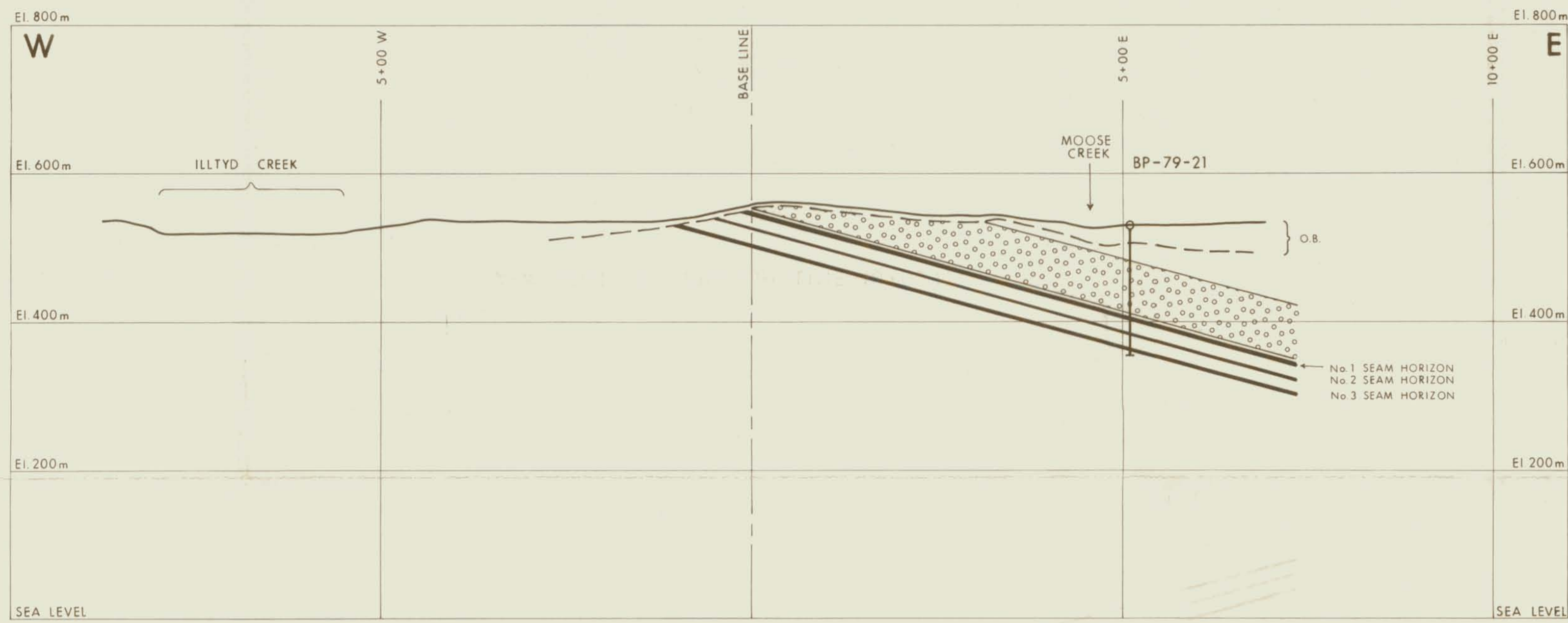
TO ACCOMPANY REPORT NO. 25-79 BY D.R.C. D.C.H.

PAN OCEAN OIL LTD.
CALGARY ALBERTA

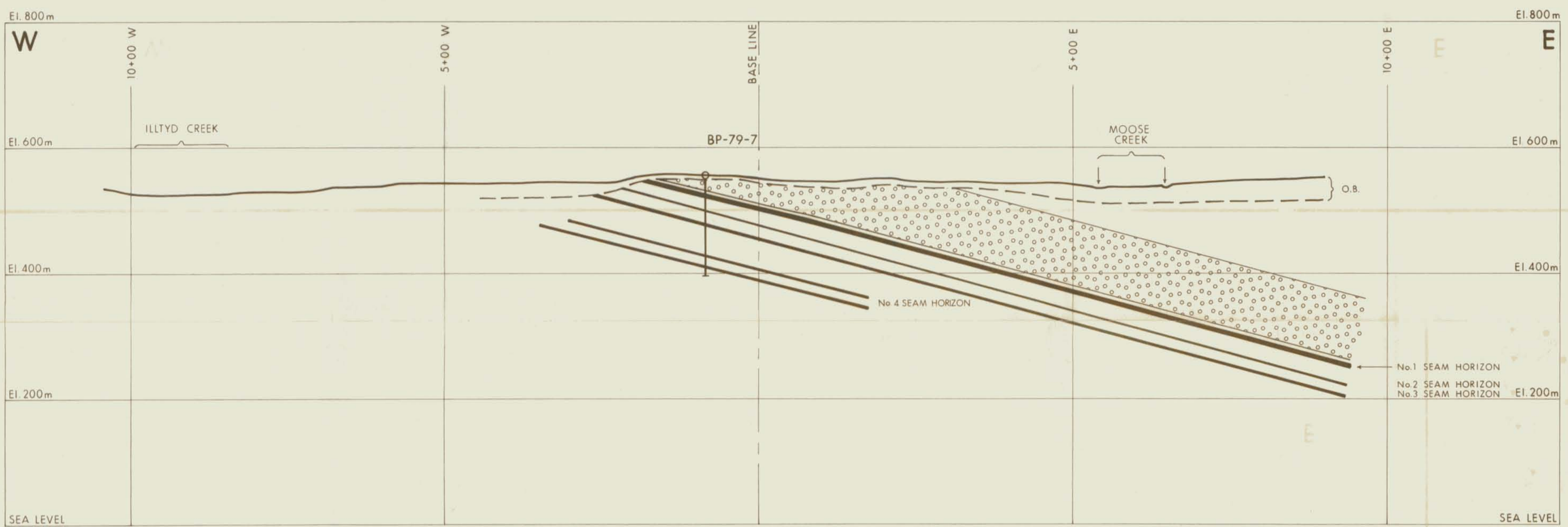
ILLTYD CREEK DEPOSIT (BLOCK 'B')

BONNET PLUME PROJECT

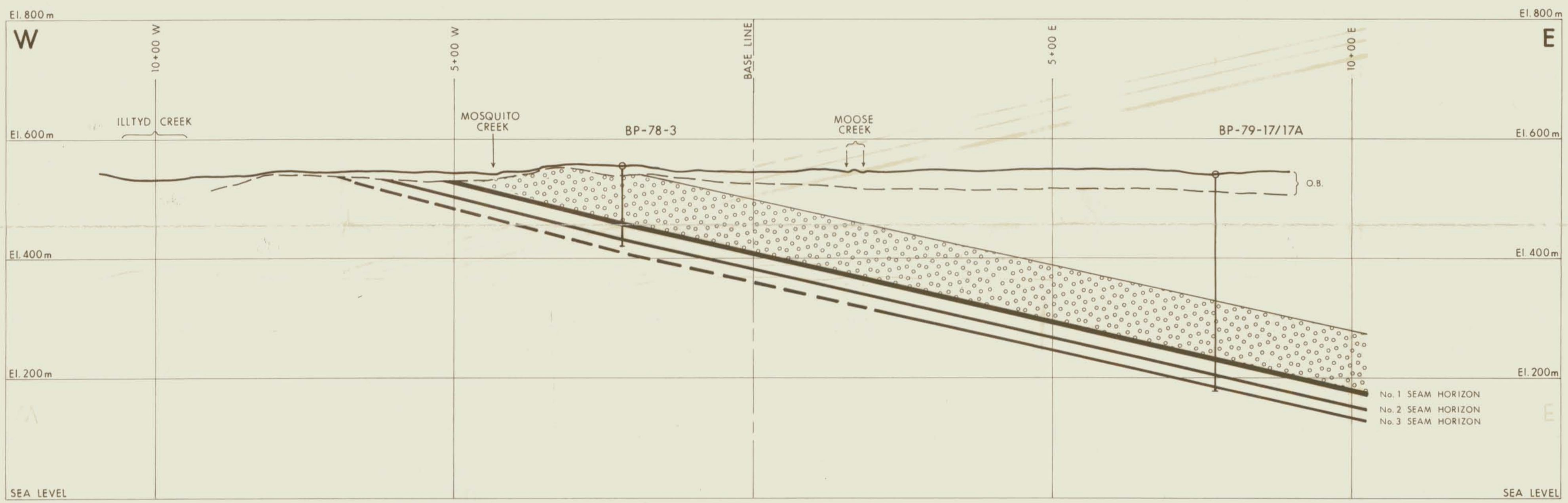
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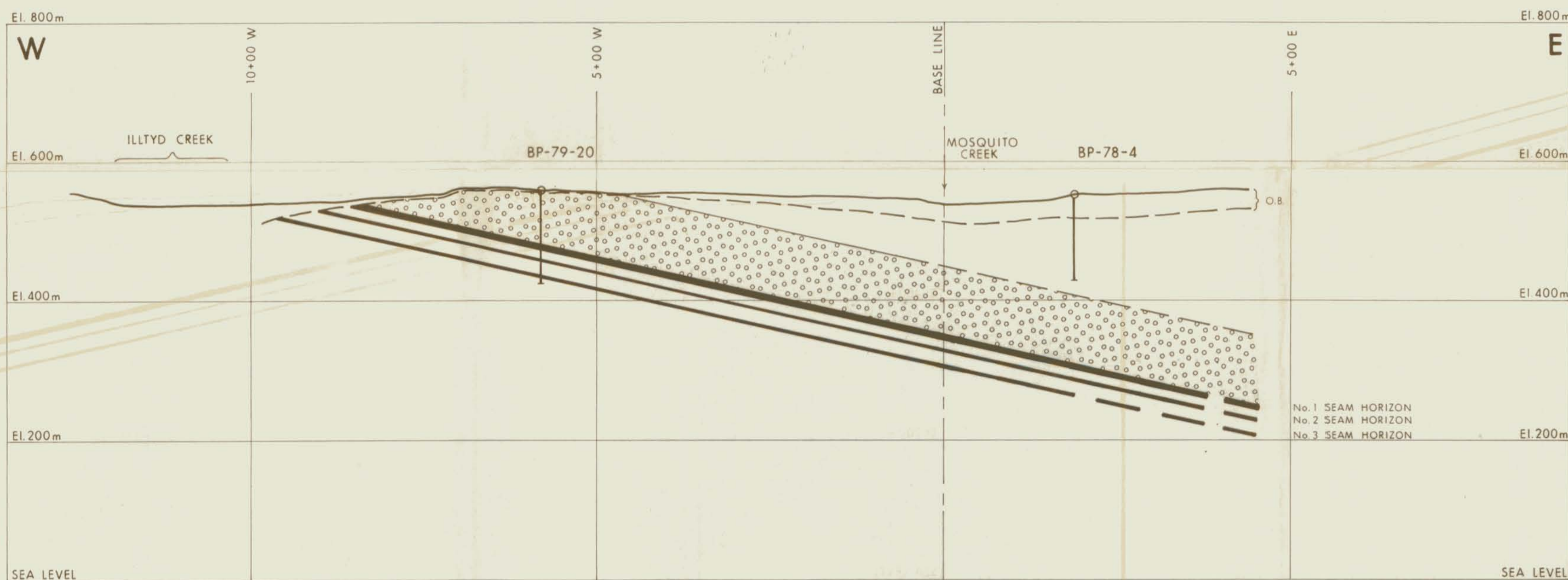
A-A' SECTION THROUGH LINE 40+00 N



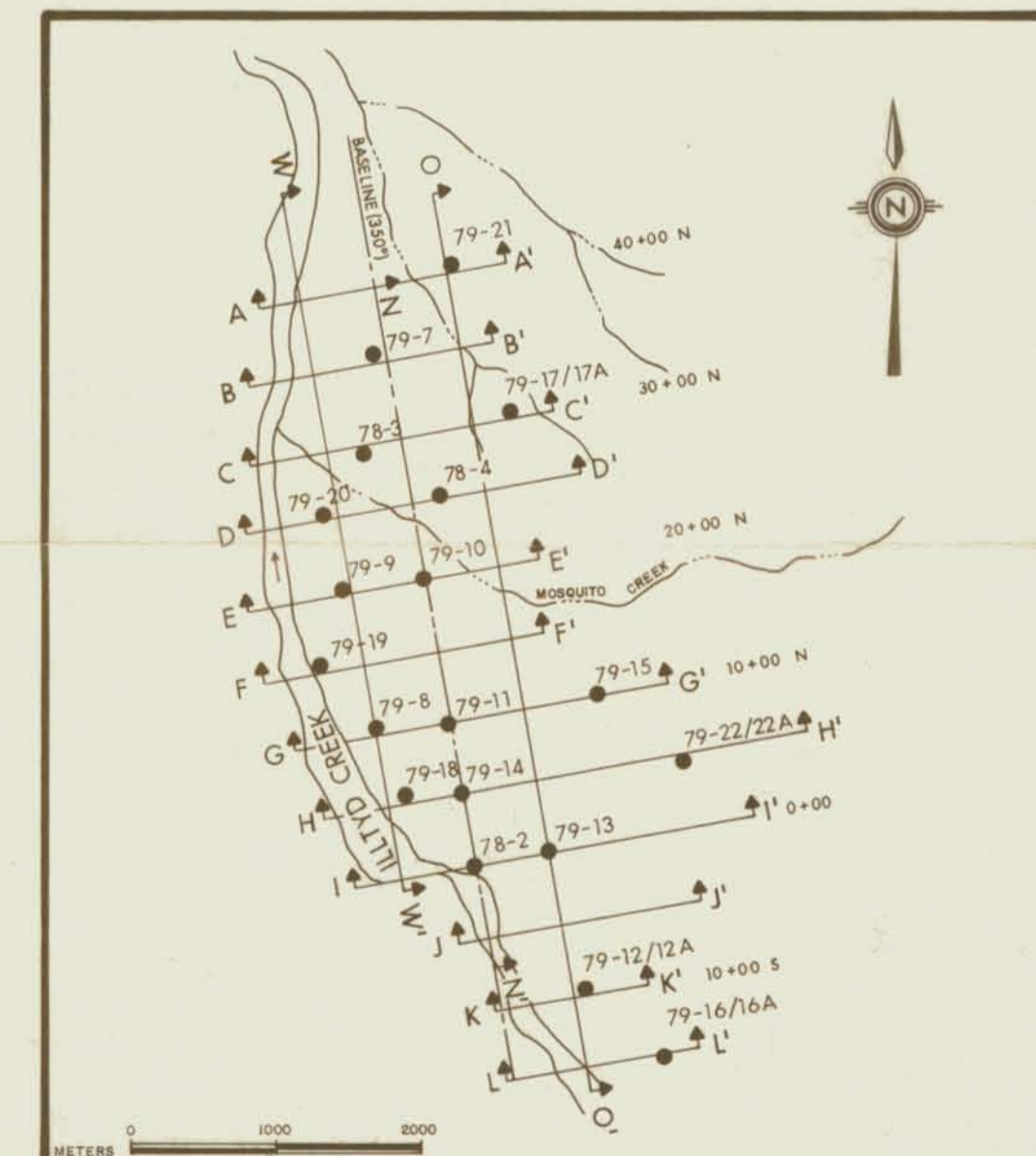
B-B' SECTION THROUGH LINE 35+00 N



C-C' SECTION THROUGH LINE 30+00 N



D-D' SECTION THROUGH LINE 25+00 N



- O.B. OVERBURDEN
- CONGLOMERATE
- UNDIFFERENTIATED LITHOLOGY
- MEASURED COAL RESERVE
- INDICATED COAL RESERVE

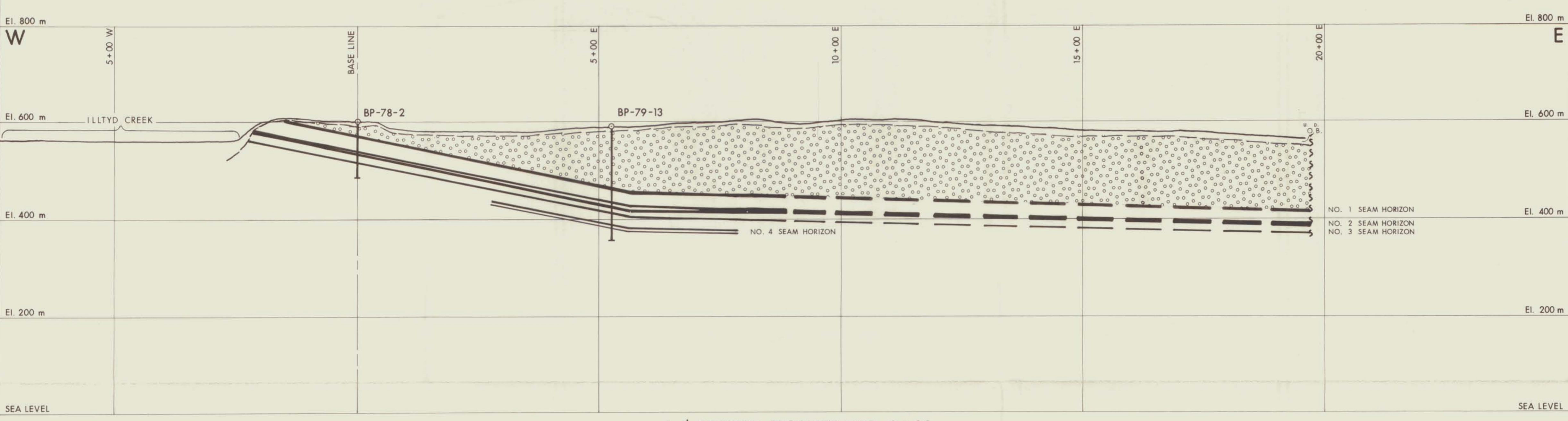
TO ACCOMPANY REPORT NO 25-72 BY O.R.C. D.C.H.

PAN OCEAN OIL LTD.
CALGARY ALBERTA

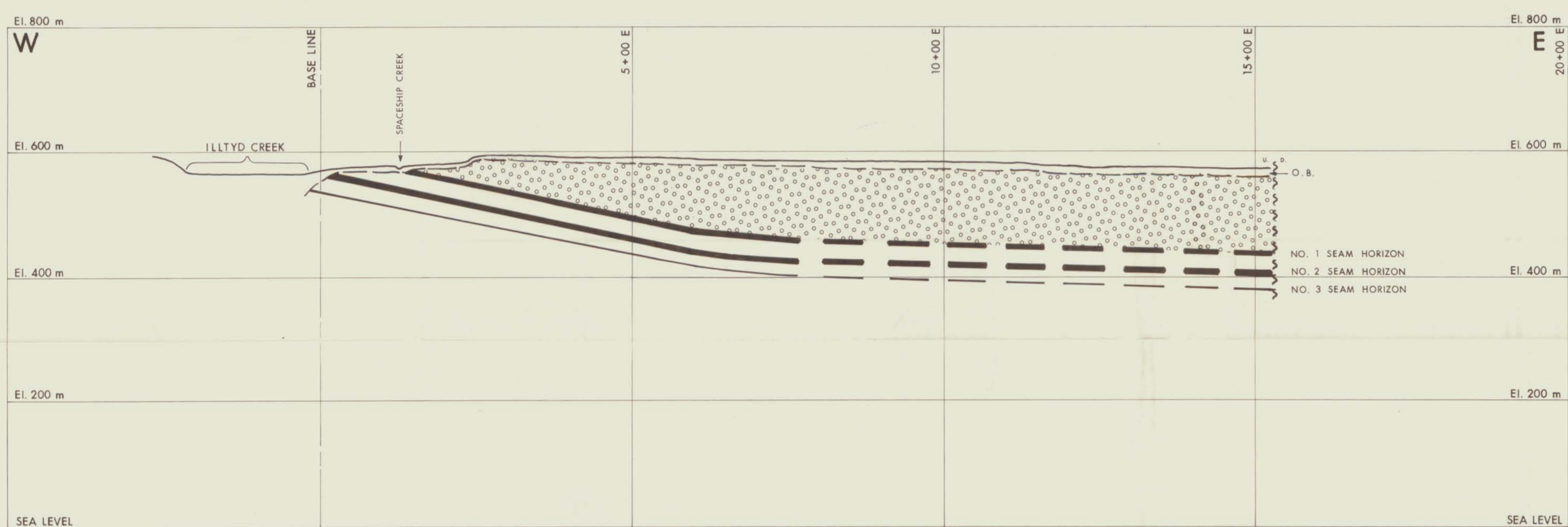
**ILLTYD CREEK DEPOSIT
(BLOCK 'B')**

BONNET PLUME PROJECT

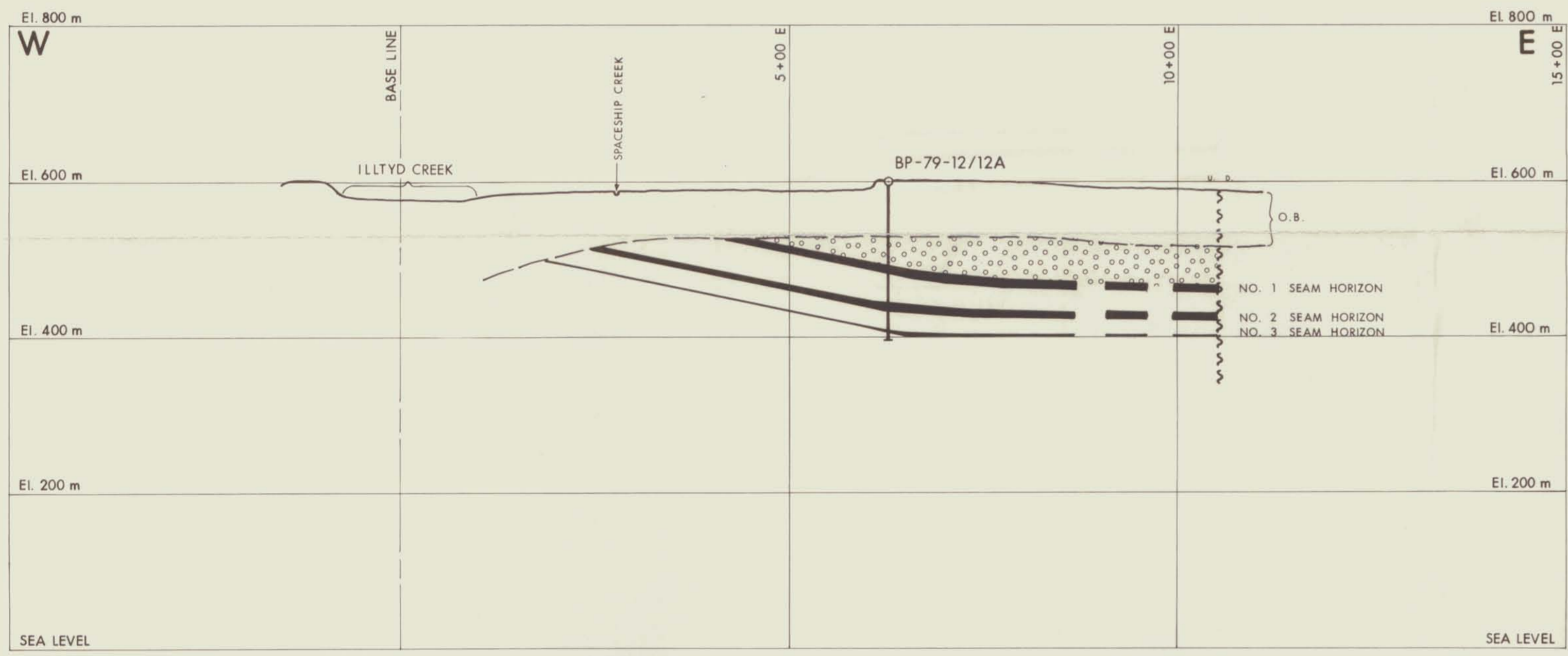
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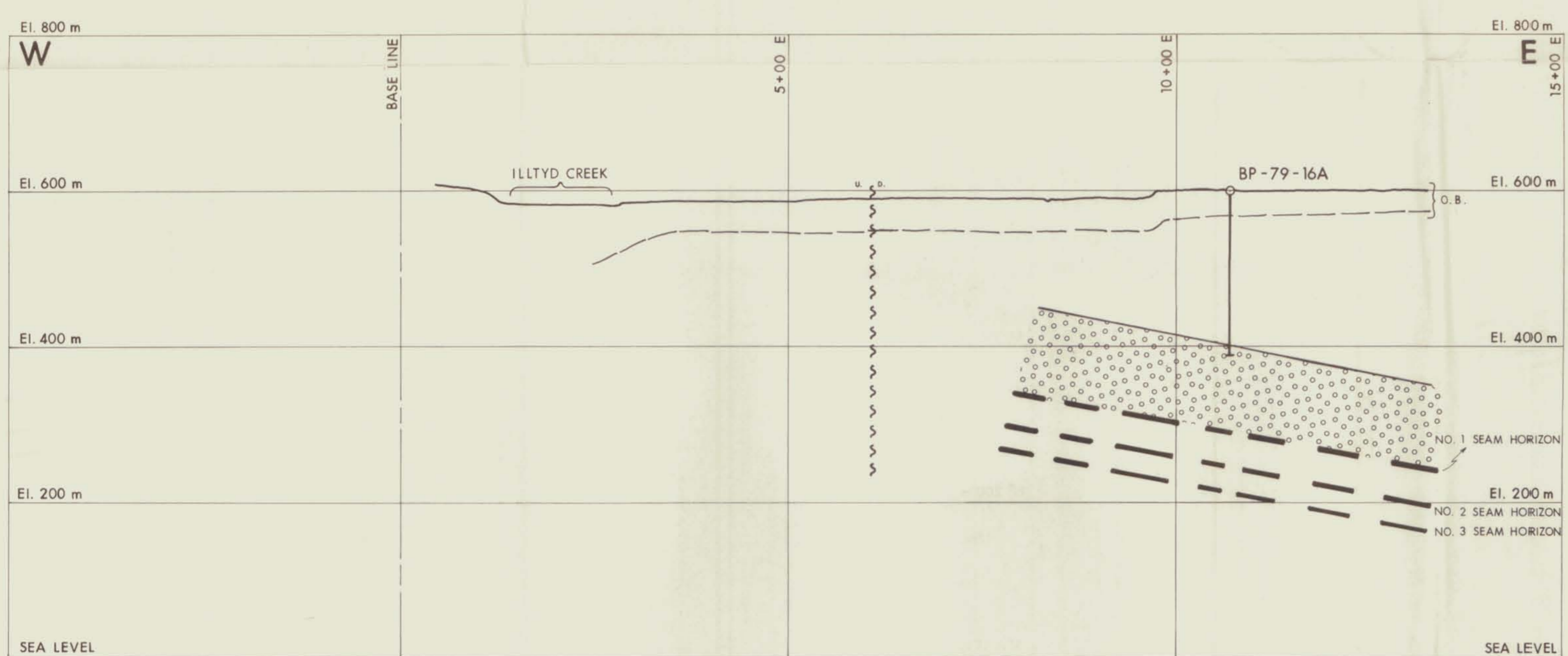
I-I' SECTION THROUGH LINE 0+00



J-J' SECTION THROUGH LINE 5+00 S

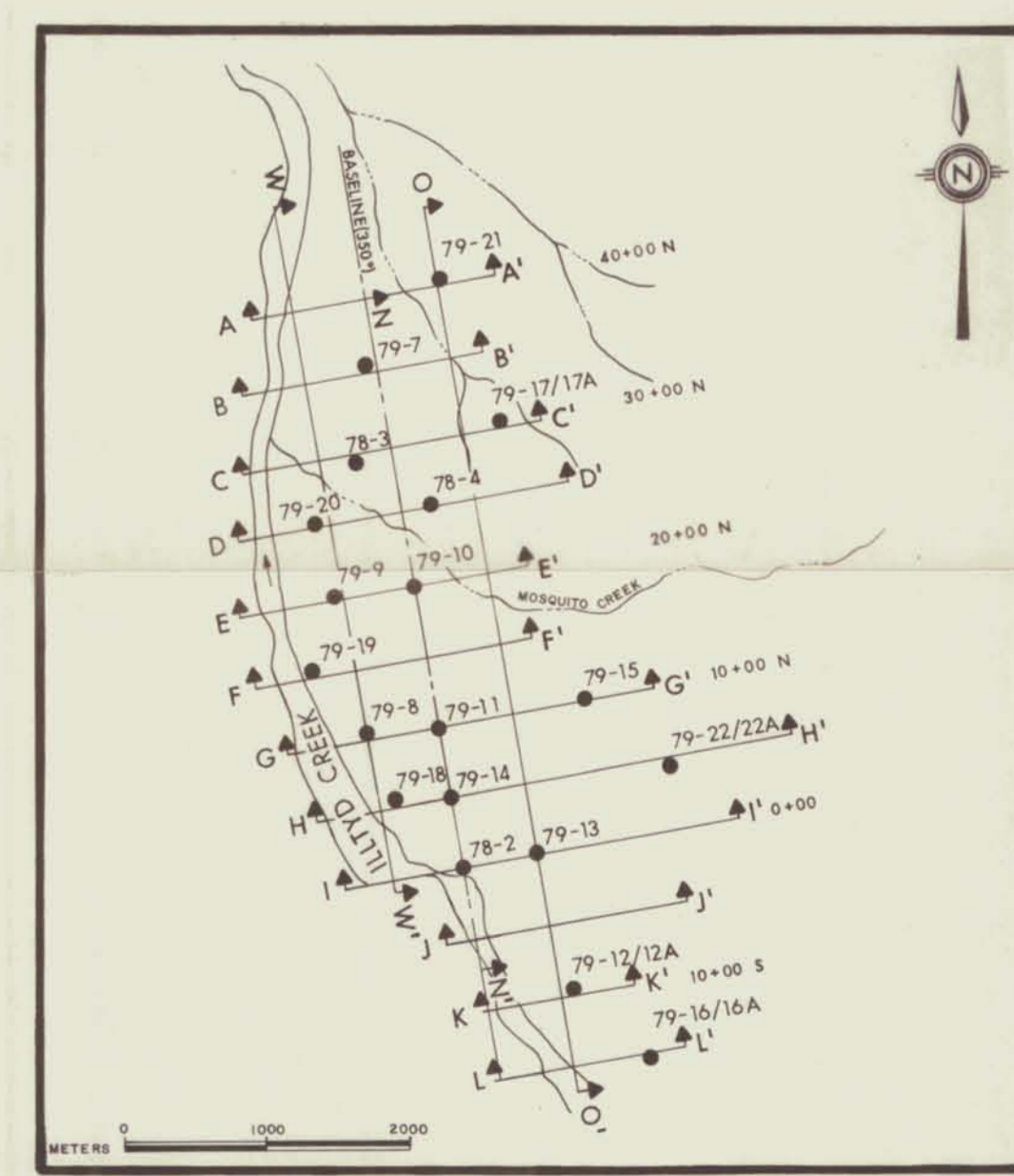


K-K' SECTION THROUGH LINE 10+00 S



L-L' SECTION THROUGH LINE 15+00 S

- LEGEND**
- O.B. OVERBURDEN
 - CONGLOMERATE
 - UNDIFFERENTIATED LITHOLOGY
 - MEASURED COAL RESERVE
 - INDICATED COAL RESERVE



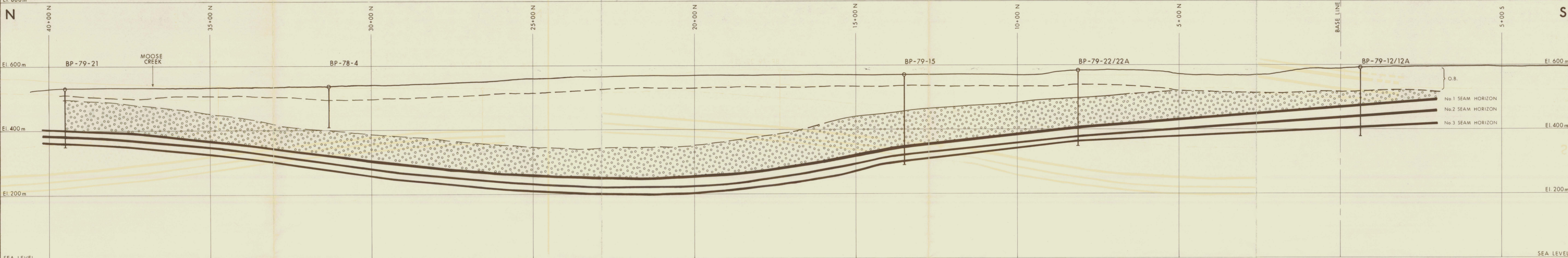
TO ACCOMPANY REPORT NO. 25-79 BY O.R.C. D.C.M.

PAN OCEAN OIL LTD.
CALGARY ALBERTA

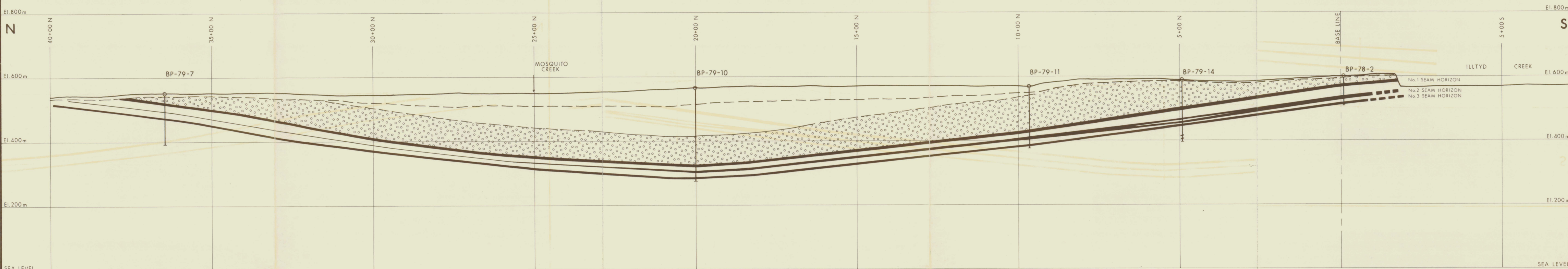
ILLTYD CREEK DEPOSIT (BLOCK 'B')

BONNET PLUME PROJECT

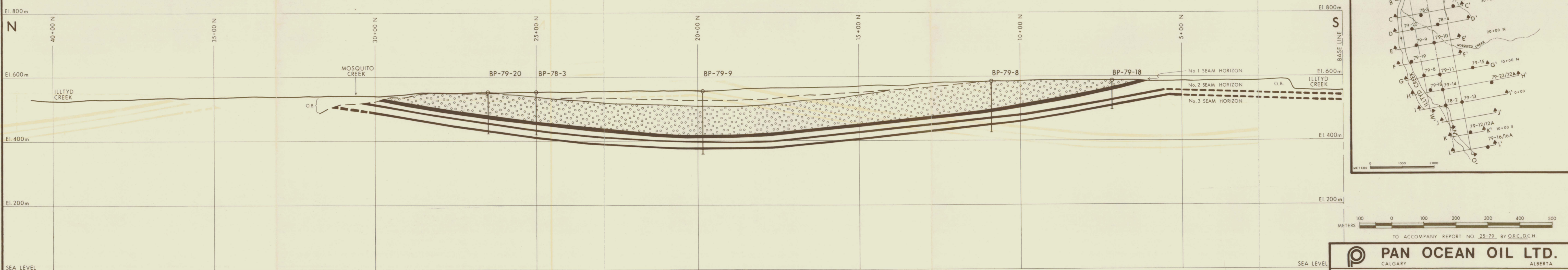
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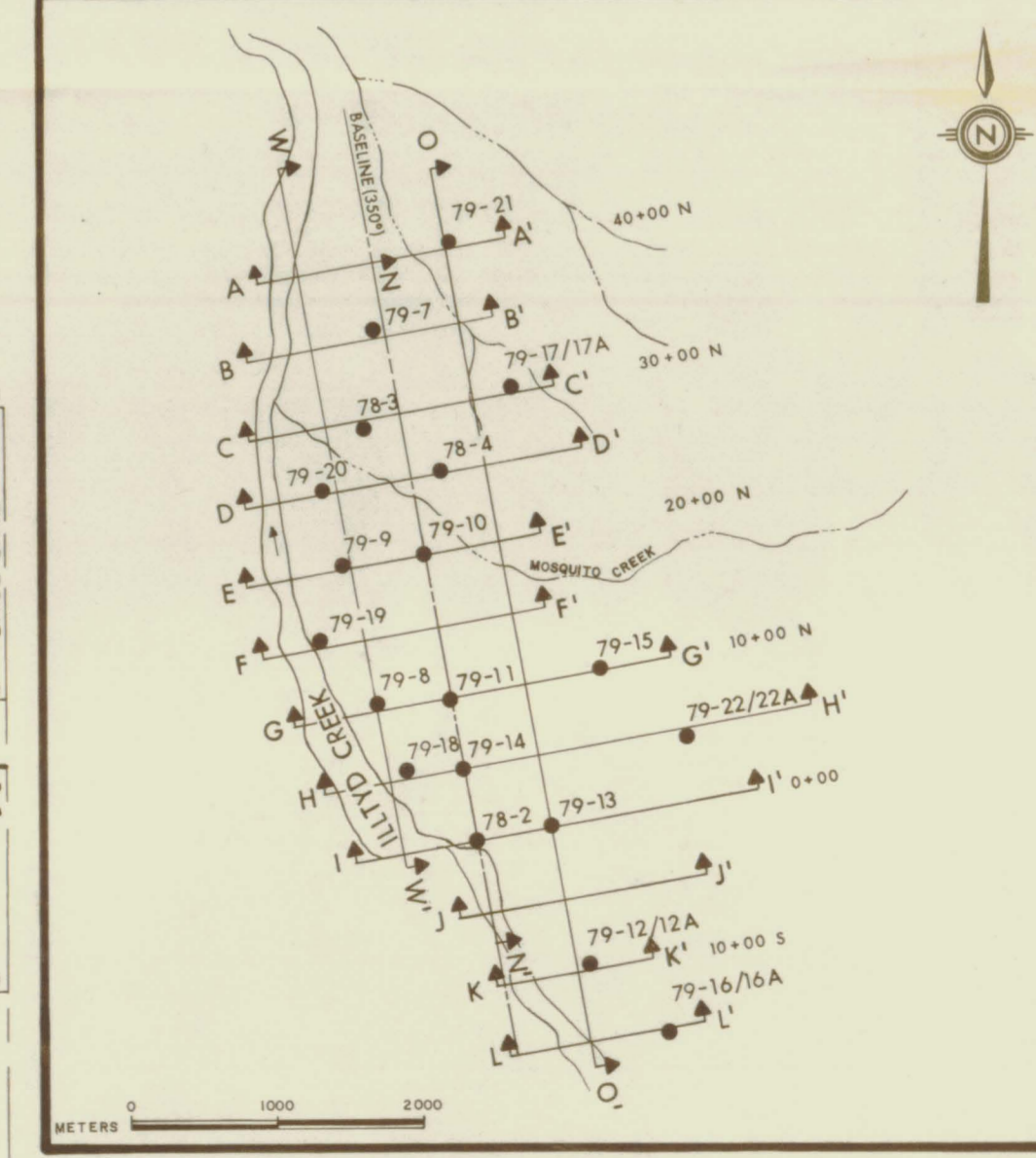
O-O' SECTION THROUGH LINE 5+00 E



N-N' SECTION THROUGH BASELINE



W-W' SECTION THROUGH LINE 5+00 W



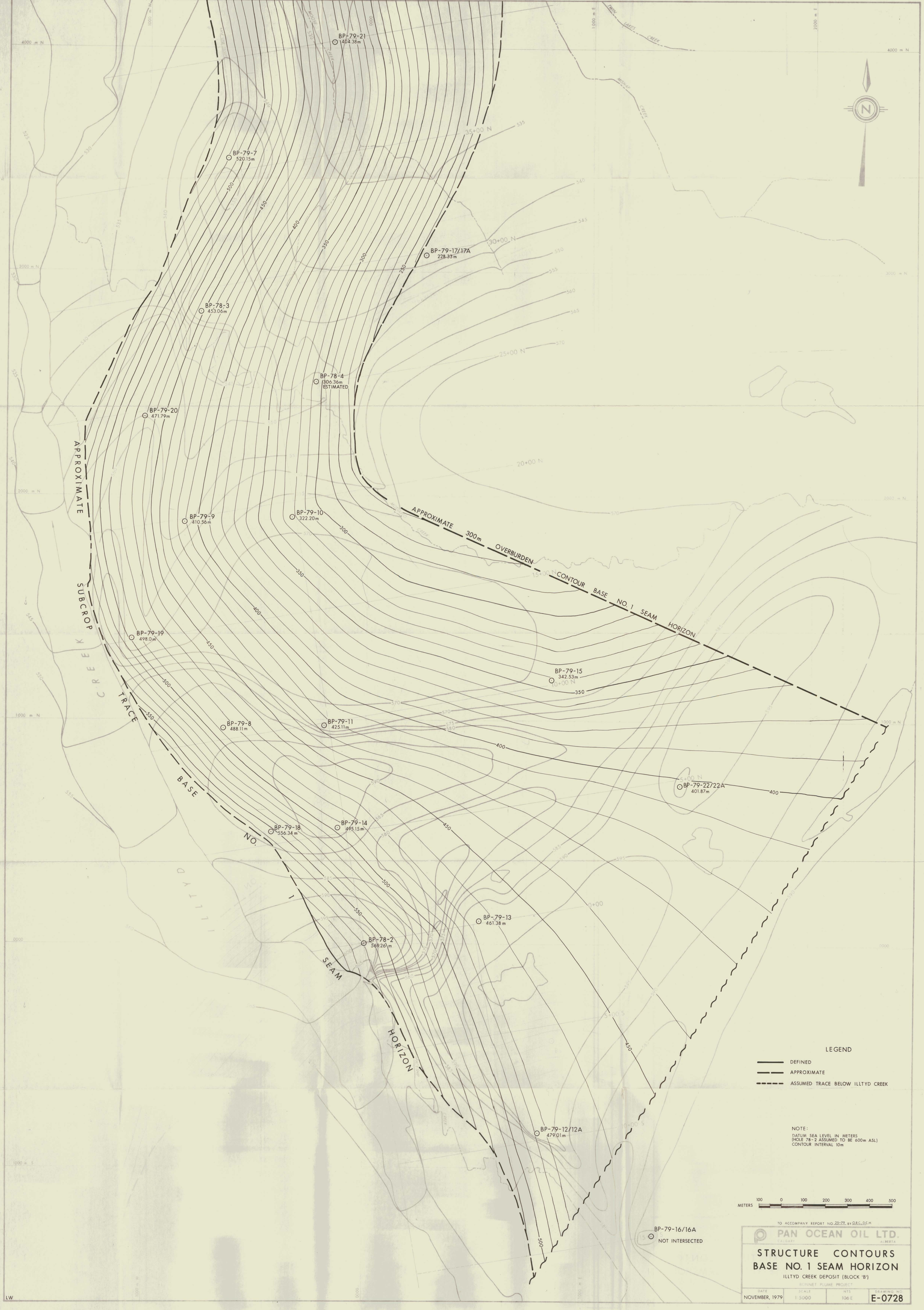
TO ACCOMPANY REPORT NO. 25-79 BY O.R.C., D.C.H.

PAN OCEAN OIL LTD.
CALGARY ALBERTA

**ILLTYD CREEK DEPOSIT
(BLOCK 'B')**
BONNET PLUME PROJECT

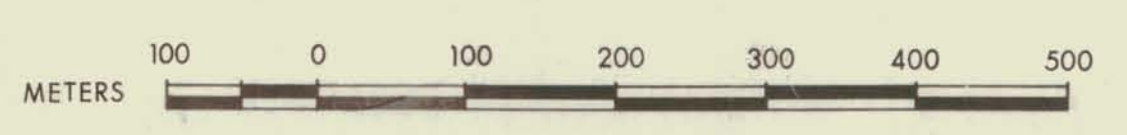
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|-------------------|-----------------|--------------|-----------------------|

- LEGEND**
- O.B. OVERBURDEN
 - CONGLOMERATE
 - UNDIFFERENTIATED LITHOLOGY
 - MEASURED COAL RESERVE
 - INDICATED COAL RESERVE



- LEGEND**
- DEFINED
 - - - APPROXIMATE
 - - - ASSUMED TRACE BELOW ILLTY CREEK

NOTE:
 DATUM: SEA LEVEL IN METERS
 (HOLE 78-2 ASSUMED TO BE 600m ASL)
 CONTOUR INTERVAL 10m



TO ACCOMPANY REPORT NO. 25-22, BY SRC, D.C.H.

PAN OCEAN OIL LTD.
 CALGARY ALBERTA

STRUCTURE CONTOURS
BASE NO. 1 SEAM HORIZON
 ILLTY CREEK DEPOSIT (BLOCK 'B')

REFINET PLUMR PROJECT

| | | | |
|----------------|--------|-------|-------------|
| DATE | SCALE | NTS | DRAWING NO. |
| NOVEMBER, 1979 | 1:5000 | 106 E | E-0728 |

BP-79-16/16A
 NOT INTERSECTED



APPROXIMATE

SUBCROP

TRACE

BASE

NO.

SEAM

HORIZON

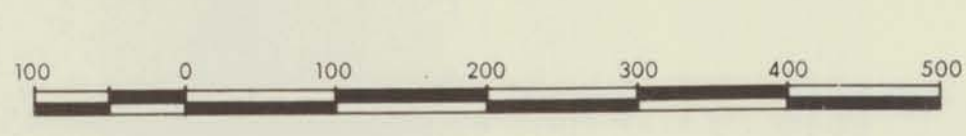
APPROXIMATE 300m OVERBURDEN CONTOUR BASE NO.2 SEAM HORIZON

U
D

LEGEND

- DEFINED
- - - APPROXIMATE
- - - ASSUMED TRACE BELOW ILLTYD CREEK

NOTE:
 DATUM SEA LEVEL IN METERS
 CONTOUR INTERVAL 10m
 (HOLE 78-2 ASSUMED TO BE 600m ASL)



TO ACCOMPANY REPORT NO 23-79 BY SRC, DCM

PAN OCEAN OIL LTD.
ALBERTA

STRUCTURE CONTOURS
BASE NO. 2 SEAM HORIZON
ILLTYD CREEK DEPOSIT (BLOCK 'B')

| | | | |
|----------------|-------|------|-------------|
| DATE | SCALE | NTS | DRAWING NO. |
| NOVEMBER, 1979 | 1:500 | 100% | E-0729 |

BP-79-21
615.82m

BP-79-7
499.58m

BP-78-3
568.09m

BP-79-17/17A
794.52m

BP-78-4
288.0m
ESTIMATED

BP-79-20
544.17m

BP-79-9
303.96m

BP-79-10
691.94m

BP-79-19
522.98m

BP-79-15
315.64m

BP-79-8
532.13m

BP-79-11
594.56m

BP-79-22/22A
624.09m

BP-79-18
473.85m

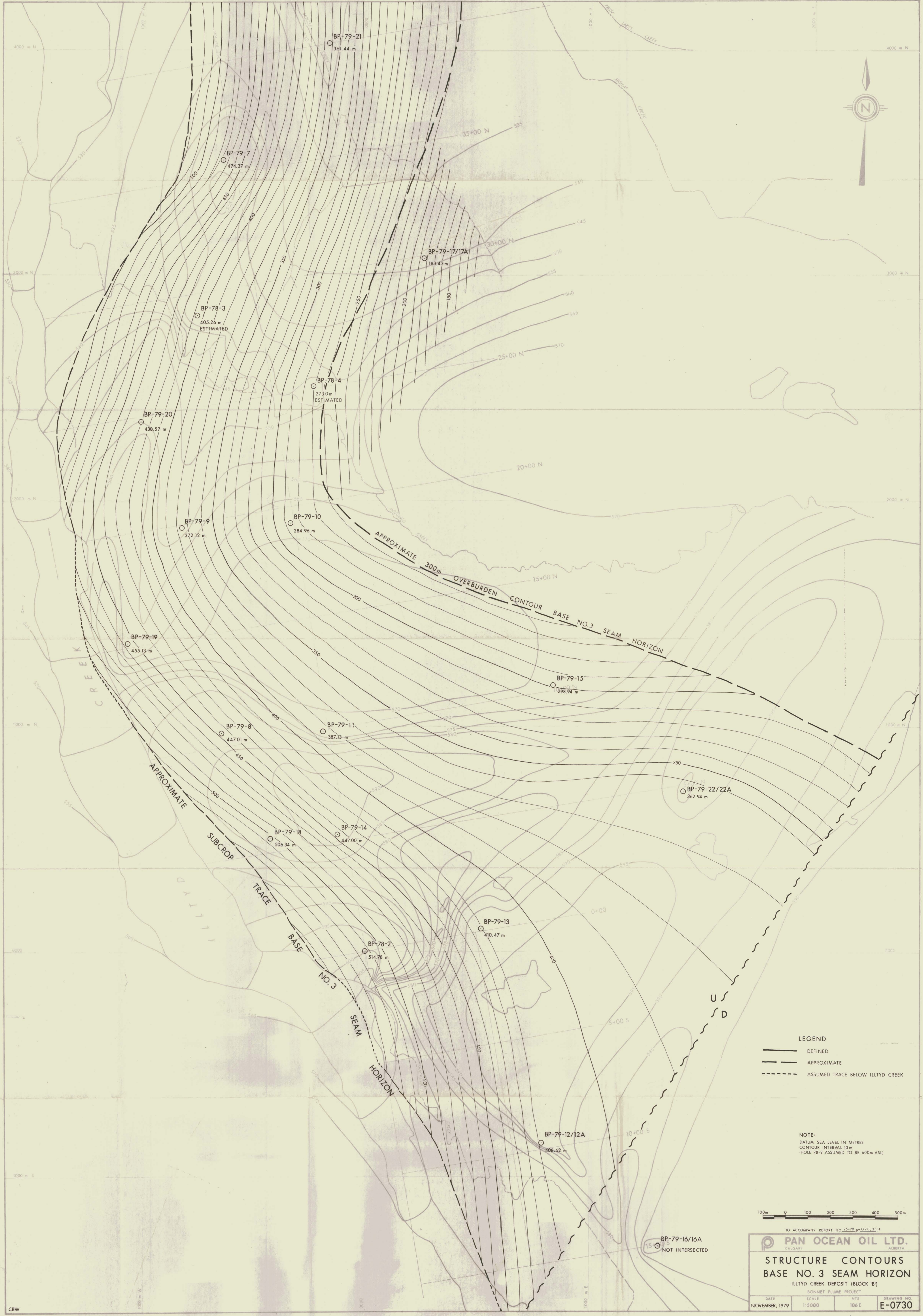
BP-79-14
541.23m

BP-79-13
575.15m

BP-78-2
470.0m

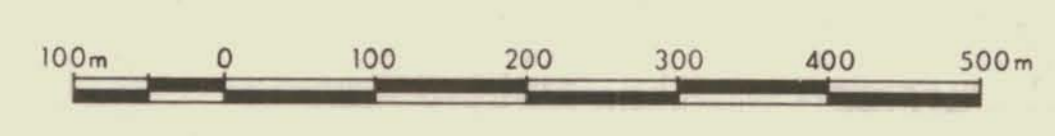
BP-79-12/12A
-565.78m

BP-79-16/16A
NOT INTERSECTED



- LEGEND**
- DEFINED
 - - - APPROXIMATE
 - - - - ASSUMED TRACE BELOW ILLTYD CREEK

NOTE:
 DATUM SEA LEVEL IN METRES
 CONTOUR INTERVAL 10m
 (HOLE 78-2 ASSUMED TO BE 600m ASL)



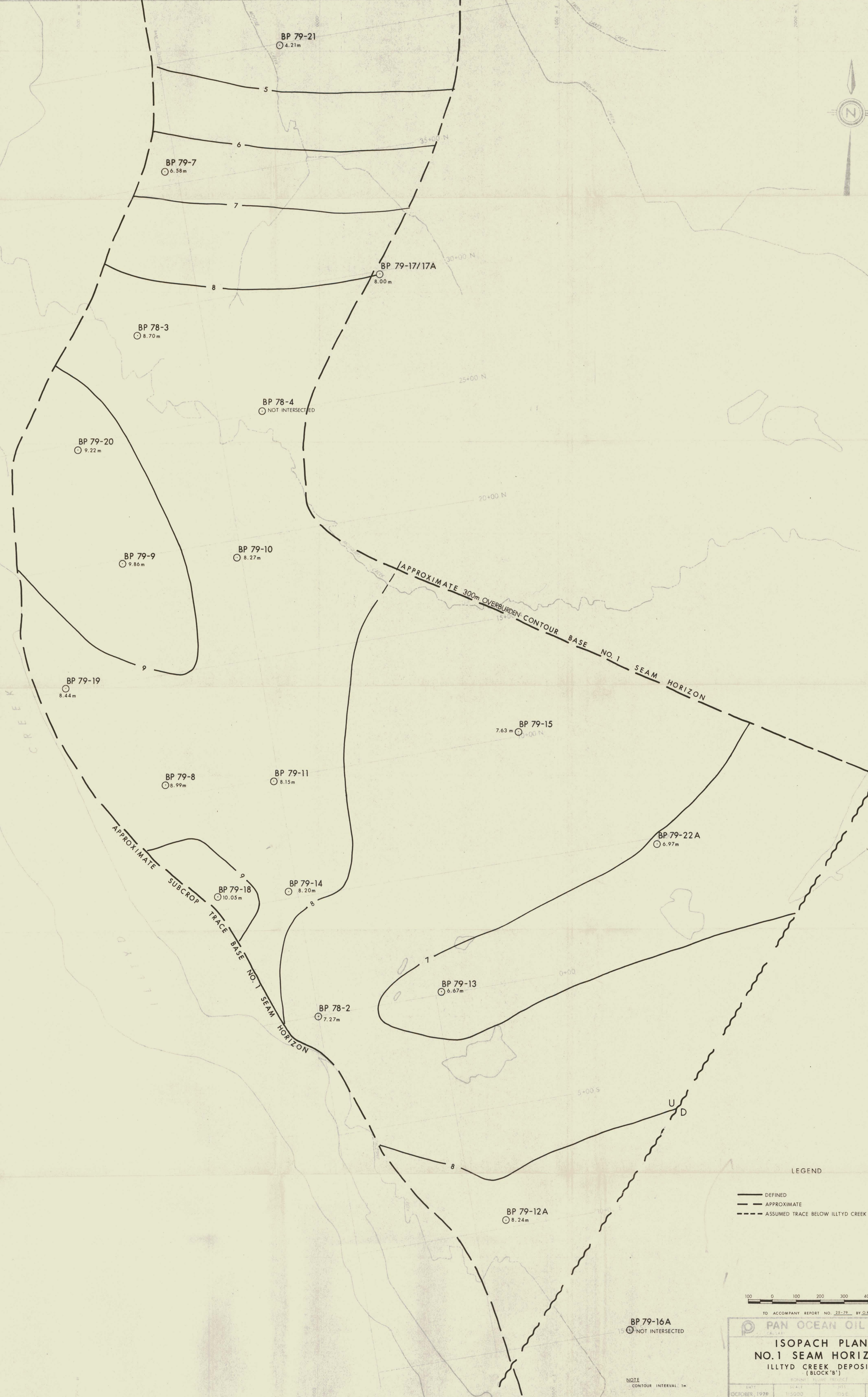
TO ACCOMPANY REPORT NO. 25-79 BY D.R.C. D.S.H.

PAN OCEAN OIL LTD.
 CALGARY ALBERTA

STRUCTURE CONTOURS
BASE NO. 3 SEAM HORIZON
 ILLTYD CREEK DEPOSIT (BLOCK 'B')

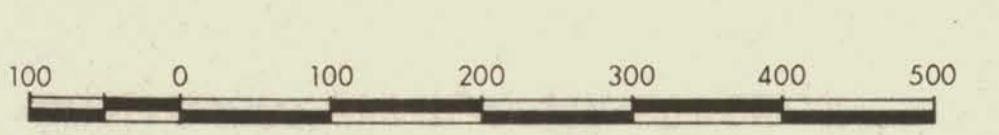
BONNET PLUME PROJECT

| | | | |
|----------------|--------|-------|-------------|
| DATE | SCALE | NITS | DRAWING NO. |
| NOVEMBER, 1979 | 1:5000 | 106 E | E-0730 |



LEGEND

- DEFINED
- - - APPROXIMATE
- - - ASSUMED TRACE BELOW ILLTYD CREEK



TO ACCOMPANY REPORT NO. 25-79 BY D.R.C. & D.C.H.

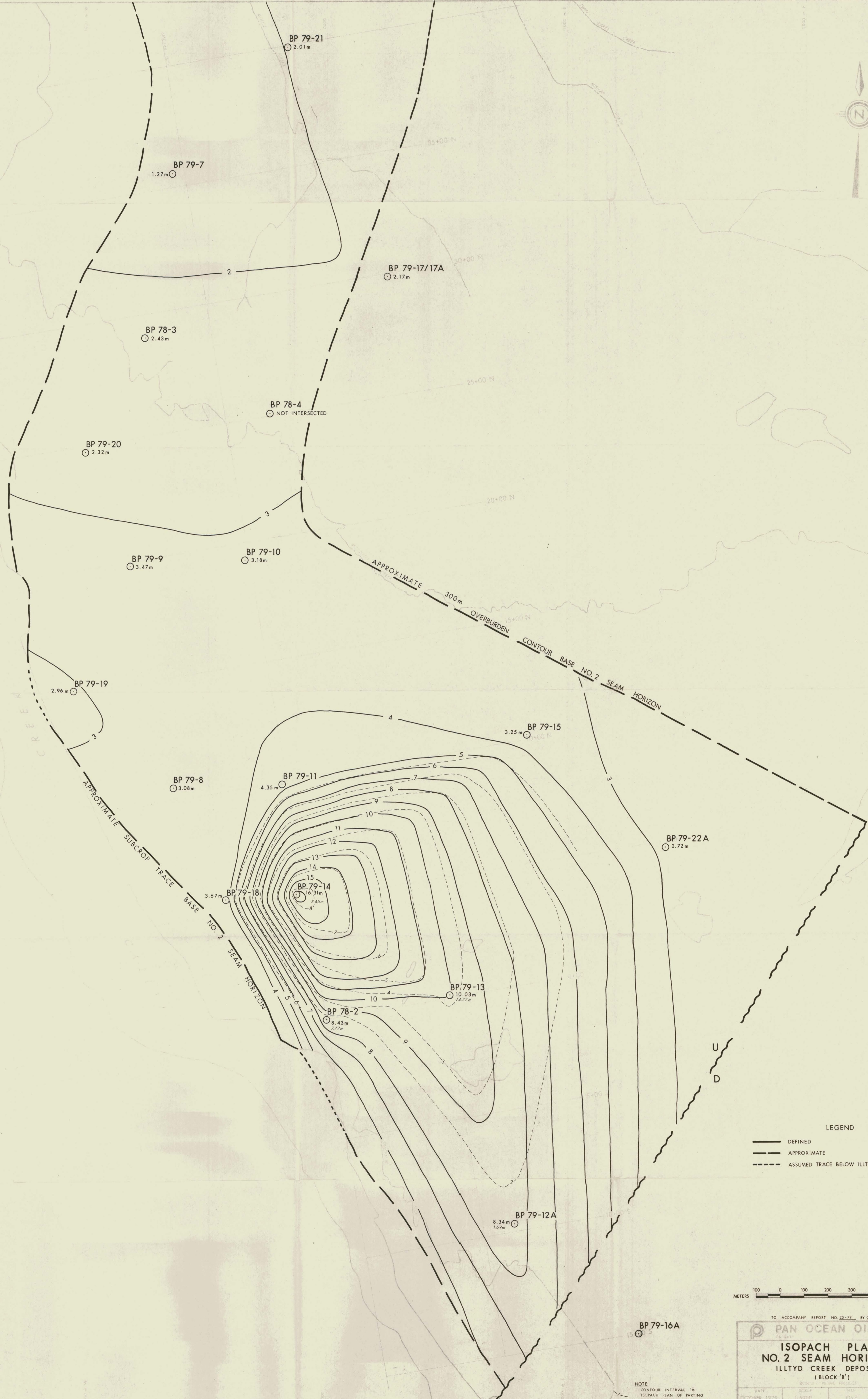
PAN OCEAN OIL LTD.
CALGARY ALBERTA

ISOPACH PLAN
NO. 1 SEAM HORIZON
ILLTYD CREEK DEPOSIT
(BLOCK 'B')

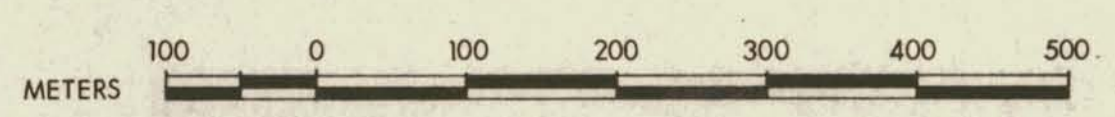
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|---------------|--------|-------|-------------|
| DATE | SCALE | PROJ. | DRAWING NO. |
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BP 79-16A
⊙ NOT INTERSECTED

NOTE
CONTOUR INTERVAL 1m



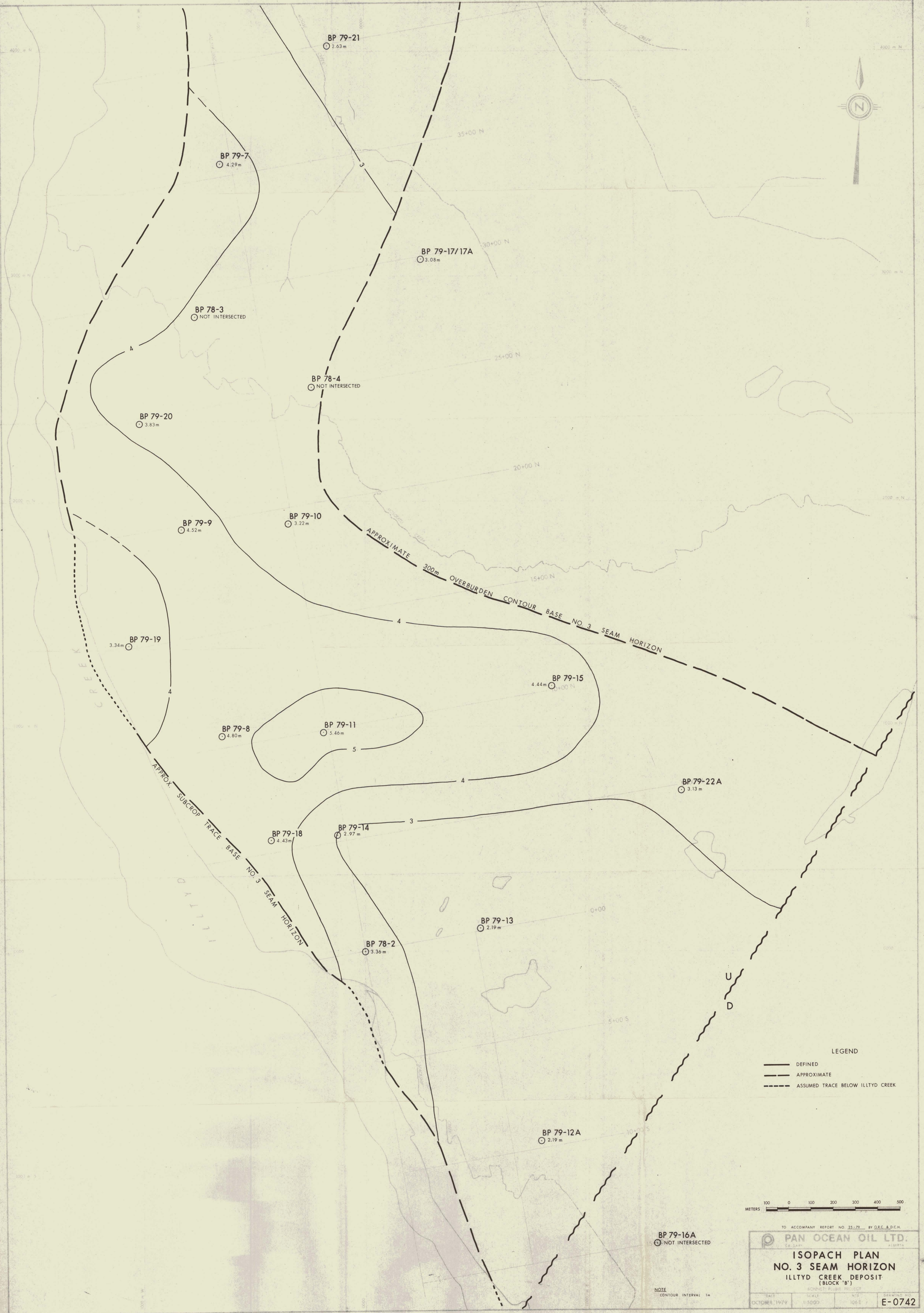
- LEGEND
- DEFINED
 - - - APPROXIMATE
 - - - ASSUMED TRACE BELOW ILLTYD CREEK



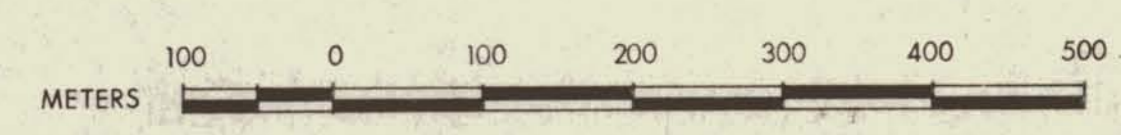
TO ACCOMPANY REPORT NO. 25-79 BY O.R.C. & D.C.H.

| | | | |
|--|--------|--|-------------|
| | | PAN OCEAN OIL LTD. CALGARY, ALBERTA | |
| ISOPACH PLAN NO. 2 SEAM HORIZON ILLTYD CREEK DEPOSIT. (BLOCK 'B') | | | |
| DATE | SCALE | BY | DRAWING NO. |
| OCTOBER, 1979 | 1:5000 | 106E | E-0741 |

NOTE
CONTOUR INTERVAL 1m
ISOPACH PLAN OF PARTING
SEPARATING SEAM 2A FROM 2B



- LEGEND
- DEFINED
 - - - APPROXIMATE
 - - - - ASSUMED TRACE BELOW ILLTYD CREEK



BP 79-16A
⊙ NOT INTERSECTED

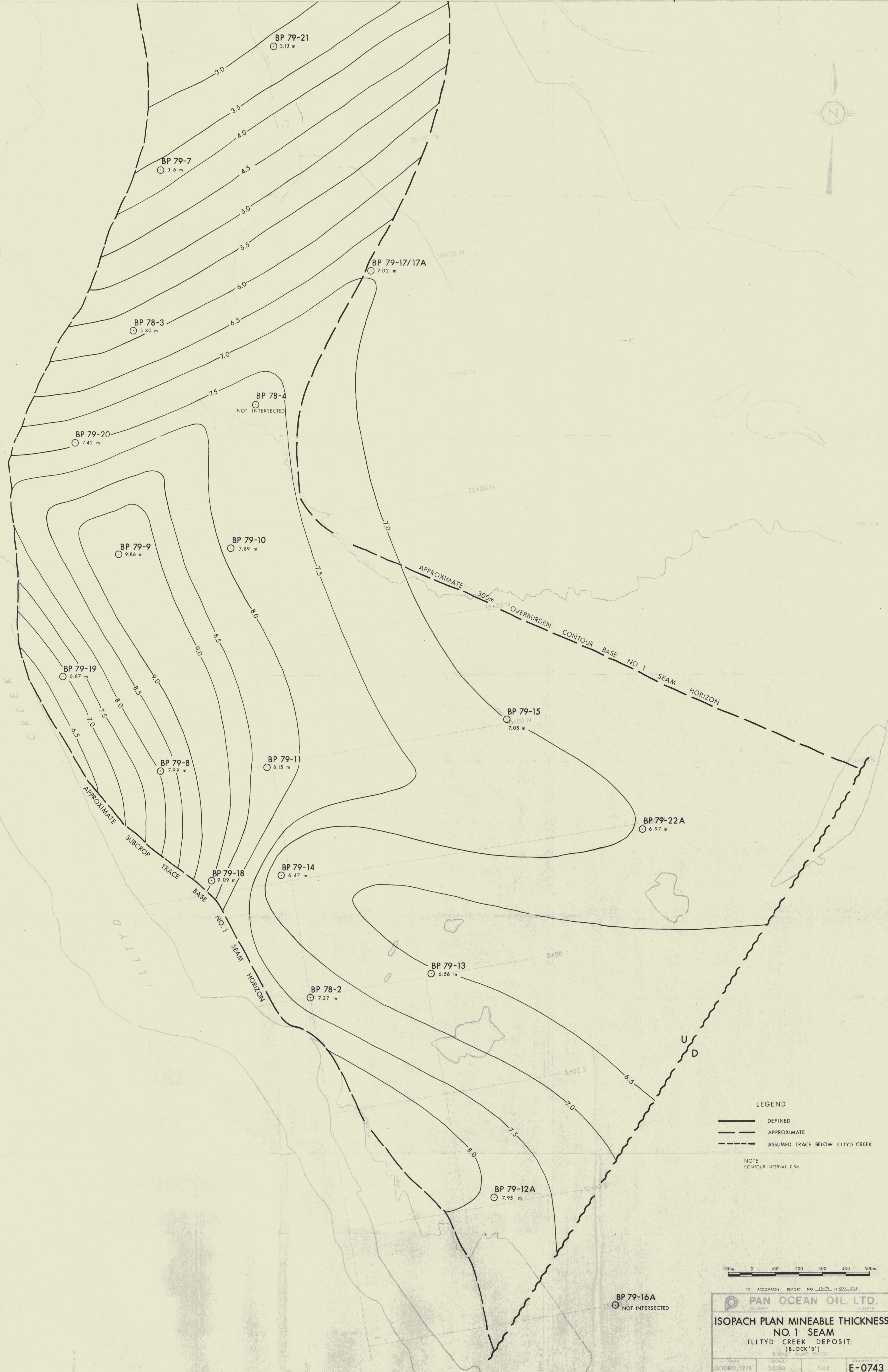
NOTE
CONTOUR INTERVAL 1m

TO ACCOMPANY REPORT NO. 25-79 BY D.R.C. & D.C.H.

PAN OCEAN OIL LTD.
CALGARY ALBERTA

**ISOPACH PLAN
NO. 3 SEAM HORIZON
ILLTYD CREEK DEPOSIT
(BLOCK 'B')**

| | | | |
|---------------|--------|--------|-------------|
| DATE | SCALE | N.T.S. | DRAWING NO. |
| OCTOBER, 1979 | 1:5000 | 106 E | E-0742 |



LEGEND

- DEFINED
- - - APPROXIMATE
- ~ ~ ~ ASSUMED TRACE BELOW ILLTYD CREEK

NOTE: CONTOUR INTERVAL 0.5m



TO ACCOMPANY REPORT NO. 25-72 BY DRC.DCM

PAN OCEAN OIL LTD.
CALGARY, ALBERTA

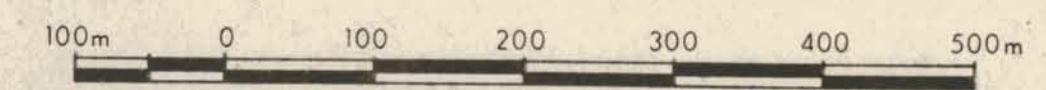
**ISOPACH PLAN MINEABLE THICKNESS
NO. 1 SEAM
ILLTYD CREEK DEPOSIT
(BLOCK 'B')**

| | | | |
|---------------|--------|-------|-------------|
| DATE | SCALE | SHEET | DRAWING NO. |
| OCTOBER, 1979 | 1:5000 | 106 E | E-0743 |



LEGEND

- DEFINED
- - - APPROXIMATE
- - - ASSUMED TRACE BELOW ILLTYD CREEK



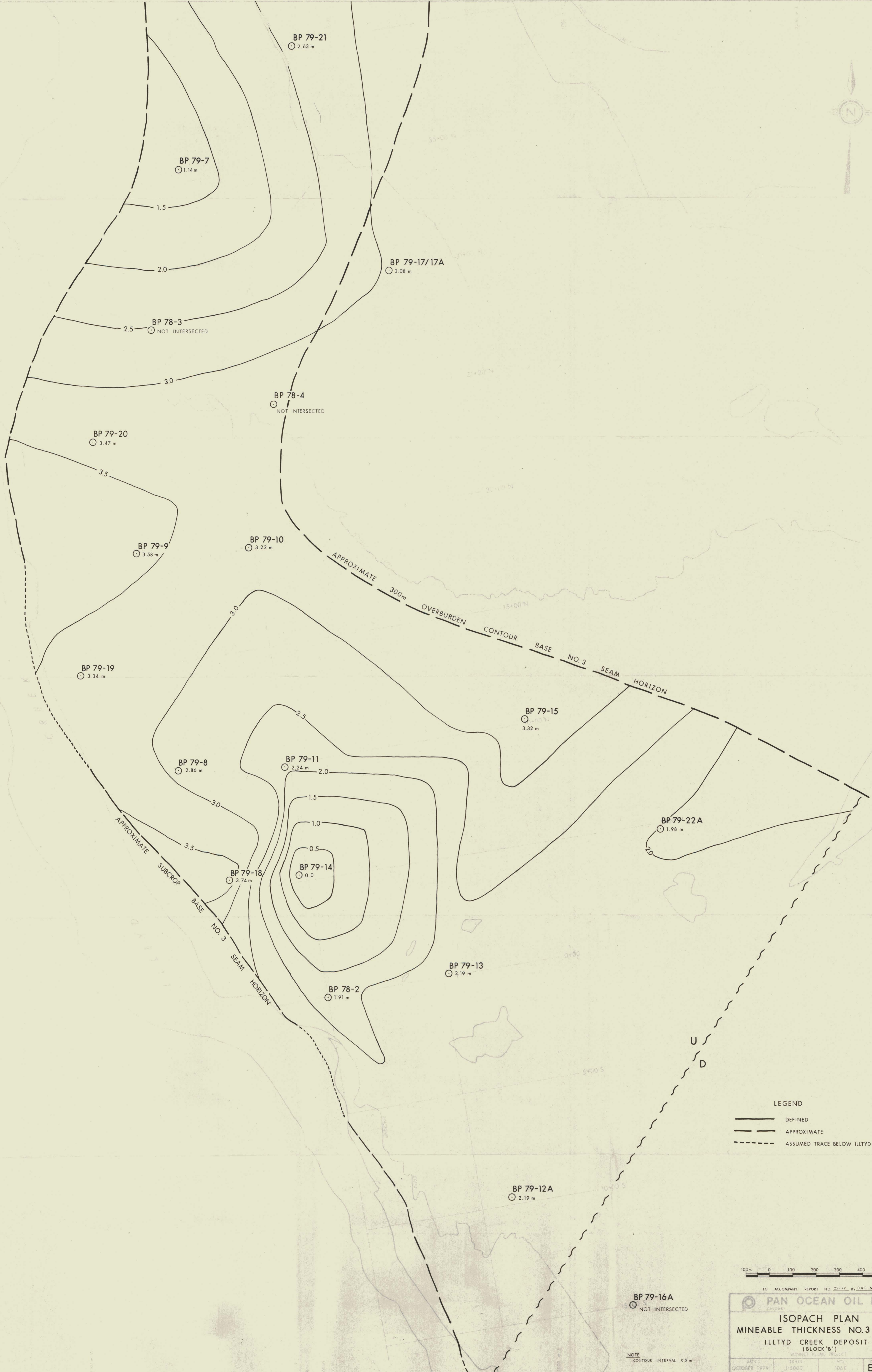
TO ACCOMPANY REPORT NO. 23-72 BY O.R.C. & D.C.H.

PAN OCEAN OIL LTD.
CALGARY ALBERTA

ISOPACH PLAN
MINEABLE THICKNESS NO. 2 SEAM
ILLTYD CREEK DEPOSIT
(BLOCK 'B')

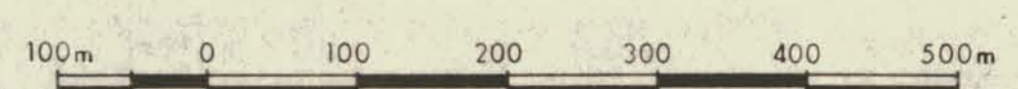
DATE: OCTOBER, 1970 SCALE: 1:3000 SHEET: 106E DRAWING NO: E-0744

NOTE
CONTOUR INTERVAL 0.5 m



LEGEND

- DEFINED
- - - - APPROXIMATE
- ASSUMED TRACE BELOW ILLTYD CREEK



TO ACCOMPANY REPORT NO. 25-79 BY D.R.C. & D.C.H.

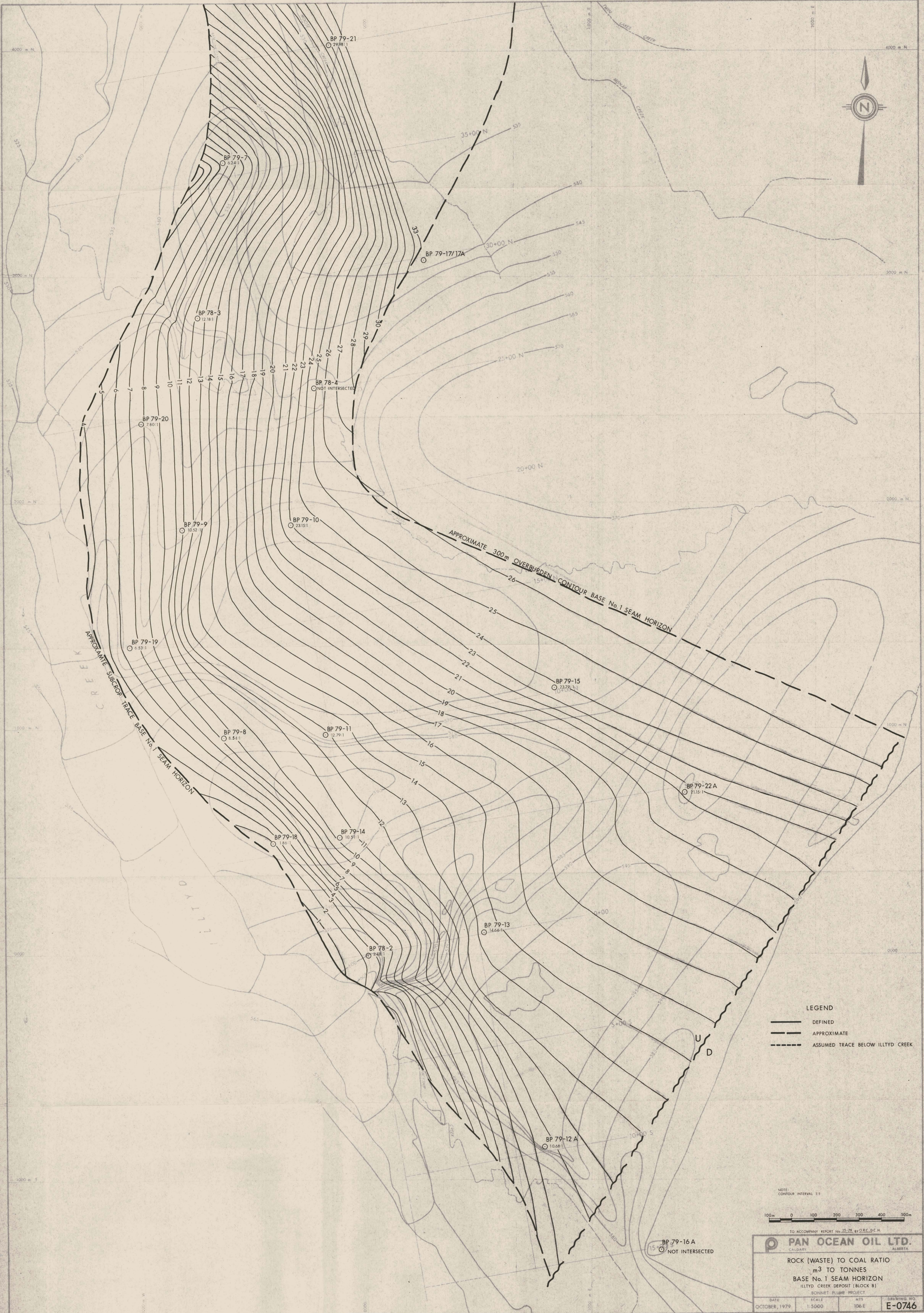
PAN OCEAN OIL LTD.
CALGARY ALBERTA

ISOPACH PLAN
MINEABLE THICKNESS NO. 3 SEAM
ILLTYD CREEK DEPOSIT
(BLOCK 'B')

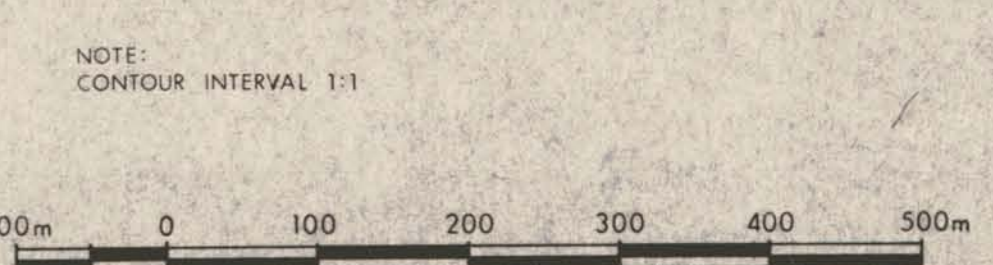
| | | | |
|---------------|--------|-------|-------------|
| DATE | SCALE | NTS | DRAWING NO. |
| OCTOBER, 1979 | 1:3000 | 106 E | E-0745 |

BP 79-16A
NOT INTERSECTED

NOTE
CONTOUR INTERVAL 0.5 m



- LEGEND**
- DEFINED
 - - - APPROXIMATE
 - - - - ASSUMED TRACE BELOW ILLTYD CREEK



TO ACCOMPANY REPORT No. 25-79 by D.R.C., D.C.H.

PAN OCEAN OIL LTD.
CALGARY ALBERTA

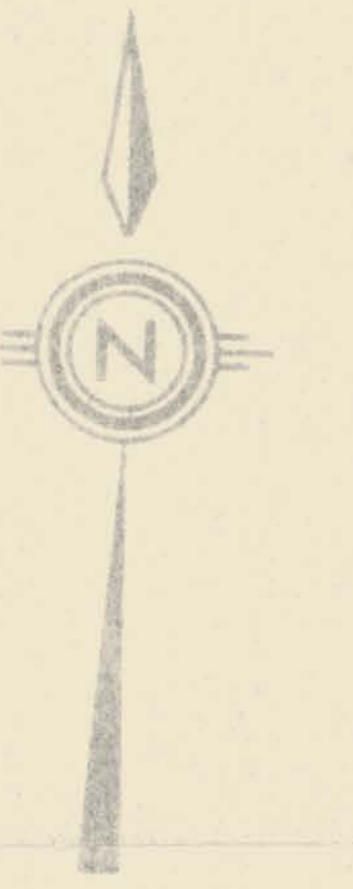
ROCK (WASTE) TO COAL RATIO
m³ TO TONNES
BASE No. 1 SEAM HORIZON
ILLTYD CREEK DEPOSIT (BLOCK B)

SONNET PLUME PROJECT

| | | | |
|---------------|--------|-------|-------------|
| DATE | SCALE | HTS | DRAWING NO. |
| OCTOBER, 1979 | 1:5000 | 106-E | E-0746 |

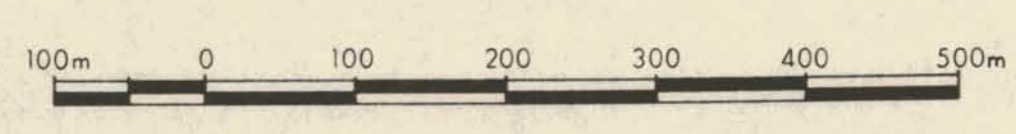
BP 79-16 A
NOT INTERSECTED

U
D



- LEGEND**
- DEFINED
 - - - - APPROXIMATE
 - - - - ASSUMED TRACE BELOW ILLTYD CREEK

NOTE:
CONTOUR INTERVAL 1:1

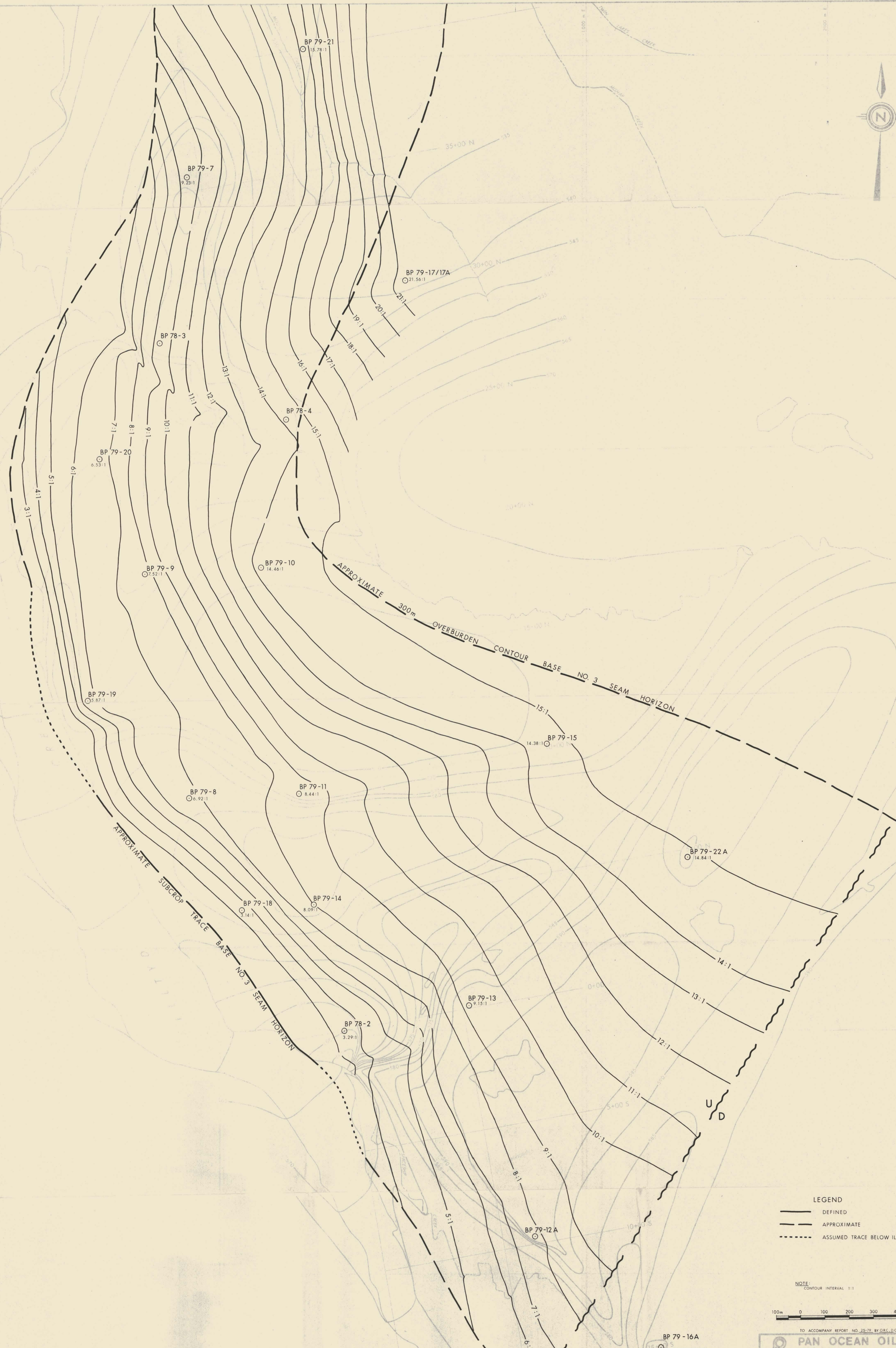


TO ACCOMPANY REPORT No. 25-79, BY DRC, DCH

PAN OCEAN OIL LTD.
CALGARY ALBERTA

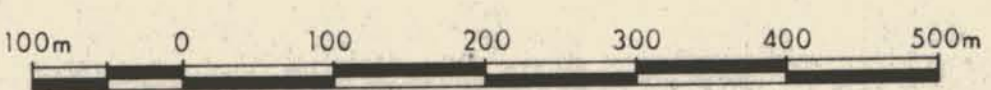
ROCK (WASTE) TO COAL RATIO
m³ TO TONNES
BASE No. 2 SEAM HORIZON
ILLTYD CREEK DEPOSIT (BLOCK B)
BONNET PLUME PROJECT

| | | | |
|---------------|--------|--------|-------------|
| DATE | SCALE | N.T.S. | DRAWING NO. |
| OCTOBER, 1979 | 1:5000 | 106E | E-0747 |



- LEGEND**
- DEFINED
 - - - APPROXIMATE
 - - - - ASSUMED TRACE BELOW ILLTYD CREEK

NOTE
CONTOUR INTERVAL 1:1



TO ACCOMPANY REPORT NO. 25-79 BY DRC, DCH


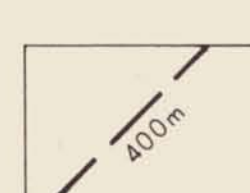
PAN OCEAN OIL LTD.
CALGARY ALBERTA

ROCK (WASTE) TO COAL RATIO
m³ TO TONNES
BASE NO. 3 SEAM HORIZON
ILLTYD CREEK DEPOSIT (BLOCK 'B')

| | | | | |
|---------------|--------|-------|---------|-------------|
| DATE | SCALE | PLANE | PROJECT | DRAWING NO. |
| OCTOBER, 1979 | 1:5000 | N15 | 106 E | E-0748 |

BP 79-16 A
NOT INTERSECTED



 HATCHED AREA DENOTES INDICATED RESERVE AREA
 DASHED LINE IS INTERNAL TRIANGLE CONSTRUCTION LINE FOR AREA CALCULATIONS

METERS 100 200 300 400 500


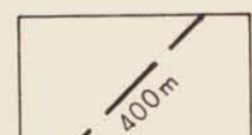
TO ACCOMPANY REPORT NO. 25-72, BY G.R.C./D.C.H.

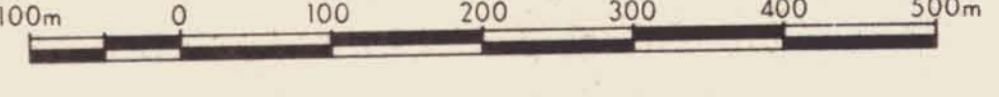
PAN OCEAN OIL LTD.
CALGARY ALBERTA

INSITU MINEABLE RESERVE CALCULATION
POLYGON PLAN
NO.1 SEAM HORIZON
ILLTYD CREEK DEPOSIT (BLOCK 'B')BONNET PLUME PROJECT

| | | | |
|----------------|--------|-------|-------------|
| DATE | SCALE | NTS | DRAWING NO. |
| NOVEMBER, 1979 | 1:5000 | 106 E | E-0749 |

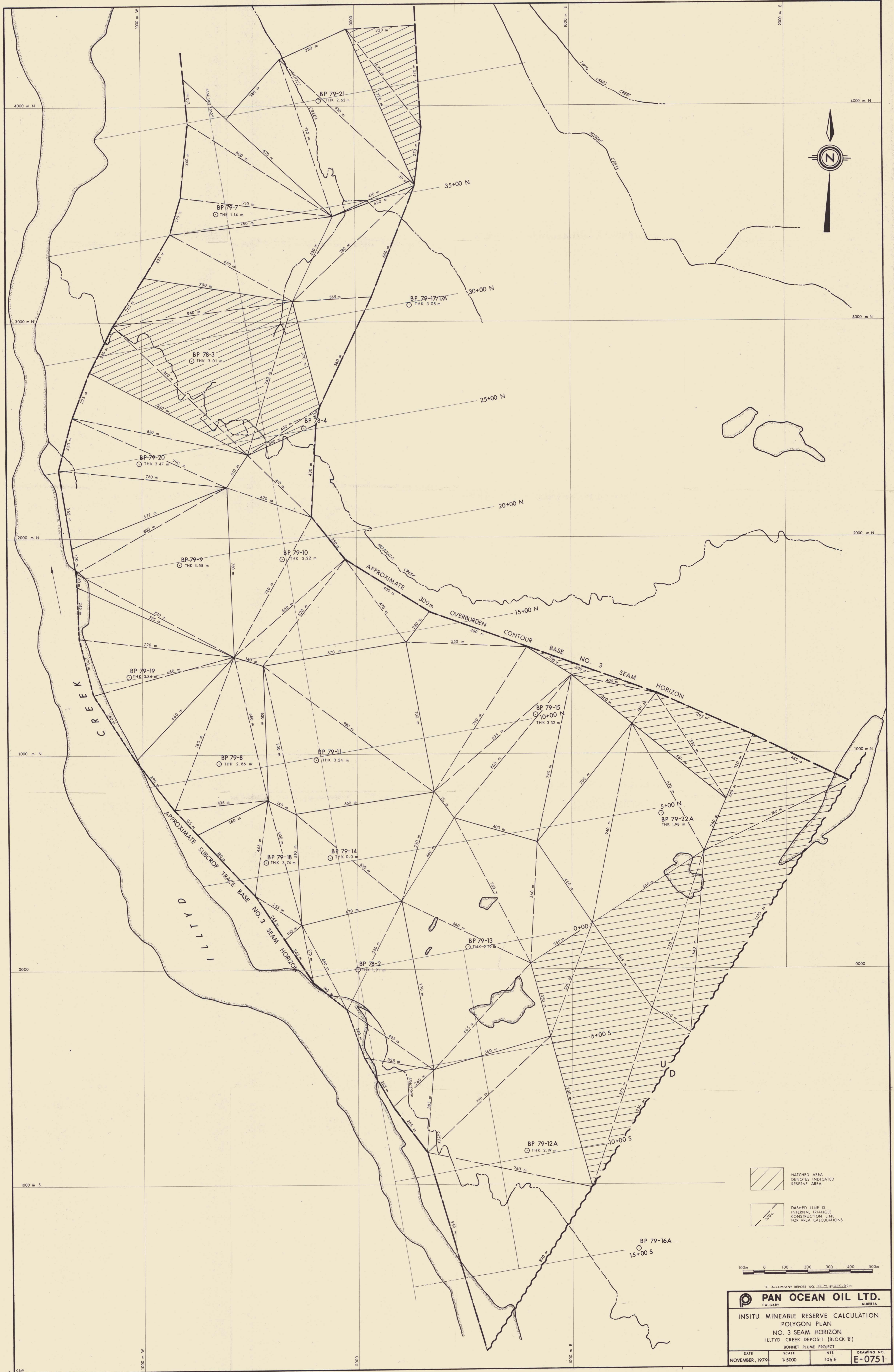


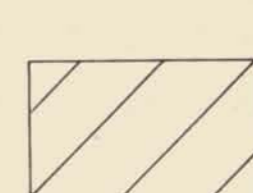
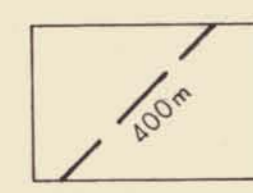
 HATCHED AREA DENOTES INDICATED RESERVE AREA
 DASHED LINE IS INTERNAL TRIANGLE CONSTRUCTION LINE FOR AREA CALCULATIONS

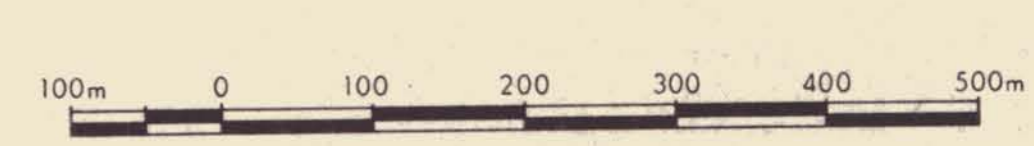


TO ACCOMPANY REPORT NO. 23-79, BY G.C., B.C.H.
PAN OCEAN OIL LTD.
 CALGARY ALBERTA
 INSITU MINEABLE RESERVE CALCULATION
 POLYGON PLAN
 NO.2 SEAM HORIZON
 ILLTYD CREEK DEPOSIT (BLOCK 'B')
 BONNET PLUME PROJECT

| | | | |
|----------------|--------|-------|-------------|
| DATE | SCALE | NTS | DRAWING NO. |
| NOVEMBER, 1979 | 1:5000 | 106 E | E-0750 |



-  HATCHED AREA DENOTES INDICATED RESERVE AREA
-  DASHED LINE IS INTERNAL TRIANGLE CONSTRUCTION LINE FOR AREA CALCULATIONS



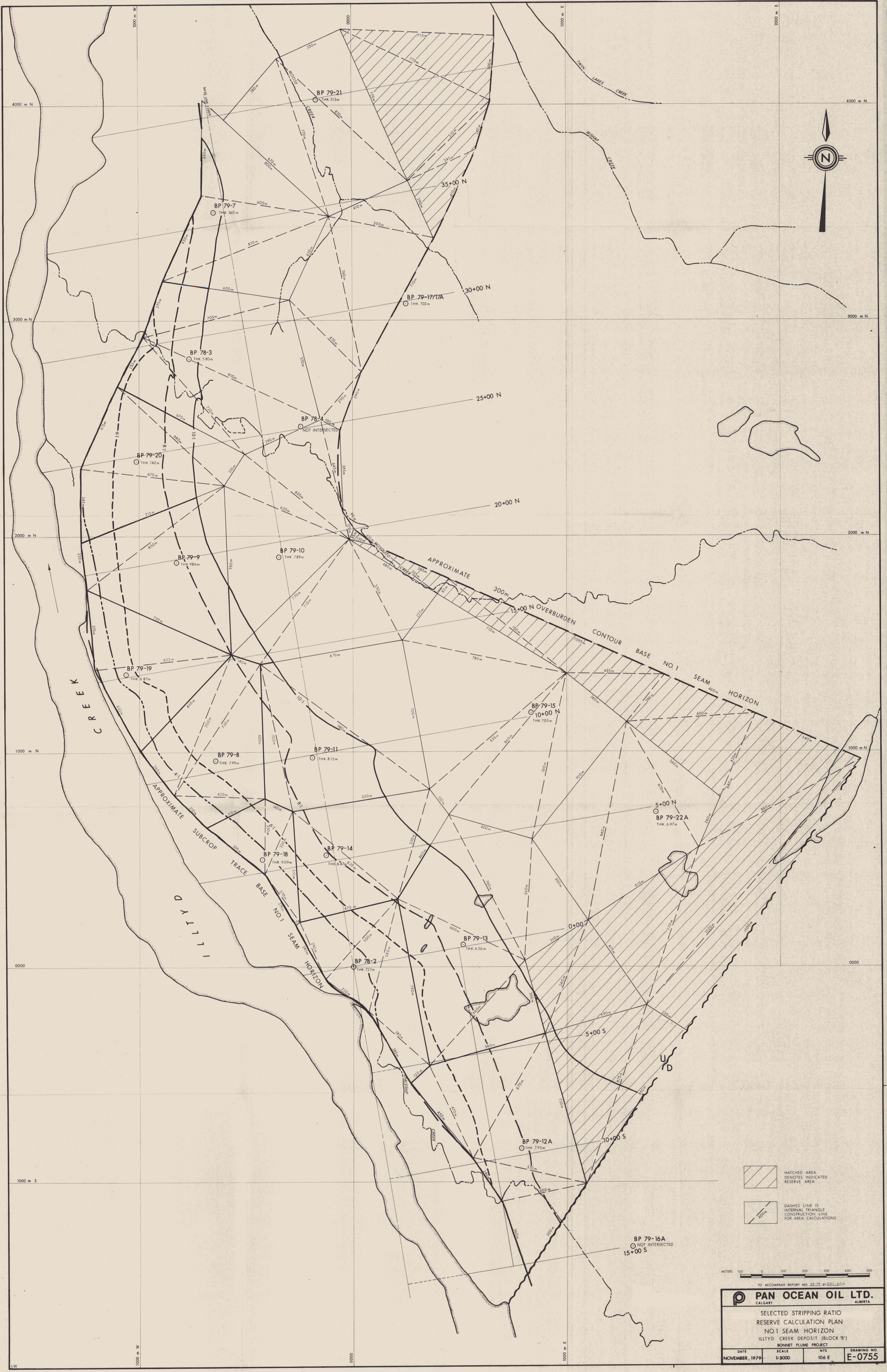
TO ACCOMPANY REPORT NO. 25-72, BY G.R.C., D.C.H.

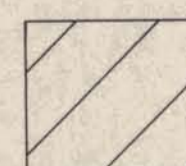
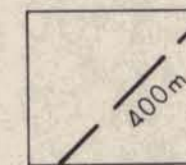
PAN OCEAN OIL LTD.
CALGARY ALBERTA

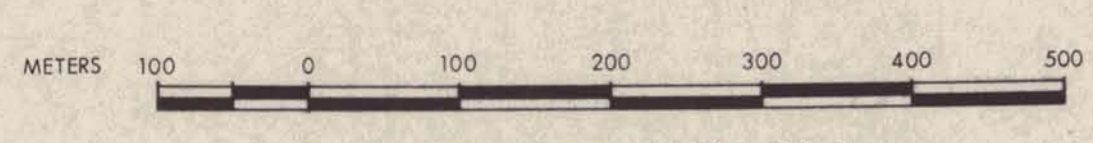
INSITU MINEABLE RESERVE CALCULATION
POLYGON PLAN
NO. 3 SEAM HORIZON
ILLTYD CREEK DEPOSIT (BLOCK 'B')

BONNET PLUME PROJECT

| | | |
|------------------------|-----------------|------------------------------|
| DATE NOVEMBER, 1979 | SCALE 1:5000 | NTS 106 E |
| | | DRAWING NO. E-0751 |



-  HATCHED AREA DENOTES INDICATED RESERVE AREA
-  DASHED LINE IS INTERNAL TRIANGLE CONSTRUCTION LINE FOR AREA CALCULATIONS

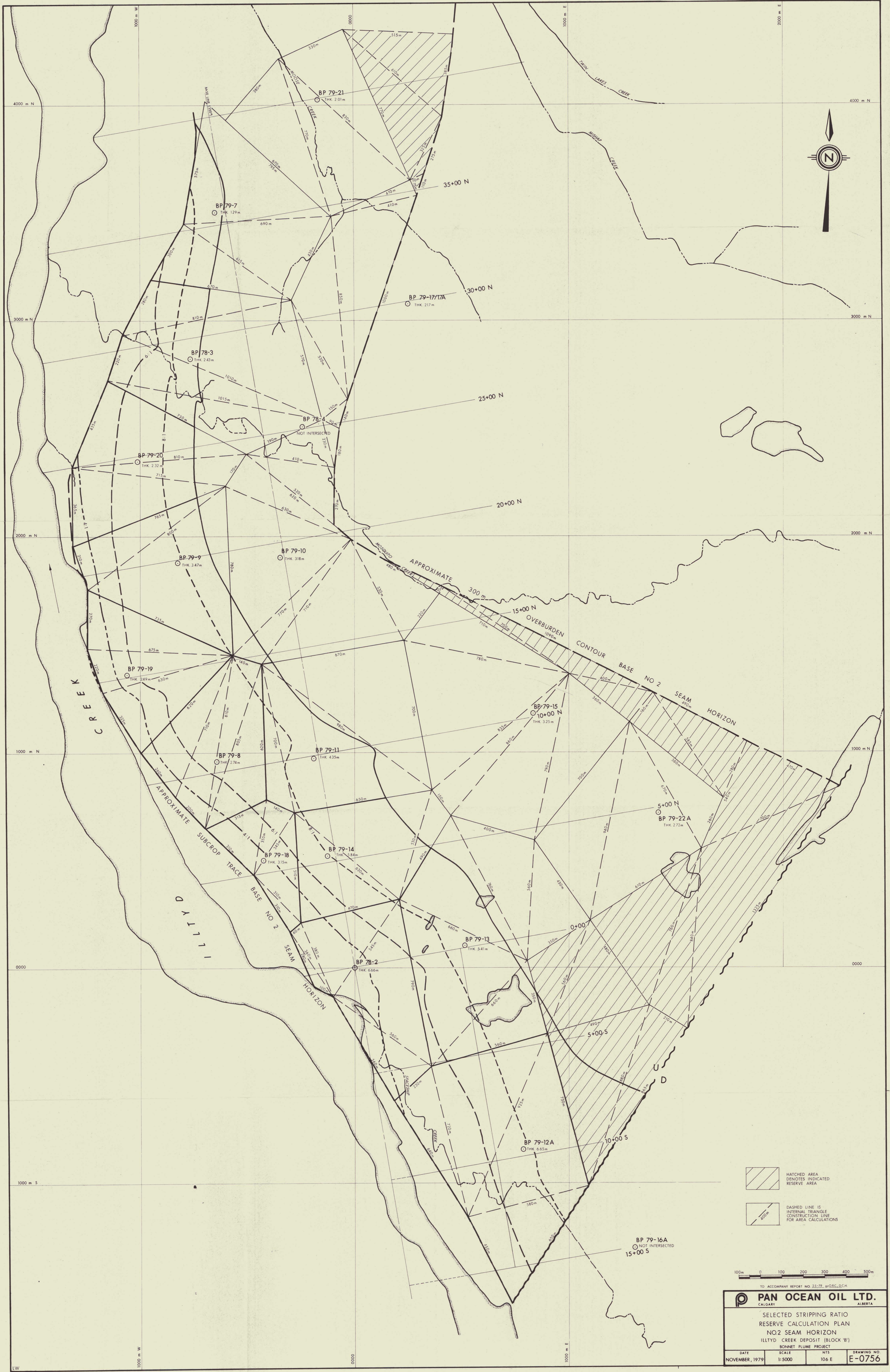


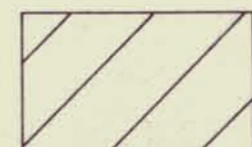
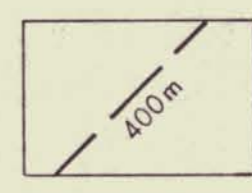
TO ACCOMPANY REPORT NO. 25-22 BY O.S.C./D.C.H.

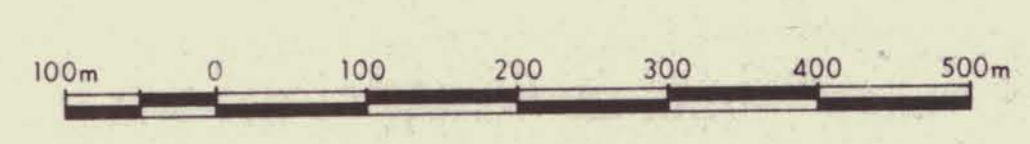
PAN OCEAN OIL LTD.
CALGARY ALBERTA

SELECTED STRIPPING RATIO
RESERVE CALCULATION PLAN
NO. 1 SEAM HORIZON
ILTYD CREEK DEPOSIT (BLOCK 'B')

BONNET PLUME PROJECT
DATE: NOVEMBER, 1979
SCALE: 1:5000
WTS
106 E
DRAWING NO. E-0755



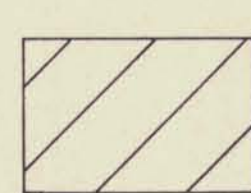
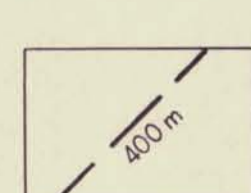
-  HATCHED AREA DENOTES INDICATED RESERVE AREA
-  DASHED LINE IS INTERNAL TRIANGLE CONSTRUCTION LINE FOR AREA CALCULATIONS



TO ACCOMPANY REPORT NO. 25-79, W&O&C, D.C.H.

| | |
|--|-----------------------|
| PAN OCEAN OIL LTD. CALGARY ALBERTA | |
| SELECTED STRIPPING RATIO RESERVE CALCULATION PLAN NO. 2 SEAM HORIZON ILLTYD CREEK DEPOSIT (BLOCK 'B') | |
| BONNET PLUME PROJECT | |
| DATE NOVEMBER, 1979 | DRAWING NO. E-0756 |
| SCALE 1:5000 | NTS 106 E |



 HATCHED AREA DENOTES INDICATED RESERVE AREA
 DASHED LINE IS INTERNAL TRIANGLE CONSTRUCTION LINE FOR AREA CALCULATIONS

METERS 100 0 100 200 300 400 500

TO ACCOMPANY REPORT NO. 23-72, BY O.R.C., D.C.H.

PAN OCEAN OIL LTD.
CALGARY ALBERTA

SELECTED STRIPPING RATIO
RESERVE CALCULATION PLAN
NO. 3 SEAM HORIZON
ILLTYD CREEK DEPOSIT (BLOCK 'B')

BONNET PLUME PROJECT

| | | | |
|----------------|--------|-------|-------------|
| DATE | SCALE | NTS | DRAWING NO. |
| NOVEMBER, 1979 | 1:5000 | 106 E | E-0757 |

BP 79-16A
NOT INTERSECTED
15+00 S

BP 79-12A
THK 2.19 m

BP 79-13
THK 2.19 m

BP 78-2
THK 1.91 m

BP 79-18
THK 3.74 m

BP 79-14
THK 0.0 m

BP 79-11
THK 3.24 m

BP 79-8
THK 2.86 m

BP 79-19
THK 3.34 m

BP 79-9
THK 3.58 m

BP 79-20
THK 3.47 m

BP 78-4
NOT INTERSECTED

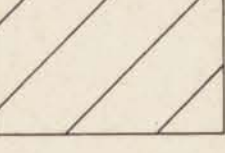
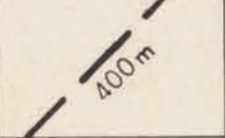
BP 78-3
THK 3.01 m (ESTIMATED)

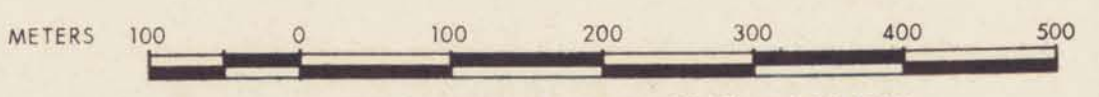
BP 79-17/17A
THK 3.08 m

BP 79-7
THK 1.14 m

BP 79-21
THK 2.63 m

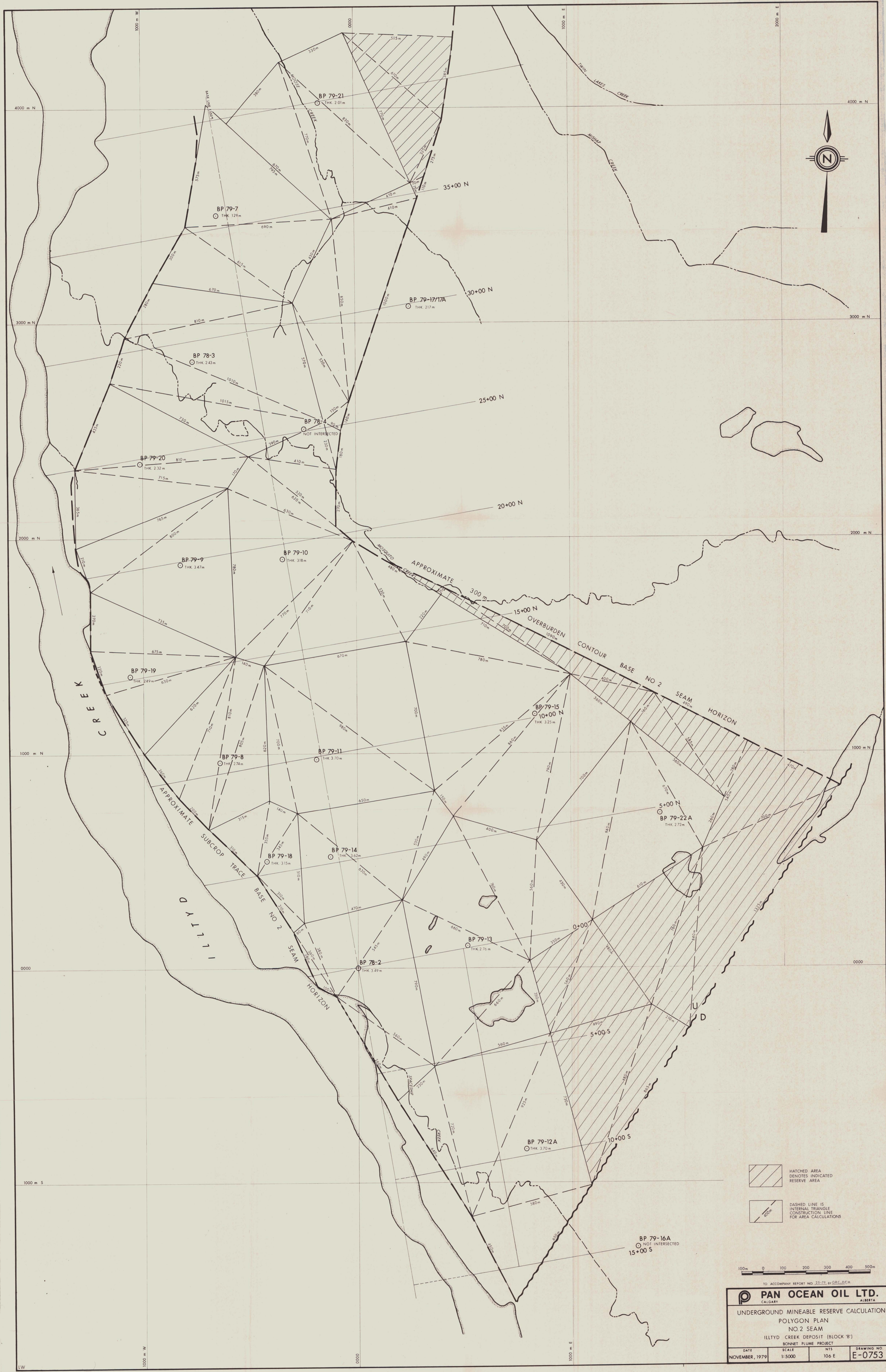


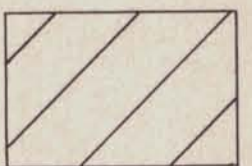
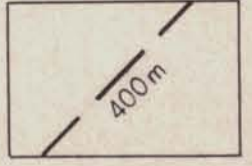
 HATCHED AREA DENOTES INDICATED RESERVE AREA
 DASHED LINE IS INTERNAL TRIANGLE CONSTRUCTION LINE FOR AREA CALCULATIONS

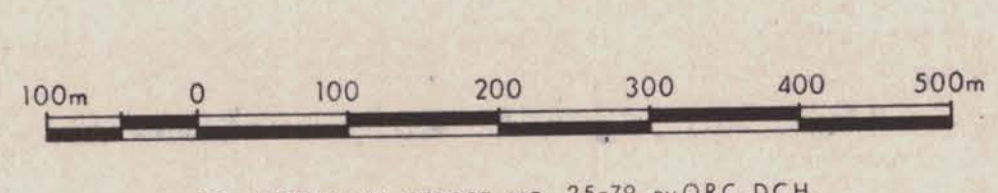


PAN OCEAN OIL LTD.
 CALGARY ALBERTA
 UNDERGROUND MINEABLE RESERVE CALCULATION
 POLYGON PLAN
 NO. 1 SEAM
 ILLTYD CREEK DEPOSIT (BLOCK 'B')
 BONNET PLUME PROJECT

| | | | |
|----------------|--------|-------|-------------|
| DATE | SCALE | NITS | DRAWING NO. |
| NOVEMBER, 1979 | 1:5000 | 106 E | E-0752 |



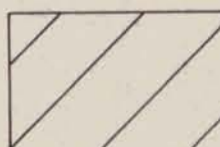
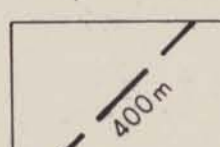
 HATCHED AREA DENOTES INDICATED RESERVE AREA
 DASHED LINE IS INTERNAL TRIANGLE CONSTRUCTION LINE FOR AREA CALCULATIONS



TO ACCOMPANY REPORT NO. 25-22, BY D.E.C., D.C.H.
PAN OCEAN OIL LTD.
 CALGARY ALBERTA
 UNDERGROUND MINEABLE RESERVE CALCULATION
 POLYGON PLAN
 ILLTYD CREEK DEPOSIT (BLOCK 'B')
 BONNET PLUME PROJECT

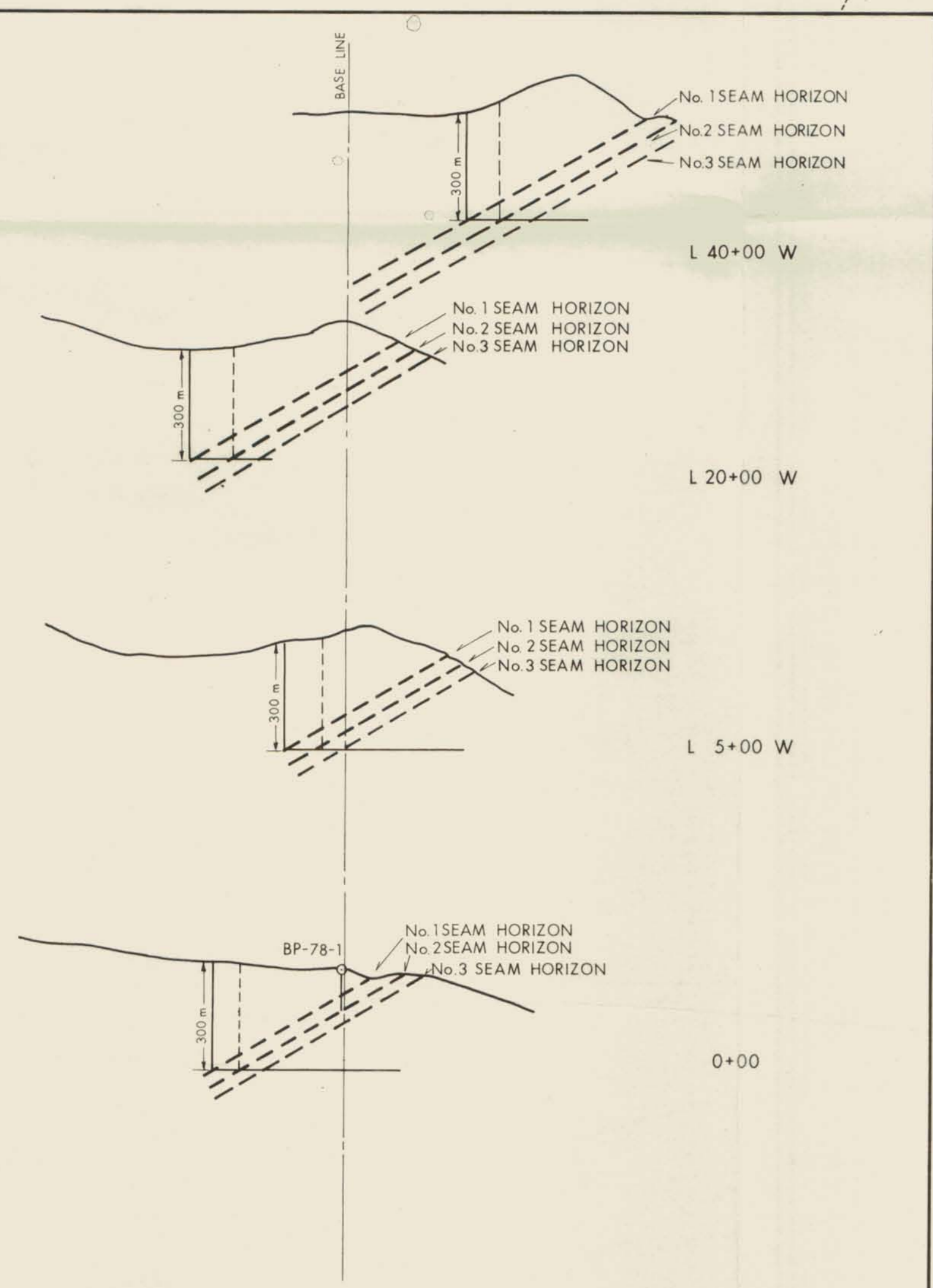
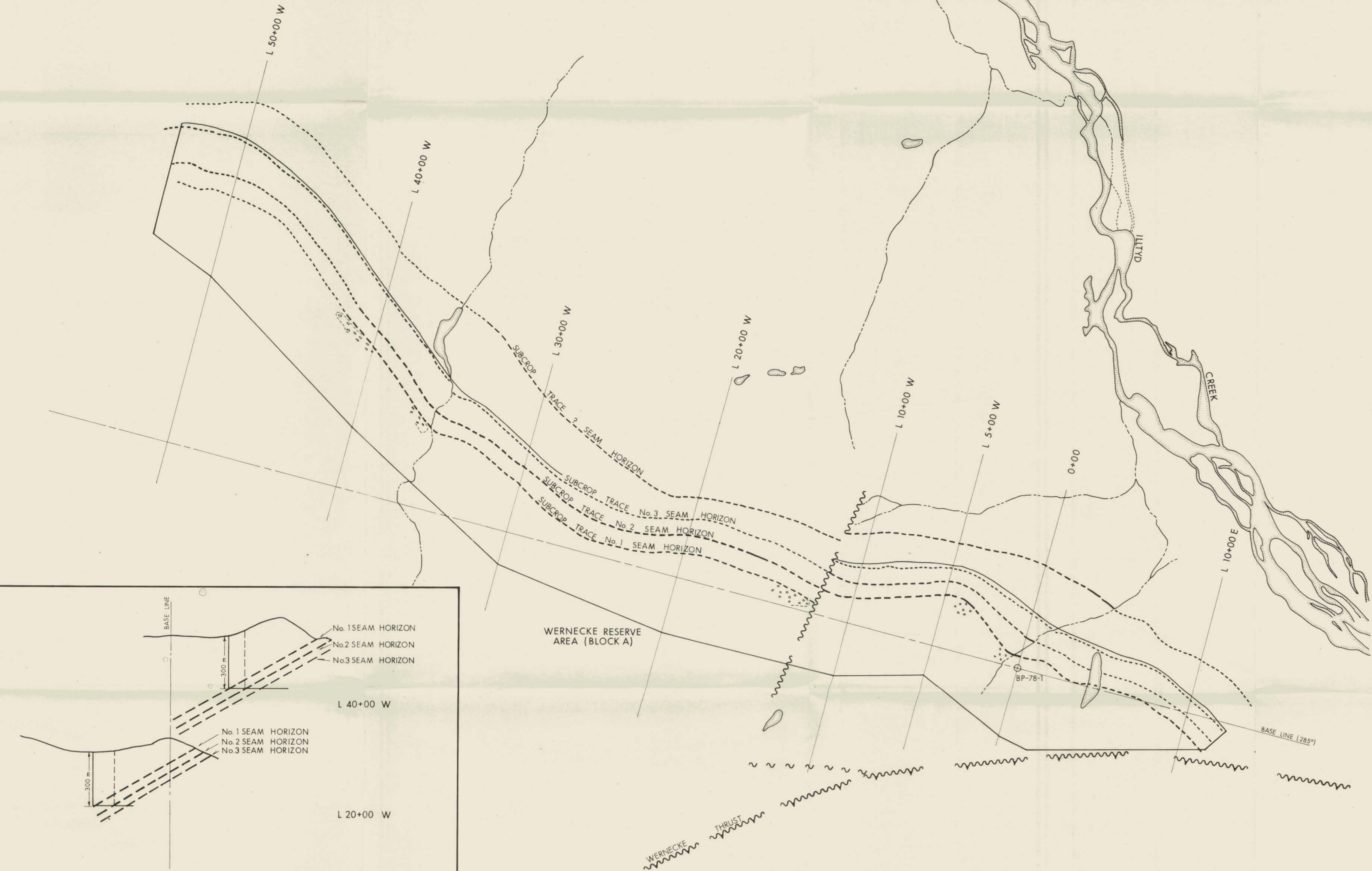
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|----------------|--------|-------|-------------|
| DATE | SCALE | NTS | DRAWING NO. |
| NOVEMBER, 1979 | 1:5000 | 106 E | E-0753 |



 HATCHED AREA DENOTES INDICATED RESERVE AREA
 DASHED LINE IS INTERNAL TRIANGLE CONSTRUCTION LINE FOR AREA CALCULATIONS

METERS 0 100 200 300 400 500
 TO ACCOMPANY REPORT NO. 23-79, BY D.R.C., D.C.H.

| | | | |
|--|--------|-------|---------------|
| PAN OCEAN OIL LTD. <small>CALGARY ALBERTA</small> | | | |
| UNDERGROUND MINEABLE RESERVE CALCULATION POLYGON PLAN NO. 3 SEAM ILLTYD CREEK DEPOSIT (BLOCK 'B') BONNET PLUME PROJECT | | | |
| DATE | SCALE | NITS | DRAWING NO. |
| NOVEMBER, 1979 | 1:5000 | 106 E | E-0754 |



- LEGEND
- COAL OUTCROP
 - - - INDICATED COAL
 - - - INFERRED COAL
 - CONGLOMERATE
 - ~ FAULT
 - ~ STREAM

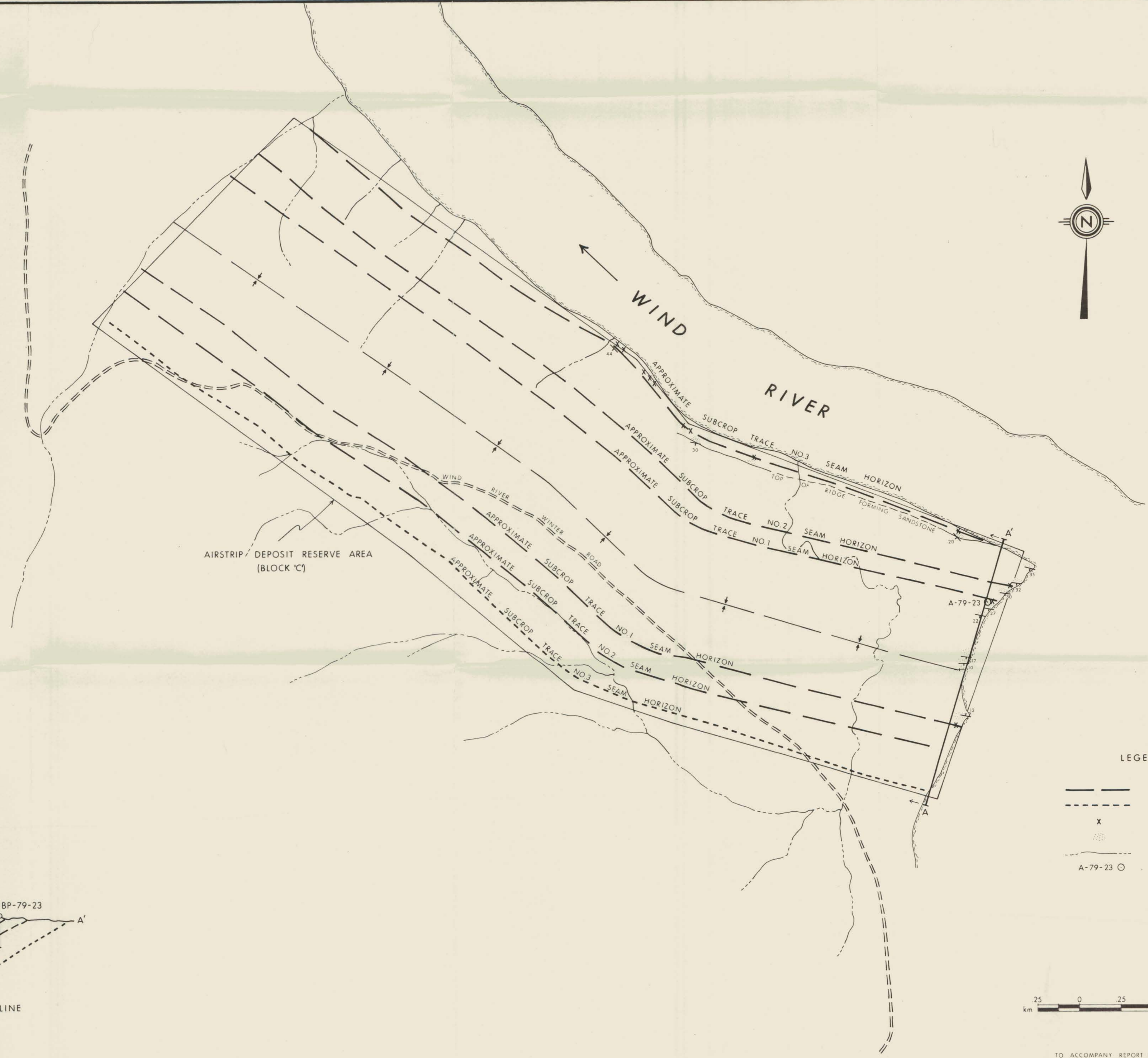


TO ACCOMPANY REPORT No. 25-79 BY O.R.C., D.H.

PAN OCEAN OIL LTD.
CALGARY ALBERTA

WERNECKE DEPOSIT RESERVE AREA (BLOCK 'A')
BONNET PLUME PROJECT

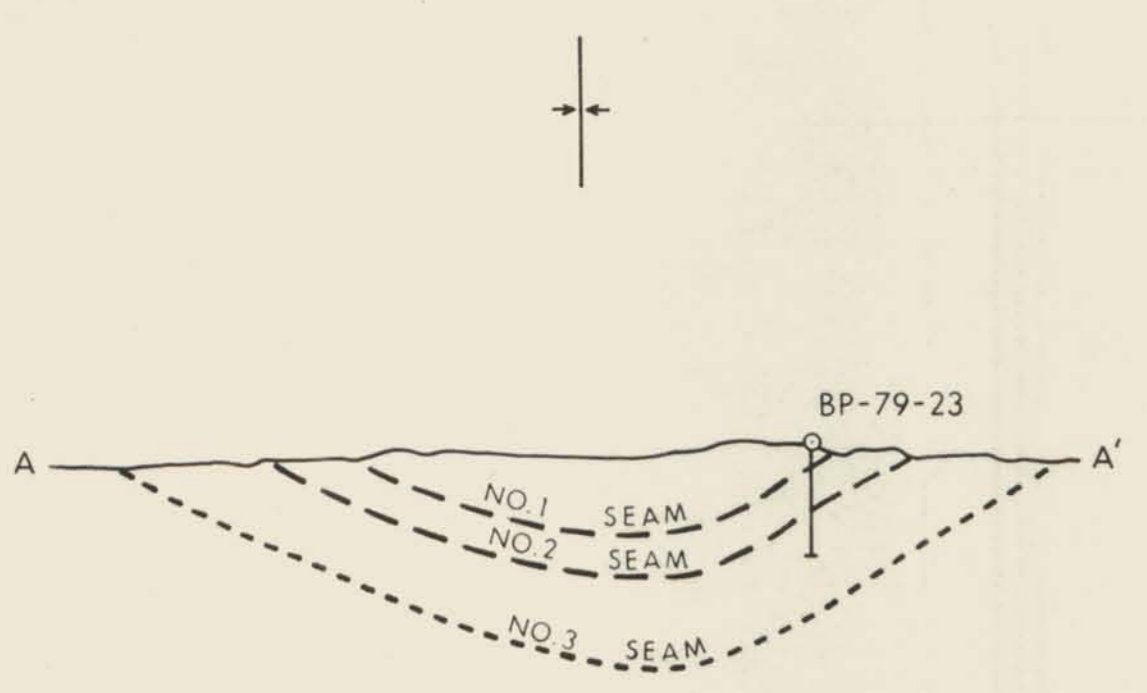
| | | | |
|-------------------|-------------------|--------------|-----------------------|
| DATE NOV, 1979 | SCALE 1:12,500 | NTS 106 E | DRAWING NO. D-0764 |
|-------------------|-------------------|--------------|-----------------------|



AIRSTRIP DEPOSIT RESERVE AREA
(BLOCK 'C')

LEGEND

- INDICATED COAL
- - - INFERRED COAL
- x COAL OCCURRENCE
- ▨ SANDSTONE
- - - STREAM
- A-79-23 O DRILL HOLE



SECTION THROUGH SYNCLINE

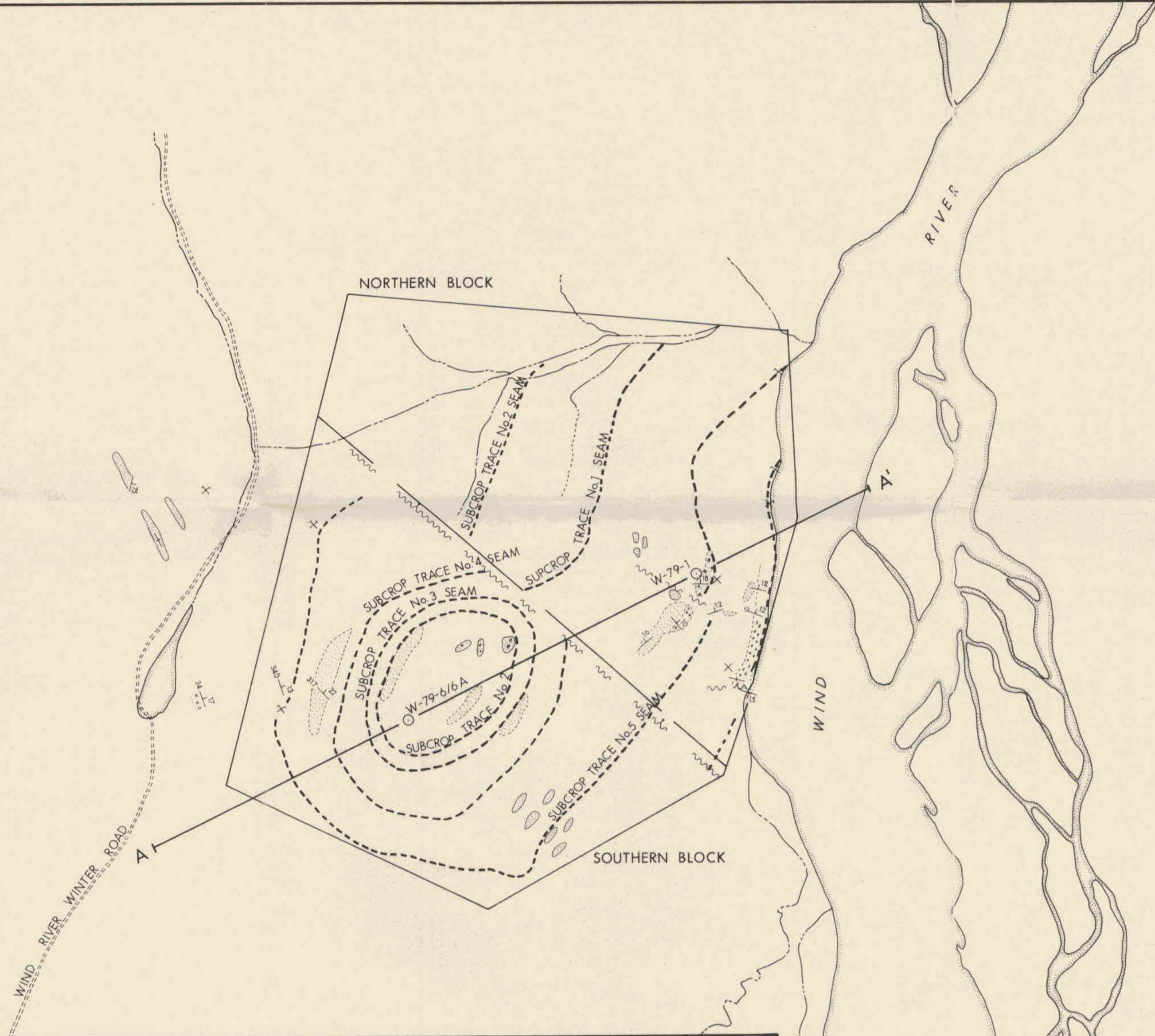


TO ACCOMPANY REPORT NO. 25-79, BY O.R.C., D.H.

PAN OCEAN OIL LTD.
CALGARY ALBERTA

**AIRSTRIP DEPOSIT RESERVE AREA
(BLOCK 'C')**
BONNET PLUME PROJECT

| | | | |
|-------------------|-------------------|--------------|-----------------------|
| DATE NOV. 1979 | SCALE 1:12,500 | NTS 106 E | DRAWING NO. D-0765 |
|-------------------|-------------------|--------------|-----------------------|



- LEGEND**
- X COAL OCCURRENCE
 - - - INDICATED COAL
 - INFERRED COAL
 - CONGLOMERATE
 - SANDSTONE
 - ~~~~~ FAULT
 - - - - - STREAM



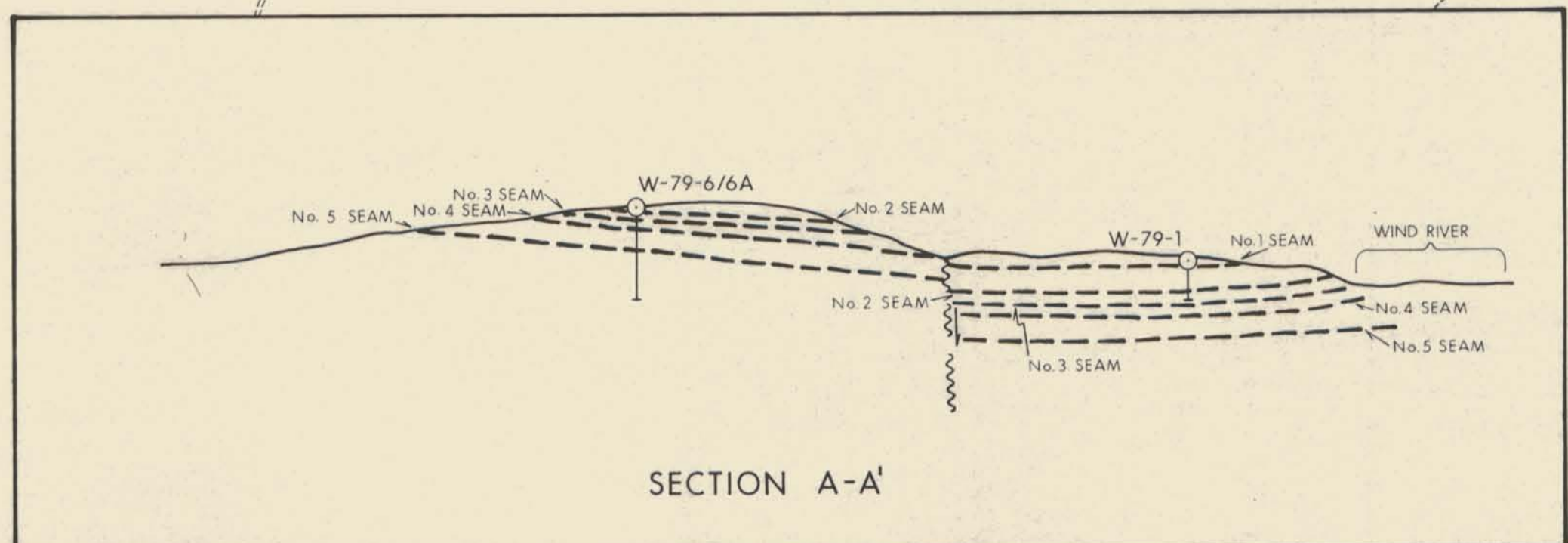
TO ACCOMPANY REPORT NO. 25-79 BY ORC., D.H.

PAN OCEAN OIL LTD.
CALGARY ALBERTA

**WIND RIVER DEPOSIT RESERVE AREA
(BLOCK 'D')**

BONNET PLUME PROJECT

| | | | |
|-------------------|-------------------|--------------|-----------------------|
| DATE NOV, 1979 | SCALE 1:12,500 | NTS 106 E | DRAWING NO. C-0766 |
|-------------------|-------------------|--------------|-----------------------|



COORDINATES: Y X
ELEVATION:
DIP
CORE SIZE

DATE START
DRILLER
TESTS
SAMPLED BY

FINISH
OVERALL RECOVERY
DATE

LOGGED BY
DATE
SIGNED James S. ...

SCALE:

DETAILS OF COAL SEAMS - SCALE:

GEOLOGICAL LOG - SCALE:

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | WEIGHT PERCENT | | | | | | | | | | | | CUMULATIVE WEIGHT PERCENT | | | | | | CUMULATIVE SAMPLE VALUES | | | | | | OTHER | | | | | | | |
|----------------------|-------------|-----------|--|---------------|-----------|----------------|------|--------------------|-------|----|-----|--------------|-----|-----|--------|-------|-------|---------------------------|-----|--------------------|----|-----|--------|--------------------------|----|-----|-----|-----------|-------|--------------------|-----|--------|---|--------------|--|--|--|
| | | | | | | SIZE | | PROXIMATE ANALYSIS | | | | BTU F.S.I. S | | | | YIELD | | | | PROXIMATE ANALYSIS | | | | BTU F.S.I. S | | | | THICKNESS | YIELD | PROXIMATE ANALYSIS | | | | BTU F.S.I. S | | | |
| | | | | | | DIA-METER | WT % | SPEC GRAV | YIELD | RM | ASH | VOL | F.C | BTU | F.S.I. | S | YIELD | RM | ASH | VOL | FC | BTU | F.S.I. | S | RM | ASH | VOL | | | FC | BTU | F.S.I. | S | | | | |
| SEE BP-78-1 (PAGE 1) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | No. 1 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 63.79 | | 5.89 | ROOF CONGLOMERATE GOOD | 7814 | 1.81 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 1.81 | CARBONACEOUS SHALE 50mm | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | BRIGHT COAL 250mm | 7814 | 1.81 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | DULL COAL 800mm | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 65.60 | | 0.70 | COAL-BRIGHT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 0.45 | COAL-DULL SHALEY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 0.73 | COAL-BRIGHT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 0.35 | COAL-DULL | 7815 | 3.84 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 1.01 | COAL-BRIGHT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 69.44 | | 2.84 | SHALE-CARBONACEOUS COALY IN PLACES | 7816 | 2.84 | | | | | | | | | | | | | | | | | | | | | | | | | HARDGROVE 47 | | | | | | | |
| | | 4.98 | FLOOR-MUDSTONE-SILTSTONE, GREY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 1.26 | SANDSTONE - GOOD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 103.68 | | 0.65 | COAL-BRIGHT, THIN BANDED SOME RESIN MINOR DULL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 0.25 | COAL-DULL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 0.67 | COAL-BRIGHT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 0.44 | COAL-DULL | 7817 | 3.30 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 1.10 | COAL-BRIGHT | | | | | | | | | | | | | | | | | | | | | | | | | | | HARDGROVE 45 | | | | | | | |
| 106.98 | | 0.15 | SHALE-CARBONACEOUS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 0.33 | COAL-BRIGHT AND DULL THICK BANDED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 0.96 | SHALE-CARBONACEOUS DIP 30° | 7818 | 1.69 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 108.67 | | 0.22 | COAL-DULL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 1.88 | COAL-BRIGHT & DULL THICK BANDED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 0.26 | COAL-DULL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 2.30 | COAL-BRIGHT WITH MINOR DULL BANDS | 7819 | 4.52 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 113.19 | | | FLOOR-OKAY SHALE CARBONACEOUS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

* FROM ASH / BTU CURVE

LOCATION MAP

BOREHOLE NO. BP - 78 - 2
PAN OCEAN OIL LTD. (PAGE 1)
MINING DIVISION - COAL

COORDINATES: Y X
ELEVATION:
DIP: 90°
CORE SIZE: HQ

BITS USED: J.K. SMIT 100'S
MUD USED: 12 bags (50lb) / day
FT LEFT IN HOLE: NIL FT.

DATE START 7 JULY, 1978
DRILLER: CARON DIAMOND DRILLING
TESTS NONE
SAMPLED BY: J. S. MCKINNEY

FINISH 10 JULY, 1978
OVERALL RECOVERY 79.1%
DATE 10 JULY, 1978 ANALYZED BY: BIRTLEY

LOGGED BY: J.S. MCKINNEY DATE 10 JULY, 1978

SIGNED *James S. McKinney*

SCALE:

GEOLOGICAL LOG - SCALE: 1: 500

DETAILS OF COAL SEAMS - SCALE: 1: 100

Main data table with columns for GEOLOGICAL LOG (DEPTH, GRAPHIC LOG, THICKNESS, DESCRIPTION) and DETAILS OF COAL SEAMS (DEPTH, GRAPHIC LOG, THICKNESS, DESCRIPTION, SAMPLE NUMBER). It includes a detailed analytical table for coal seams with columns for SIZE (DIA-METER, WT %, SPEC GRAV), WEIGHT PERCENT (YIELD, PROXIMATE ANALYSIS, BTU, F.S.I, S), CUMULATIVE WEIGHT PERCENT, CUMULATIVE SAMPLE VALUES (YIELD, PROXIMATE ANALYSIS, BTU, F.S.I, S), and OTHER.

No. 1 SEAM HORIZON

No. 2 SEAM HORIZON

94.5 % RECOVERY

7.27m COAL
6.87m RECOVERED

99% RECOVERY

8.43m COAL
8.36m RECOVERED



COORDINATES: Y X
 ELEVATION: Y X
 DIP
 CORE SIZE

BEARING CASING
 BITS USED
 MUD USED
 FT. LEFT IN HOLE

DATE START
 DRILLER
 TESTS
 SAMPLED BY: R.J. MAZUR

FINISH
 OVERALL RECOVERY
 DATE 11 JULY, 1978 ANALYZED BY: BIRTLEY

LOGGED BY: R.J. MAZUR DATE 11 JULY, 1978
 SIGNED *James S. McKinney*

GEOLOGICAL LOG - SCALE:

DETAILS OF COAL SEAMS - SCALE:

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | WEIGHT PERCENT | | | | | | | CUMULATIVE WEIGHT PERCENT | | | | | | | CUMULATIVE SAMPLE VALUES | | | | | | | OTHER | | | | | | | |
|---------------------------|-------------|-----------|--------------------|-------|-------------|-----------|-------------|---------------|-----------|-----------|------|----------------|-------|--------------------|-----|-----|----|-----|---------------------------|---|-------|--------------------|-----|-----|----|--------------------------|--------|---|-----------|-------|--------------------|-----|-------|-----|-----|--------|---|----|----|-----|
| | | | | | | | | | | DIA-METER | WT % | SPEC GRAV | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | THICKNESS | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | | | |
| | | | | | | | | | | | | | | RM | ASH | VOL | FC | | | | | RM | ASH | VOL | FC | | | | | | RM | ASH | | VOL | | | | FC | RM | ASH |
| SEE PAGE 1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| No. 3 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | ROOF-POOR MUDSTONE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | 7828 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 81.76 | | 0.24 | COAL-BRIGHT | | | | | | 0.61 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 0.190 | COAL-DULL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 82.83 | | 0.37 | COAL-BRIGHT | | | | | N.A. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 83.44 | | 0.61 | MUDSTONE, GREY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 83.67 | | 0.23 | COAL-BRIGHT | | | | | 7829 | 0.23 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 0.99 | MUDSTONE, GREY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 84.66 | | 0.46 | COAL-DULL & BRIGHT | | | | | N.A. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 85.12 | | | FLOOR-MUDSTONE | | | | | 7830 | 0.99 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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RECOVERY UNCERTAIN

LOGGED BY _____ DATE _____
 SIGNED *James S. McKinney*

LOCATION MAP

TN ↑

COORDINATES: Y _____ X _____

ELEVATION: _____

DIP _____

CORE SIZE _____

SCALE: _____

BEARING CASING _____

BITS USED _____

MUD USED _____

FT. LEFT IN HOLE _____

FT. _____

DATE START _____

DRILLER _____

TESTS _____

SAMPLED BY _____

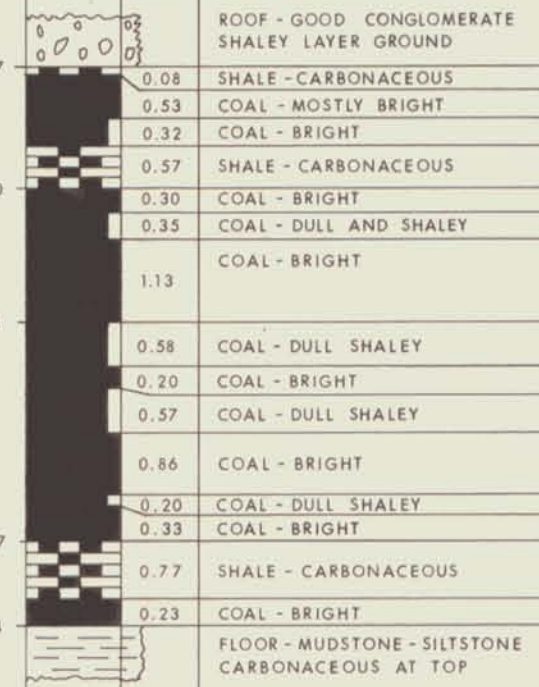
FINISH OVERALL RECOVERY _____

DATE _____

ANALYZED BY _____

| GEOLOGICAL LOG - SCALE: | | | DETAILS OF COAL SEAMS - SCALE: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-------------------------|-------------|-----------|--------------------------------|-------|-------------|-----------|-------------|---------------|-----------|-----------|------|-----------|-------|----|----------------|-----|-----|-----|-------|---------------------------|-------|----|-----|-----|--------------------------|-----|-------|---|------------|-------|----|-----|-----|----|-----|-------|---|--|--|
| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | | | | WEIGHT PERCENT | | | | | CUMULATIVE WEIGHT PERCENT | | | | | CUMULATIVE SAMPLE VALUES | | | | | OTHER | | | | | | | | | |
| | | | | | | | | | | DIA-METER | WT % | SPEC GRAV | YIELD | RM | ASH | VOL | F.C | BTU | F.S.I | S | YIELD | RM | ASH | VOL | FC | BTU | F.S.I | S | THICK-NESS | YIELD | RM | ASH | VOL | FC | BTU | F.S.I | S | | |
| SEE BP-78-2 (PAGE 1) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | 1.53 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | 1.84 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | 2.83 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | 1.07 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

NO. 1 SEAM HORIZON



* FROM ASH/ BTU CURVE

LOCATION MAP



COORDINATES: Y X
ELEVATION:
DIP BEARING CASING
CORE SIZE FT LEFT IN HOLE

FT.

DATE START DRILLER TESTS
SAMPLED BY: J.S. MCKINNEY

FINISH OVERALL RECOVERY
DATE: JULY 10, 1978 ANALYZED BY

BOREHOLE NO. BP-78-2
PAN OCEAN OIL LTD. (PAGE 4)
MINING DIVISION - COAL

LOGGED BY: J.S. MCKINNEY DATE: JULY 10, 1978
SIGNED James S. McKinney

GEOLOGICAL LOG - SCALE:

DETAILS OF COAL SEAMS - SCALE:

Table with columns for Depth, Graphical Log, Thickness, Description, Sample Number, Thickness, Size (Dia-Meter, WT %, Spec Grav, Yield), Weight Percent (Proximate Analysis: RM, Ash, Vol, FC; BTU, F.S.I., S), Cumulative Weight Percent (Yield, Proximate Analysis, BTU, F.S.I., S), Cumulative Sample Values (Thickness, Yield, Proximate Analysis, BTU, F.S.I., S), and Other. Includes 'NO. 2 SEAM HORIZON' and 'SEE BP-78-2 (PAGE 1)'.

LOCATION MAP



SCALE:

COORDINATES: X Y
ELEVATION:
DIP: 90°
CORE SIZE: HQ
BEARING: 0
CASING 48

BITS USED SMITH
MUD USED QUICK GEL
FT. LEFT IN HOLE NIL
FT.

DATE START 29 JULY,1978
DRILLER: CARON DIAMOND DRILLING
TESTS: NONE
SAMPLED BY: J.S. MCKINNEY
FINISH: 6 AUGUST, 1978
OVERALL RECOVERY 86.2%
DATE: 15 SEPT., 1978
ANALYZED BY: BIRTLEY

BOREHOLE NO. BP-78-3
PAN OCEAN OIL LTD. (PAGE 1)
MINING DIVISION - COAL

LOGGED BY: R.F. MCINTYRE
SIGNED *James S. McIntyre*
DATE 6 AUGUST, 1978

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE: 1:100

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | WEIGHT PERCENT | | | | | | | | CUMULATIVE WEIGHT PERCENT | | | | | | | | CUMULATIVE SAMPLE VALUES | | | | | | | | OTHER | | | | | | | | | | | | | | | | | |
|-------|-------------|-----------|---------------------------------------|-------|-------------|-----------|-------------|---------------|-----------|---------------|---------|----------------|-------|--------------------|------|------|------|------|--------|---------------------------|-------|--------------------|------|------|------|------|--------|--------------------------|----------------|-------|--------------------|-----|-----|-----|-----|--------|---|--|--|----|-----|-----|-----|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | DIA- METER | WT % | SPEC GRAV | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | THICK- NESS | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | RM | ASH | VOL | F.C | | | | | RM | ASH | VOL | F.C | | | | | | RM | ASH | VOL | F.C | | | | | | RM | ASH | VOL | F.C | | | | | | | | | | |
| 10.4 | | 10.40 | OVERBURDEN - ASSORTED PEBBLES IN MUD | | | | | | | +28 | 91.2 | -1.70 | 81.8 | 4.8 | 17.6 | 31.0 | 46.6 | 9574 | - | - | - | - | 81.8 | 4.8 | 17.6 | 31.0 | 46.6 | 9574 | - | - | - | - | | | | | | | | | | | | | | | | | | | | | |
| 10.7 | | 0.30 | MUDSTONE - GREY | | | | | | | -1.80 | 8.9 | 3.3 | 45.5 | 24.2 | 27.0 | 5826 | - | - | - | - | 90.7 | 4.7 | 20.3 | 30.3 | 44.7 | 9206 | - | - | - | - | | | | | | | | | | | | | | | | | | | | | | | |
| 14.9 | | 4.20 | OVERBURDEN - NO RECOVERY | | | | | | | -1.90 | 5.8 | 3.2 | 52.7 | 21.4 | 22.7 | 5032 | - | - | - | - | 96.5 | 4.6 | 22.3 | 29.8 | 43.4 | 8955 | - | - | - | - | | | | | | | | | | | | | | | | | | | | | | | |
| 16.6 | | 1.70 | MUDSTONE - GREY | | | | | | | +1.90 | 3.5 | 2.6 | 66.0 | 17.7 | 13.7 | - | - | - | - | 100.0 | 4.5 | 23.8 | 29.4 | 42.3 | - | - | - | - | | | | | | | | | | | | | | | | | | | | | | | | | |
| 17.0 | | 0.40 | SANDSTONE - FINE GRAINED BUFF TO GREY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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* FROM ASH/BTU CURVE

99% RECOVERY
5.55m COAL
5.51m RECOVERY

92% RECOVERY
2.43m COAL
2.24m RECOVERY

LOCATION MAP



COORDINATES: Y X
ELEVATION: DIP
CORE SIZE BEARING CASING
BITS USED MUD USED FT LEFT IN HOLE

DATE START DRILLER TESTS SAMPLED BY

FINISH OVERALL RECOVERY DATE ANALYZED BY

BOREHOLE NO. BP-78-3 (PAGE 2)
PAN OCEAN OIL LTD.
MINING DIVISION - COAL

LOGGED BY SIGNED *James S. McHenry* DATE

GEOLOGICAL LOG - SCALE:

DETAILS OF COAL SEAMS - SCALE:

Main data table with columns for Depth, Graphical Log, Thickness, Description, Sample Number, Size, Weight Percent, Cumulative Weight Percent, and Cumulative Sample Values. Includes two seam horizons: No. 1 Seam Horizon and No. 2 Seam Horizon?.

SEE BP-78-3 (PAGE 1)

No. 1 SEAM HORIZON

No. 2 SEAM HORIZON?

* FROM ASH/BTU CURVE

LOCATION MAP



SCALE:

COORDINATES: Y 8100 m W
ELEVATION: APPROX. 469.4 m
DIP -90°
CORE SIZE H.Q.

X 7100 m N OF S.E. CORNER CL 82
BITS USED J.K. SMIT SERIES 200 COMBINATION DRILLER CARON DRILLING
MUD USED 16 BAGS GEL, 17 BAGS TROL
m LEFT IN HOLE NIL

DATE START MAY 27, 1979
TESTS GAMMA RAY /SP/ RESISTIVITY LOG
SAMPLED BY O. CULLINGHAM

FINISH MAY 30, 1979
OVERALL RECOVERY 92.5%
DATE JUNE 2

BOREHOLE NO. W-79-1
PAN OCEAN OIL LTD.
MINING DIVISION - COAL

LOGGED BY O. CULLINGHAM DATE

ANALYZED BY BIRTLEY COAL & MINERALS TESTING SIGNED

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE: 1:100

Table with columns for Depth, Graphic Log, Thickness, Description, Sample Number, Thickness, Size (Dia-Meter, WT %, Spec Grav, Yield), Weight Percent (Proximate Analysis: RM, Ash, Vol, FC; BTU, F.S.I., S), Cumulative Weight Percent (Yield, Proximate Analysis: RM, Ash, Vol, FC; BTU, F.S.I., S), Cumulative Sample Values (Yield, Proximate Analysis: RM, Ash, Vol, FC; BTU, F.S.I., S), and Other (HGI).

LOCATION MAP

TN

COORDINATES: Y 5300 m N X 4100 m N of SE corner of CL 82
ELEVATION: APPROX. 495.3 m
DIP: 90° BEARING: CASING: 11.58 m
CORE SIZE: H Q

DATE START: JUNE 4, 1979
BITS USED: JK SMIT SERIES 200 COMBINATION DRILLER: CARON DIAMOND DRILLING
MUD USED: 26 BAGS GEL 22 BAGS TROL TESTS: GAMMA LOG
SAMPLED BY: O. CULLINGHAM

FINISH: JUNE 7, 1979
OVERALL RECOVERY: 94.5%

BOREHOLE NO. W-79-5
PAN OCEAN OIL LTD.
MINING DIVISION - COAL

LOGGED BY: O. CULLINGHAM & DATE: JUNE 9, 1979
D. HOPE
SIGNED:

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE: 1:100

Table with columns for Depth, Graphical Log, Thickness, Description, Sample Number, and various chemical/physical analysis results (Proximate Analysis, Weight Percent, Cumulative Weight Percent, etc.).

NOTE - HIGH GAMMA COUNTS FROM PROBE AT THE CONTACT AND @ 12741 m

[INCLUDES SAMPLES A0009 - A0012 INCL.]

TOTAL DEPTH

LOCATION MAP



SCALE:

COORDINATES: Y X
 ELEVATION:
 DIP: BEARING:
 CORE SIZE: CASING:

BITS USED:
 MUD USED:
 m LEFT IN HOLE: m

DATE START:
 DRILLER:
 TESTS:
 SAMPLED BY:

FINISH:
 OVERALL RECOVERY:

DATE: ANALYZED BY:

BOREHOLE NO. **W-79-6**
 PAN OCEAN OIL LTD. (PAGE 2)
 MINING DIVISION - COAL

LOGGED BY: DATE:
 SIGNED:

GEOLOGICAL LOG - SCALE:

DETAILS OF COAL SEAMS - SCALE:

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | | | WEIGHT PERCENT | | | | | | | CUMULATIVE WEIGHT PERCENT | | | | | CUMULATIVE SAMPLE VALUES | | | | | | | OTHER | | | | | | | |
|-------|-------------|-----------|-------------|-------|-------------|-----------|-------------|---------------|-----------|-----------|------|-----------|-------|--------------------|-----|-----|-----|-----|--------|---|---------------------------|--------------------|-----|-----------------------------------|----|--------------------------|--------|---|-----------|-------|--------------------|-----|-------|----|-----|--------|---|--|--|--|
| | | | | | | | | | | DIA-METER | WT % | SPEC GRAV | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | THICKNESS | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | | | |
| | | | | | | | | | | | | | | RM | ASH | VOL | F.C | | | | | RM | ASH | VOL | FC | | | | | | RM | ASH | VOL | FC | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | No. 5 SEAM HORIZON | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | EXCLUDED | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | EXCLUDED | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | 6.17 84.2 3.7 7.7 34.4 54.1 11185 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | 5.40 82.4 3.7 8.2 34.3 53.5 11120 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | 4.98 88.4 3.7 8.0 34.4 53.7 11146 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | 1.91 83.0 3.5 6.1 35.4 55.0 11492 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | EXCLUDED | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | No. 5 SEAM HORIZON | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | EXCLUDED | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | EXCLUDED | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | EXCLUDED | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | EXCLUDED | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | 3.07 91.9 3.9 9.2 33.9 53.0 10952 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | 3.70 90.3 3.8 8.7 34.1 53.3 11036 | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | EXCLUDED | | | | | | | | | | | | | | | | |

LOCATION MAP



COORDINATES: Y 6500 m.N. X 9100m W of SE corner of CL 82
ELEVATION: APPROX 564 m
DIP: 90° BEARING: -
CORE SIZE: NQ CASING: 853 m NW m LEFT IN HOLE: NIL m

DATE START: JUNE 14, 1979 FINISH: JUNE 20, 1979
DRILLER: CARON DIAMOND DRILLING OVERALL RECOVERY: 93%
TESTS: GAMMA LOG
SAMPLED BY: O. CULLINGHAM DATE: JUNE 20 ANALYZED BY:

BOREHOLE NO. W-79-6A
PAN OCEAN OIL LTD. (PAGE 3)
MINING DIVISION - COAL

LOGGED BY: O. CULLINGHAM DATE: JUNE 20, 1979
D. HOPE
SIGNED:

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE: 1:100

Main data table with columns for Depth, Graphic Log, Thickness, Description, Sample Number, Thickness, Size (Dia-meter, WT %, Spec Grav), Weight Percent (Yield, Proximate Analysis: RM, Ash, Vol, FC, BTU, F.S.I., S), Cumulative Weight Percent (Yield, Proximate Analysis: RM, Ash, Vol, FC, BTU, F.S.I., S), Cumulative Sample Values (Yield, Proximate Analysis: RM, Ash, Vol, FC, BTU, F.S.I., S), and Other.

LOCATION MAP



SCALE: 1:500

COORDINATES: Y X
 ELEVATION:
 DIP:
 CORE SIZE:

BEARING:
 CASING:
 BITS USED:
 MUD USED:
 m LEFT IN HOLE: m

DATE START:
 DRILLER:
 TESTS:
 SAMPLED BY:

FINISH:
 OVERALL RECOVERY:
 DATE: ANALYZED BY:

BOREHOLE NO. BP-79-9
PAN OCEAN OIL LTD. (PAGE 2)
MINING DIVISION - COAL
 LOGGED BY: DATE:
 SIGNED:

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE: 1:100

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | WEIGHT PERCENT | | | | | | | | | | | | CUMULATIVE WEIGHT PERCENT | | | | | | CUMULATIVE SAMPLE VALUES | | | | | | OTHER | | | | | | | | | |
|-----------------------|-------------|-----------|---|---------------|-----------|-----------|------|----------------|-------|--------------------|------|------|------|-------|--------|-------|-------|--------------------|------|---------------------------|------|-------|--------|------|-----------|--------------------------|--------------------|------|------|------|-------|--------|---|----|-----|-----|----|---|---|---|--|
| | | | | | | DIA-METER | WT % | SPEC GRAV | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | THICKNESS | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | | | | | | | | |
| | | | | | | | | | | RM | ASH | VOL | F.C. | | | | | RM | ASH | VOL | FC | | | | | | RM | ASH | VOL | FC | | | | RM | ASH | VOL | FC | | | | |
| CONTINUED FROM PAGE 1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 155.73 | | 3.47 | No. 2 SEAM HORIZON | | 0.93 | 0x1/4 | 100% | -1.90 | 95.2 | 5.2 | 9.8 | 35.4 | 49.6 | 10322 | - | 0.40 | 95.2 | 5.2 | 9.8 | 35.4 | 49.6 | 10322 | - | 0.40 | 2.38 | 95.2 | 5.2 | 9.8 | 35.4 | 49.6 | 10322 | | | | | | | | | | |
| 159.20 | | 1.12 | DARK GRAY TO BLACK, CARBONACEOUS, CONTAINS SPLINTS AND BANDS OF COAL | | | | | +1.90 | 4.8 | 1.9 | 63.3 | - | - | - | - | - | 100.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 160.32 | | 4.47 | SHALE-MEDIUM GRAY WEATHERING, MASSIVE BEDDED, CUBIC WEATHERING | | | | | -1.90 | 63.2 | 4.2 | 30.6 | 27.6 | 37.6 | 7248 | - | 0.38 | 63.2 | 4.2 | 30.6 | 27.6 | 37.6 | 7248 | - | 0.38 | 2.89 | 89.5 | 5.0 | 12.3 | 34.4 | 48.1 | 9939 | | | | | | | | | | |
| 164.79 | | 1.02 | SANDSTONE-MEDIUM GRAY, MASSIVE BEDDED, SALT AND PEPPER | | 2.38 | 0x1/4 | 100% | -1.90 | 94.0 | 4.7 | 14.4 | 32.5 | 48.4 | 9742 | - | 0.49 | 94.0 | 4.7 | 14.4 | 32.5 | 48.4 | 9742 | - | 0.49 | 3.46 | 90.2 | 5.0 | 12.7 | 34.1 | 48.1 | 9905 | | | | | | | | | | |
| 165.81 | | 2.73 | SANDSTONE-MEDIUM GRAY, MEDIUM GRAINED, CROSS-BEDDED AT 60° TO AXIS, WELL SORTED, ANGULAR QUARTZ AND CHERT | | | | | +1.90 | 6.0 | 2.1 | 54.9 | - | - | - | - | - | 100.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 168.54 | | 0.41 | SILTSTONE-LIGHT GRAY, MASSIVE BEDDED | | | | | -1.90 | 94.0 | 4.7 | 14.4 | 32.5 | 48.4 | 9742 | - | 0.49 | 94.0 | 4.7 | 14.4 | 32.5 | 48.4 | 9742 | - | 0.49 | 3.46 | 90.2 | 5.0 | 12.7 | 34.1 | 48.1 | 9905 | | | | | | | | | | |
| 168.95 | | | SILTSTONE-MEDIUM GRAY, SHALEY, CARBONACEOUS, NEAR TOP GRADES TO SANDY AND CLEANER TOWARD BASE, CROSS LAMINATIONS 65° TO CORE AXIS | | | | | -1.90 | 6.5 | 16.4 | 33.1 | 44.0 | 9400 | - | 0.23 | 6.5 | 16.4 | 33.1 | 44.0 | 9400 | - | 0.23 | | | | | | | | | | | | | | | | | | | |
| 172.20 | | 1.40 | SANDSTONE-CROSSBEDDED 55° TO CORE AXIS FINE TO COARSE GRAINED INTERBEDS | | | | | -1.90 | 23.6 | 4.1 | 28.3 | 29.9 | 37.7 | 7791 | - | 0.43 | 73.6 | 4.1 | 28.3 | 29.9 | 37.7 | 7791 | - | 0.43 | 3.58 | 54.4 | 4.7 | 17.0 | 34.0 | 44.1 | 9385 | | | | | | | | | | |
| 178.60 | | 4.52 | No. 3 SEAM HORIZON | | | | | +1.90 | 76.4 | 1.6 | 75.0 | - | - | - | - | - | 100.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| 183.12 | | 3.34 | SHALE-MEDIUM GRAY, CUBIC WEATHERING, CARBONACEOUS | | | | | -1.90 | 82.6 | 4.8 | 9.4 | 36.2 | 49.6 | 10519 | - | 0.37 | 82.6 | 4.8 | 9.4 | 36.2 | 49.6 | 10519 | - | 0.37 | 0.88 | 82.6 | 4.8 | 9.4 | 36.2 | 49.6 | 10519 | | | | | | | | | | |
| 186.46 | | 4.21 | SILTSTONE-GRAY WEATHERING, SHALEY AT TOP, SANDY AT BASE, GRADATIONAL MASSIVE BEDDED | | | | | +1.90 | 174 | 1.7 | 62.1 | - | - | - | - | - | 100.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| 190.65 | | 3.51 | SANDSTONE-FINE TO COARSE GRAINED, COARSENING DOWNWARD, IN PART CROSS-BEDDED 50° TO CORE AXIS | | | | | -1.90 | 57.5 | 4.9 | 20.1 | 33.3 | 41.7 | 8925 | - | 0.39 | 57.5 | 4.9 | 20.1 | 33.3 | 41.7 | 8925 | - | 0.39 | 2.61 | 65.9 | 4.8 | 15.5 | 34.5 | 45.0 | 9597 | | | | | | | | | | |
| 194.16 | | 2.74 | CONGLOMERATE-LIGHT GRAY, MODERATELY WELL SORTED, MASSIVE BEDDED, GREEN, BLACK, GRAY CHERT, GRAY QUARTZITE, AND OCCASIONAL BANDED SILTSTONE PEBBLES, 1-2 cm DIAMETER, LARGEST 3.5 cm | | | | | -1.90 | 42.5 | 1.3 | 71.6 | - | - | - | - | - | 100.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| 196.90 | | | TOTAL DEPTH | | | | | -1.90 | 19 | 5.7 | 20.7 | 32.5 | 41.1 | 8926 | - | 0.38 | 19 | 5.7 | 20.7 | 32.5 | 41.1 | 8926 | - | 0.38 | | | | | | | | | | | | | | | | | |
| | | | No. 3 Seam Horizon | | | | | +1.90 | 98.1 | 1.2 | 89.4 | - | - | - | - | - | 100.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| | | | ROOF-SANDSTONE, GOOD | | | | | -1.90 | 1.9 | 5.7 | 20.7 | 32.5 | 41.1 | 8926 | - | 0.38 | 1.9 | 5.7 | 20.7 | 32.5 | 41.1 | 8926 | - | 0.38 | | | | | | | | | | | | | | | | | |
| | | | SHALEY COAL, COALY SHALE, CARBONACEOUS SHALE AND 0.18m TOTAL OF COAL | | | | | +1.90 | 82.6 | 4.8 | 9.4 | 36.2 | 49.6 | 10519 | - | 0.37 | 82.6 | 4.8 | 9.4 | 36.2 | 49.6 | 10519 | - | 0.37 | 0.88 | 82.6 | 4.8 | 9.4 | 36.2 | 49.6 | 10519 | | | | | | | | | | |
| | | | SHALE-BRIGHT, WELL BANDED, CONCHOIDAL FRACTURE | | | | | -1.90 | 6.8 | 18.7 | 33.1 | 41.4 | 9045 | - | 0.25 | 6.8 | 18.7 | 33.1 | 41.4 | 9045 | - | 0.25 | | | | | | | | | | | | | | | | | | | |
| | | | SHALE-COALY | | | | | +1.90 | 5.8 | 41.9 | 26.4 | 25.9 | 5601 | - | 0.17 | 5.8 | 41.9 | 26.4 | 25.9 | 5601 | - | 0.17 | | | | | | | | | | | | | | | | | | | |
| | | | COAL-BRIGHT BANDED BLOCK | | | | | -1.90 | 1.9 | 5.7 | 20.7 | 32.5 | 41.1 | 8926 | - | 0.38 | 1.9 | 5.7 | 20.7 | 32.5 | 41.1 | 8926 | - | 0.38 | | | | | | | | | | | | | | | | | |
| | | | COAL-DULL TO BRIGHT, PARTINGS OF CARBONACEOUS SHALE | | | | | +1.90 | 2.2 | 86.8 | 8.4 | 2.6 | - | - | - | 100.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| | | | COALY SHALE, CARBONACEOUS SHALE AND COAL | | | | | -1.90 | 64.8 | 5.5 | 21.8 | 34.5 | 38.2 | 8797 | - | 0.49 | 64.8 | 5.5 | 21.8 | 34.5 | 38.2 | 8797 | - | 0.49 | | | | | | | | | | | | | | | | | |
| | | | SHALE-SLIGHTLY CARBONACEOUS | | | | | +1.90 | 5.6 | 40.7 | 25.9 | 27.8 | 6218 | - | 0.29 | 5.6 | 40.7 | 25.9 | 27.8 | 6218 | - | 0.29 | | | | | | | | | | | | | | | | | | | |
| | | | COAL-DULL TO VITREOUS, THINLY BANDED | | | | | -1.90 | | | | | | | | | 100.0 | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | FLOOR-CUBIC FRACTURING SHALE-POOR | | | | | +1.90 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

LOCATION MAP



COORDINATES: Y X
ELEVATION: BITS USED
DIP MUD USED
CORE SIZE BEARING CASING m LEFT IN HOLE

DATE START DRILLER
TESTS OVERALL RECOVERY
SAMPLED BY DATE ANALYZED BY

BOREHOLE NO. BP-79-10
PAN OCEAN OIL LTD. (PAGE 2)
MINING DIVISION - COAL
LOGGED BY DATE
SIGNED

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE: 1:100

Table with columns for Depth, Graphical Log, Thickness, Description, Sample Number, Thickness, Size (Dia-meter, WT %, Spec Grav, Yield), Weight Percent (Proximate Analysis: RM, Ash, Vol, FC; BTU, F.S.I, S), Cumulative Weight Percent (Yield, Proximate Analysis: RM, Ash, Vol, FC; BTU, F.S.I, S), Cumulative Sample Values (Thickness, Yield, Proximate Analysis: RM, Ash, Vol, FC; BTU, F.S.I, S), and Other.

LOCATION MAP
 TN
 SCALE:

COORDINATES: Y 1860m N X 60m W of SE corner of CL 83
 ELEVATION: 566.77m
 DIP: -90° BEARING: _____ MUD USED: 20.5 gals #325 (POLYDRILL) 16 gals #357 (POLYPOWDER)
 CORE SIZE: HQ CASING: HW 9.14m FT LEFT IN HOLE: NIL m.

DATE START: JUNE 29, 1979 FINISH: JULY 4, 1979
 DRILLER: CARON DIAMOND DRILLING OVERALL RECOVERY: 71%
 TESTS: GAMMA RAY
 SAMPLED BY: O. CULLINGHAM DATE: JULY 5, 1979 ANALYZED BY: BIRTLEY COAL+MINERALS TESTING

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE: 1:100

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | WEIGHT PERCENT | | | | | CUMULATIVE WEIGHT PERCENT | | | CUMULATIVE SAMPLE VALUES | | | | | OTHER | | | | | | | | | | | | | | | | | | | | |
|-------|-------------|-----------|--|--------|-------------|-----------|-------------|---------------|-----------|-----------|------------|----------------|-------|--------------------|------|------|---------------------------|-------|--------|--------------------------|-------|--------------------|------|------|-------|-------|--------|------|------------|-------|--------------------|------|------|------|-------|--------|---|---|---|---|---|---|---|--|--|
| | | | | | | | | | | DIA-METER | WT % | SPEC GRAV | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | THICK-NESS | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | | | | | | | | |
| RM | ASH | VOL | F.C. | RM | ASH | VOL | F.C. | BTU | F.S.I. | S | THICK-NESS | YIELD | RM | ASH | VOL | F.C. | BTU | | | | | F.S.I. | S | | | | | | | | | | | | | | | | | | | | | | |
| 10.67 | | 10.67 | TRICONE SAMPLES: OVERBURDEN OR MORE PROBABLE, CONGLOMERATE AS BELOW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10.67 | | 10.13 | MEDIUM GRAY, MASSIVE BEDDED, PEBBLES (ave 10-30mm) AND COBBLES (LARGEST 75mm) OF GRAY, GREEN, BLACK CHERT AND GRAY QUARTZITE VEINING IN PEBBLES COMMON. POORLY SORTED, WELL ROUNDED, LOW SPHERICITY MATRIX IS SALT AND PEPPER. MEDIUM TO COARSE GRAINED SAND. GOOD POROSITY, TAR THROUGHOUT. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20.80 | | 1.40 | SILTY TO SANDY MUDSTONE - COARSE DOWNWARD TO CONGLO BELOW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22.20 | | | MEDIUM GRAY, MASSIVE BEDDED, PEBBLES (ave 10-30mm) AND COBBLES (largest 75mm) OF GRAY, GREEN AND BLACK CHERT AND GRAY QUARTZITE VEINING IN CLASTS COMMON. POORLY SORTED, WELL ROUNDED, LOW SPHERICITY. MATRIX IS MEDIUM TO COARSE SALT AND PEPPER SAND. TAR CONTENT DECREASES WITH DEPTH. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | SLICKENSIDES AT 53.40m | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | FINE GRAINED SANDSTONE, THINLY TO MEDIUM BEDDED PERPENDICULAR TO CORE AXIS AT 65.58 TO 66.20m AND 82.43 TO 82.93m. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | NO. 1 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | ROOF - SANDSTONE AND CONGLOMERATE GOOD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | COAL DULL TO VITREOUS TO BRIGHT, PARTED TO BANDED 0.03m NO CORE | 133.51 | | 0.62 | | A0083 | 0.62 | 0x1/4 | 100% | -1.90 | 77.3 | 5.8 | 13.2 | 33.5 | 47.5 | 9755 | - | 0.52 | 77.3 | 5.8 | 13.2 | 33.5 | 47.5 | 9755 | - | 0.54 | | | | | | | | | | | | | | | | | |
| | | | COAL SHALE 0.23m | 134.13 | | 0.23 | | A0084 | 0.59 | 0x1/4 | 100% | +1.90 | 22.7 | 2.4 | 63.6 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| | | | NO CORE | 134.72 | | 0.36 | | | | | | -1.90 | 42.5 | 4.3 | 39.8 | 29.5 | 26.4 | 6186 | - | 0.29 | 42.5 | 4.3 | 39.8 | 29.5 | 26.4 | 6186 | - | 0.29 | | | | | | | | | | | | | | | | | |
| | | | COAL AND COALY SHALE | 134.72 | | 0.25 | | | | | | +1.90 | 59.5 | 5.1 | 38.9 | 26.9 | 29.1 | 6154 | - | 0.30 | 59.5 | 5.1 | 38.9 | 26.9 | 29.1 | 6154 | - | 0.30 | | | | | | | | | | | | | | | | | |
| | | | SHALY COAL | 134.72 | | 0.30 | | A0085 | 0.92 | 0x1/4 | 100% | +1.90 | 40.5 | 2.2 | 74.8 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| | | | NO CORE | 135.64 | | 0.34 | | | | | | RAW | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | |
| | | | CARBONACEOUS SHALE | 135.64 | | 0.58 | | A0086 | 1.02 | 0x1/4 | 100% | -1.90 | 12.2 | 4.4 | 35.2 | 26.4 | 34.0 | 6972 | - | 0.34 | 12.2 | 4.4 | 35.2 | 26.4 | 34.0 | 6972 | - | 0.34 | | | | | | | | | | | | | | | | | |
| | | | SHALY COAL | 136.88 | | 0.32 | | | | | | +1.90 | 87.8 | 3.7 | 77.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | |
| | | | COAL SHALE | 136.88 | | 0.12 | | | | | | RAW | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | |
| | | | COAL MOSTLY BRIGHT, PARTED TO BANDED LIGHT WEIGHT 0.06m (LOST CORE) | 136.88 | | 1.40 | | A0087 | 1.40 | 0x1/4 | 100% | -1.90 | 91.1 | 6.1 | 8.5 | 37.5 | 47.9 | 10491 | - | 0.32 | 91.1 | 6.1 | 8.5 | 37.5 | 47.9 | 10491 | - | 0.32 | 1.40 | 91.1 | 6.1 | 8.5 | 37.5 | 47.9 | 10491 | | | | | | | | | | |
| | | | COAL AND COALY SHALE | 138.06 | | 0.58 | | A0088 | 0.58 | 0x1/4 | 100% | +1.90 | 8.9 | 1.9 | 65.2 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | |
| | | | COAL, DULL TO VITREOUS TO BRIGHT, (0.06m) COALY SHALE (0.10m) CARBONACEOUS SHALE | 138.06 | | 0.58 | | | | | | -1.90 | 10.9 | 4.1 | 38.3 | 26.1 | 31.5 | 6480 | - | 0.28 | 10.9 | 4.1 | 38.3 | 26.1 | 31.5 | 6480 | - | 0.28 | 1.98 | 67.6 | 6.0 | 9.9 | 36.9 | 47.1 | 10301 | | | | | | | | | | |
| | | | NO CORE | 138.64 | | 0.95 | | A0089 | 0.95 | 0x1/4 | 100% | +1.90 | 89.1 | 2.6 | 77.6 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | |
| | | | COAL - DULL TO VITREOUS TO BRIGHT, (0.06m) COALY SHALE | 139.59 | | 0.95 | | | | | | RAW | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | |
| | | | COAL - VITREOUS BRIGHT, PARTED TO THINLY BANDED. | 139.59 | | 1.00 | | A0090 | 1.00 | 0x1/4 | 100% | -1.90 | 73.1 | 5.1 | 25.8 | 31.7 | 37.4 | 8122 | - | 0.37 | 73.1 | 5.1 | 25.8 | 31.7 | 37.4 | 8122 | - | 0.37 | 2.93 | 69.3 | 5.6 | 15.3 | 35.1 | 43.8 | 9557 | | | | | | | | | | |
| | | | NO CORE | 140.59 | | 1.00 | | | | | | RAW | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | |
| | | | COAL, COALY SHALE AND CARBONACEOUS SHALE | 140.59 | | 1.07 | | A0091 | 1.07 | 0x1/4 | 100% | -1.90 | 92.7 | 5.7 | 19.6 | 33.8 | 40.9 | 8951 | - | 0.37 | 92.7 | 5.7 | 19.6 | 33.8 | 40.9 | 8951 | - | 0.37 | 3.70 | 74.2 | 5.6 | 16.4 | 34.8 | 43.0 | 9399 | | | | | | | | | | |
| | | | NO CORE | 141.66 | | 1.07 | | | | | | +1.90 | 7.3 | 2.5 | 61.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | |
| | | | FLOOR - POOR, MUDSTONE | 141.66 | | | | | | | | RAW | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | |
| | | | | 141.66 | | | | | | | | -1.90 | 50.1 | 4.1 | 35.5 | 28.9 | 31.5 | 6977 | - | 0.29 | 50.1 | 4.1 | 35.5 | 28.9 | 31.5 | 6977 | - | 0.29 | 8.15 | 60.1 | 5.4 | 22.5 | 32.6 | 39.5 | 8561 | | | | | | | | | | |
| | | | | | | | | | | | | +1.90 | 49.9 | 2.5 | 71.4 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| | | | | | | | | | | | | RAW | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| | | | MEDIUM GRAY, MEDIUM GRAINED, WELL SORTED, ANGULAR, MODERATE SPHERICITY, QUARTZ AND CHERT THINLY BEDDED PERPEND. TO CORE AXIS. | 127.42 | | 0.63 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | INTERBEDS OF ABOVE SANDSTONE AND CONGLOMERATE NEAR TOP THINLY CROSS-BEDDED AT 70° TO CORE AXIS, TOWARD BASE BEDDING IS PERPENDICULAR TO CORE AXIS. | 128.10 | | 5.41 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | NO. 1 SEAM HORIZON | 133.51 | | 8.15 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 141.66 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

CONTINUED ON PAGE 2

LOCATION MAP



COORDINATES: Y
ELEVATION:
DIP:
CORE SIZE:

BEARING:
CASING:

BITS USED:
MUD USED:
m LEFT IN HOLE:

m

DATE START:
DRILLER:
TESTS:
SAMPLED BY:

FINISH:
OVERALL RECOVERY:
DATE:

ANALYZED BY:

BOREHOLE NO. BP-79-13
PAN OCEAN OIL LTD. (PAGE 3)
MINING DIVISION - COAL

LOGGED BY:

DATE:

SIGNED:

GEOLOGICAL LOG - SCALE:

DETAILS OF COAL SEAMS - SCALE:

Table with columns: DEPTH, GRAPHIC LOG, THICKNESS, DESCRIPTION, SAMPLE NUMBER, THICKNESS, SIZE (DIA-METER, WT %, SPEC GRAV, YIELD), WEIGHT PERCENT (PROXIMATE ANALYSIS: RM, ASH, VOL, FC; BTU, F.S.I., S), CUMULATIVE WEIGHT PERCENT (YIELD, PROXIMATE ANALYSIS: RM, ASH, VOL, FC; BTU, F.S.I., S), CUMULATIVE SAMPLE VALUES (THICKNESS, YIELD, PROXIMATE ANALYSIS: RM, ASH, VOL, FC; BTU, F.S.I., S), OTHER.

LOCATION MAP



SCALE:

COORDINATES: Y
ELEVATION:
DIP:
CORE SIZE:

BEARING: CASING:
BITS USED: MUD USED:
M LEFT IN HOLE: m

DATE START:
DRILLER:
TESTS:
SAMPLED BY:

FINISH: OVERALL RECOVERY:
DATE: ANALYZED BY:

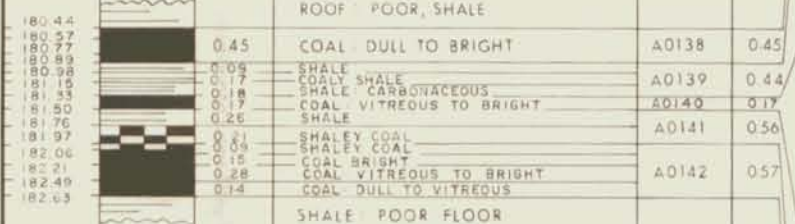
BOREHOLE NO. **BP-79-13**
PAN OCEAN OIL LTD. (PAGE 4)
MINING DIVISION - COAL
LOGGED BY: DATE:
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GEOLOGICAL LOG - SCALE:

DETAILS OF COAL SEAMS - SCALE:

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | WEIGHT PERCENT | | | | | | CUMULATIVE WEIGHT PERCENT | | | | | | CUMULATIVE SAMPLE VALUES | | | | | | OTHER | | | | | | | | | | | |
|-------|-------------|-----------|-------------|-------|-------------|-----------|-------------|---------------|-----------|---------------|---------|----------------|-------|--------------------|-----|-----|----|---------------------------|--------|---|-------|--------------------|-----|--------------------------|----|-----|--------|---|----------------|-------|--------------------|-----|-----|----|-----|--------|---|--|--|--|--|
| | | | | | | | | | | DIA- METER | WT % | SPEC GRAV | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | THICK- NESS | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | | | | |
| | | | | | | | | | | | | | | RM | ASH | VOL | FC | | | | | RM | ASH | VOL | FC | | | | | | RM | ASH | VOL | FC | | | | | | | |
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NO. 3 SEAM HORIZON



LOCATION MAP

TN
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COORDINATES: Y X DATE START: DRILLER: FINISH: OVERALL RECOVERY: LOGGED BY: DATE:
 ELEVATION: BEARING: MUD USED: TESTS: SAMPLED BY: ANALYZED BY: SIGNED:
 DIP: CORE SIZE: CASING: m LEFT IN HOLE: m

BOREHOLE NO. BP-79-14
 PAN OCEAN OIL LTD. (PAGE 4)
 MINING DIVISION - COAL

GEOLOGICAL LOG - SCALE:

DETAILS OF COAL SEAMS - SCALE: 1:100

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | WEIGHT PERCENT | | | | | | | CUMULATIVE WEIGHT PERCENT | | | | | | CUMULATIVE SAMPLE VALUES | | | | | | OTHER | | | | | |
|-----------------------------------|-------------|-----------|--|---------------|-----------|-----------|-------|----------------|-------|--------------------|------|------|------|-------|---------------------------|------|-------|--------------------|------|------|--------------------------|-------|--------|------|------|--------|-------|------|------|------|-------|------|
| | | | | | | DIA-METER | WT % | SPEC GRAV | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | | | | | | | | |
| | | | | | | | | | | RM | ASH | VOL | FC | | | | | RM | ASH | VOL | FC | | | | BTU | F.S.I. | | | S | | | |
| No. 3 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | ROOF-SHALE POOR | A0170 | 0.38 | 1/4x28 | 93.0 | -1.90 | 88.4 | 2.4 | 17.7 | 33.2 | 46.7 | 9822 | - | 0.33 | 88.4 | 2.4 | 17.7 | 33.2 | 46.7 | 9822 | - | 0.33 | | | | | | | | |
| | | | | | | 28x0 | 7.0 | RAW | 100.0 | 6.7 | 20.8 | 32.6 | 39.9 | 8755 | - | 0.28 | 100.0 | 6.7 | 20.8 | 32.6 | 39.9 | 8755 | - | 0.28 | | | | | | | | |
| | | | | | | 1/4x0 | 100.0 | RAW | 100.0 | 7.3 | 21.7 | 30.9 | 40.1 | 8619 | - | 0.28 | CALC | 2.7 | 22.8 | - | - | - | - | - | - | | | | | | | |
| | | | | | | 1/4x28 | 93.0 | -1.90 | 88.4 | - | - | - | - | - | - | - | 82.2 | 2.4 | 17.7 | 33.2 | 46.7 | 9822 | - | 0.33 | | | | | | | | |
| | | | | | | 28x0 | 7.0 | RAW | 100.0 | - | - | - | - | - | - | - | 7.0 | 6.7 | 20.8 | 32.6 | 39.9 | 8755 | - | 0.28 | | | | | | | | |
| | | | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 89.2 | 2.7 | 18.2 | 33.0 | 45.3 | 9713 | - | 0.33 | 0.38 | 89.2 | 2.7 | 18.2 | 33.0 | 45.3 | 9713 | |
| 141.80 | | 0.38 | SHALEY COAL | A0170 | | 1/4x28 | 91.0 | -1.90 | 8.8 | 3.3 | 35.8 | 26.4 | 34.5 | 7141 | - | 0.30 | 8.8 | 3.3 | 35.8 | 26.4 | 34.5 | 7141 | - | 0.30 | | | | | | | | |
| 142.18 | | 0.74 | SHALE - MEDIUM GRAY, CUBIC FRACTURING | A0171 | 2.29 | 1/4x28 | 91.0 | +1.90 | 91.2 | 1.0 | 84.0 | - | - | - | - | - | 100.0 | 1.2 | 79.8 | - | - | - | - | - | | | | | | | | |
| 142.92 | | 0.26 | SHALE - CARBONACEOUS WITH COAL | A0171 | | 28x0 | 9.0 | RAW | 100.0 | 3.5 | 72.3 | 16.2 | 8.0 | - | - | 0.14 | 100.0 | 3.5 | 72.3 | 16.2 | 8.0 | - | - | 0.14 | | | | | | | | |
| 143.18 | | | SHALE - DARK GRAY RARE COAL SPLINTS AND PARTINGS | A0171 | | 1/4x0 | 100.0 | RAW | 100.0 | 2.9 | 78.1 | 10.9 | 8.1 | - | - | 0.08 | CALC | 1.4 | 79.1 | - | - | - | - | - | | | | | | | | |
| | | 1.29 | | A0171 | | 1/4x28 | 91.0 | -1.90 | 8.8 | - | - | - | - | - | - | - | 8.0 | 3.3 | 35.8 | 26.4 | 34.5 | 7141 | - | 0.30 | | | | | | | | |
| | | | | | | 28x0 | 9.0 | RAW | 100.0 | - | - | - | - | - | - | - | 9.0 | 3.5 | 72.3 | 16.2 | 8.0 | - | - | 0.14 | | | | | | | | |
| | | | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 17.0 | 3.4 | 55.6 | 20.8 | 20.0 | 3352 | - | 0.28 | 2.67 | 27.2 | 3.0 | 38.1 | 26.4 | 31.7 | 6312 | |
| 144.42 | | 0.13 | SHALEY COAL | A0172 | 0.20 | 1/4x28 | 92.0 | -1.90 | 72.3 | 3.4 | 14.0 | 34.6 | 48.0 | 10181 | - | 0.36 | 72.3 | 3.4 | 14.0 | 34.6 | 48.0 | 10181 | - | 0.36 | | | | | | | | |
| 144.65 | | 0.05 | COAL - BRIGHT | A0172 | | 1/4x0 | 100.0 | +1.90 | 27.7 | 2.0 | 71.5 | - | - | - | - | - | 100.0 | 3.0 | 29.9 | - | - | - | - | - | | | | | | | | |
| 144.85 | | 0.06 | SHALEY COAL | A0172 | | 28x0 | 8.0 | RAW | 100.0 | 6.5 | 23.8 | 33.9 | 35.8 | 8339 | - | 0.31 | 100.0 | 6.5 | 23.8 | 33.9 | 35.8 | 8339 | - | 0.31 | | | | | | | | |
| 144.77 | | 0.06 | FLOOR - SILTSTONE, POOR | A0172 | | 1/4x0 | 100.0 | RAW | 100.0 | 6.7 | 29.2 | 27.4 | 36.7 | 7755 | - | 0.27 | CALC | 3.3 | 29.4 | - | - | - | - | - | - | | | | | | | |
| | | | | A0172 | 0.20 | 1/4x28 | 92.0 | -1.90 | 72.3 | - | - | - | - | - | - | - | 66.5 | 3.4 | 14.0 | 34.6 | 48.0 | 10181 | - | 0.36 | | | | | | | | |
| | | | | | | 28x0 | 8.0 | RAW | 100.0 | - | - | - | - | - | - | - | 8.0 | 6.5 | 23.8 | 33.9 | 35.8 | 8339 | - | 0.31 | | | | | | | | |
| | | | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 74.5 | 3.7 | 15.8 | 34.4 | 45.7 | 9932 | - | 0.35 | 2.97 | 32.0 | 3.2 | 32.9 | 28.3 | 35.0 | 7162 | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| No. 4 SEAM HORIZON SEAM 4A | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | ROOF - SANDSTONE, GOOD | A0173 | 1.69 | 1/4x28 | 93.0 | -1.90 | 97.0 | 4.0 | 7.4 | 38.0 | 50.6 | 11041 | - | 0.23 | 97.0 | 4.0 | 7.4 | 38.0 | 50.6 | 11041 | - | 0.23 | | | | | | | | |
| 171.13 | | 0.17 | COAL - VITREOUS, BANDED | A0173 | | 1/4x0 | 100.0 | +1.90 | 3.0 | 2.3 | 52.9 | - | - | - | - | - | 100.0 | 3.9 | 8.7 | - | - | - | - | - | | | | | | | | |
| 171.30 | | 0.41 | COAL - VITREOUS TO BRIGHT | A0173 | | 28x0 | 7.0 | RAW | 100.0 | 8.3 | 13.0 | 33.1 | 45.6 | 9735 | - | 0.21 | 100.0 | 8.3 | 13.0 | 33.1 | 45.6 | 9735 | - | 0.21 | | | | | | | | |
| 171.71 | | 0.11 | COAL - BRIGHT, HARD, GLASSY | A0173 | | 1/4x0 | 100.0 | RAW | 100.0 | 9.2 | 8.4 | 35.0 | 47.4 | 10339 | - | 0.21 | CALC | 4.2 | 9.0 | - | - | - | - | - | - | | | | | | | |
| 171.82 | | 0.86 | COAL - VITREOUS TO BRIGHT, BANDED | A0173 | | 1/4x28 | 93.0 | -1.90 | 97.0 | - | - | - | - | - | - | - | 90.2 | 4.0 | 7.4 | 38.0 | 50.6 | 11041 | - | 0.23 | | | | | | | | |
| 172.56 | | 0.04 | COAL - DULL TO VITREOUS | A0173 | | 28x0 | 7.0 | RAW | 100.0 | - | - | - | - | - | - | - | 7.0 | 8.3 | 13.0 | 33.1 | 45.6 | 9735 | - | 0.21 | | | | | | | | |
| 172.87 | | | LOST CORE | A0173 | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 97.2 | 4.3 | 8.1 | 37.3 | 49.9 | 10955 | - | 0.23 | 1.69 | 97.2 | 4.3 | 8.1 | 37.3 | 49.9 | 10955 | |
| | | | FLOOR - SHALE, POOR | A0173 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | A0173 | | 1/4x28 | 93.7 | -1.90 | 97.7 | 3.5 | 20.1 | 32.8 | 43.6 | 9328 | - | 0.40 | 97.7 | 3.5 | 20.1 | 32.8 | 43.6 | 9328 | - | 0.40 | | | | | | | | |
| | | | | | | 28x0 | 6.3 | RAW | 100.0 | 7.9 | 20.0 | 31.1 | 41.0 | 8866 | - | 0.36 | 100.0 | 7.9 | 20.0 | 31.1 | 41.0 | 8866 | - | 0.36 | | | | | | | | |
| | | | | | | 1/4x0 | 100.0 | RAW | 100.0 | 8.5 | 19.6 | 31.7 | 40.2 | 8798 | - | 0.36 | CALC | 3.8 | 20.7 | - | - | - | - | - | - | | | | | | | |
| | | | | A0174 | 0.52 | 1/4x28 | 93.7 | -1.90 | 97.7 | - | - | - | - | - | - | - | - | 91.5 | 3.5 | 20.1 | 32.8 | 43.6 | 9328 | - | 0.40 | | | | | | | |
| | | | | | | 28x0 | 6.3 | RAW | 100.0 | - | - | - | - | - | - | - | - | 6.3 | 7.9 | 20.0 | 31.1 | 41.0 | 8866 | - | 0.36 | | | | | | | |
| | | | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | - | 97.8 | 3.7 | 20.0 | 32.5 | 43.2 | 9361 | - | 0.40 | 0.52 | 97.8 | 3.7 | 20.0 | 32.5 | 43.2 | 9361 |
| | | | ROOF - SANDSTONE, GOOD | A0174 | | 1/4x28 | 92.7 | -1.90 | 56.4 | 4.0 | 26.6 | 29.1 | 40.3 | 8301 | - | 0.22 | 56.4 | 4.0 | 26.6 | 29.1 | 40.3 | 8301 | - | 0.22 | | | | | | | | |
| 179.31 | | 0.20 | COAL - BRIGHT | A0175 | 0.28 | 1/4x0 | 100.0 | +1.90 | 43.6 | 1.9 | 61.2 | - | - | - | - | - | 100.0 | 3.1 | 41.7 | - | - | - | - | - | | | | | | | | |
| 179.71 | | 0.20 | COAL - DULL TO VITREOUS | A0175 | | 28x0 | 7.3 | RAW | 100.0 | 6.2 | 35.6 | 25.1 | 33.1 | 6679 | - | 0.20 | 100.0 | 6.2 | 35.6 | 25.1 | 33.1 | 6679 | - | 0.20 | | | | | | | | |
| 179.85 | | 0.05 | COAL - VITREOUS TO BRIGHT | A0175 | | 1/4x0 | 100.0 | RAW | 100.0 | 6.3 | 40.5 | 24.8 | 28.4 | 5995 | - | 0.16 | CALC | 3.3 | 41.2 | - | - | - | - | - | - | | | | | | | |
| 180.11 | | 0.05 | COAL - BRIGHT | A0175 | | 1/4x28 | 92.7 | -1.90 | 56.4 | - | - | - | - | - | - | - | 52.3 | 4.0 | 26.6 | 29.1 | 40.3 | 8301 | - | 0.22 | | | | | | | | |
| 180.35 | | 0.05 | COAL - VITREOUS TO BRIGHT | A0175 | | 28x0 | 7.3 | RAW | 100.0 | - | - | - | - | - | - | - | - | 7.3 | 6.2 | 35.6 | 25.1 | 33.1 | 6679 | - | 0.20 | | | | | | | |
| 180.58 | | 0.05 | LOST CORE | A0175 | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 59.6 | 4.2 | 28.2 | 28.3 | 39.0 | 8108 | - | 0.22 | 0.80 | 84.4 | 3.8 | 22.0 | 31.4 | 42.1 | 9051 | |
| 181.08 | | 0.64 | COAL - BRIGHT | A0176 | | 1/4x28 | 94.0 | -1.90 | 97.3 | 5.7 | 4.4 | 37.7 | 52.2 | 11308 | - | 0.23 | 97.3 | 5.7 | 4.4 | 37.7 | 52.2 | 11308 | - | 0.23 | | | | | | | | |
| | | | FLOOR - SHALE, POOR | A0176 | | 1/4x0 | 100.0 | +1.90 | 2.7 | 2.0 | 58.6 | - | - | - | - | - | 100.0 | 5.6 | 5.8 | - | - | - | - | - | | | | | | | | |
| | | | | | | 28x0 | 6.0 | RAW | 100.0 | 8.8 | 8.0 | 36.0 | 47.2 | 10400 | - | 0.22 | 100.0 | 8.8 | 8.0 | 36.0 | 47.2 | 10400 | - | 0.22 | | | | | | | | |
| | | | | | | 1/4x0 | 100.0 | RAW | 100.0 | 9.6 | 5.8 | 36.9 | 47.8 | 10645 | - | 0.24 | CALC | 5.8 | 5.9 | - | - | - | - | - | - | | | | | | | |
| | | | | A0176 | 0.97 | 1/4x28 | 94.0 | -1.90 | 97.3 | - | - | - | - | - | - | - | - | 91.7 | 5.7 | 4.4 | 37.7 | 52.2 | 11308 | - | 0.23 | | | | | | | |
| | | | | | | 28x0 | 6.0 | RAW | 100.0 | - | - | - | - | - | - | - | - | 6.0 | 8.8 | 8.0 | 36.0 | 47.2 | 10400 | - | 0.22 | | | | | | | |
| | | | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 97.7 | 5.8 | 4.7 | 37.5 | 51.7 | 11318 | - | 0.23 | 1.77 | 91.2 | 4.9 | 11.9 | 34.9 | 47.7 | 10374 | |

BOREHOLE NO. BP-79-17
PAN OCEAN OIL LTD. (PAGE 1 OF 4)
MINING DIVISION - COAL

LOCATION MAP



COORDINATES: Y 375 m N
 ELEVATION: 539.53 m
 DIP: -90°
 CORE SIZE: N Q

BEARING: NA
 CASING: HW 2.8 m
 NW 82.3 m

X 325 m W of S.E. corner of CL 83
 BITS USED: J.K. SMIT COMBINATION
 MUD USED: 145 gallons POLYDRILL; 105 gallons POLYPOWDER
 m LEFT IN HOLE: NIL
 NIL

DATE START: JULY 30/79

FINISH: AUGUST 17/79

DRILLER: CARON DIAMOND DRILLING
 TESTS: GAMMA LOG 300m; DIP TESTS @ 120m - 89° & @ 360m - 83.5°
 SAMPLED BY: O. CULLINGHAM

OVERALL RECOVERY: 97%

DATE: AUGUST 26/79

ANALYZED BY: BIRTLEY COAL + MINERALS TESTING

LOGGED BY: O. CULLINGHAM
 D. HOPE
 SIGNED:

DATE: AUGUST 26/79

SCALE:

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE:

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | | WEIGHT PERCENT | | | | | CUMULATIVE WEIGHT PERCENT | | | CUMULATIVE SAMPLE VALUES | | | | | OTHER | | | | | | | | | | | | |
|--------|-------------|-----------|---|-------|-------------|-----------|-------------|---------------|-----------|-----------|------|-----------|----------------|--------------------|-----|-----|------|---------------------------|--------|---|--------------------------|--------------------|-----|-----|------|-------|--------|---|-----------|-------|--------------------|-----|-----|------|-----|--------|---|----|
| | | | | | | | | | | DIA-METER | WT % | SPEC GRAV | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | THICKNESS | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | |
| | | | | | | | | | | | | | | RM | ASH | VOL | F.C. | | | | | RM | ASH | VOL | F.C. | | | | | | RM | ASH | VOL | F.C. | | | | RM |
| | | | NO SAMPLE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2743 | | | TRICONE SAMPLES-SANDSTONE, FINE TO MEDIUM GRAINED, QUARTZ AND CHERT WITH APPROXIMATELY 10% SHALE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33.35 | | 6.08 | SANDSTONE-MEDIUM GRAY TO MEDIUM GRAY BROWN, FINE TO COARSE GRAINED COARSENING DOWNWARD. BEDDING @ 78° TO CORE AXIS. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 39.61 | | 4.34 | CARBONACEOUS TO COALY MUDSTONE AND COAL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 43.95 | | 2.34 | MUDSTONE-SOFT, CONTAINS COAL MATERIAL THROUGHOUT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 46.29 | | 2.51 | CARBONACEOUS MUDSTONE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 48.80 | | 2.30 | MUDSTONE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 51.10 | | 1.42 | COAL AND COALY MUDSTONE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 52.52 | | | MUDSTONE-MEDIUM BROWNISH GRAY, SOFT IN PART WITH MUDDY TEXTURE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 8.20 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 60.72 | | 7.38 | SANDSTONE-MEDIUM TO MEDIUM DARK GRAY, FINE TO MEDIUM GRAINED, GRADATIONAL, DOWNWARD. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 68.10 | | 1.52 | MUDSTONE-MEDIUM BROWNISH GRAY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 69.62 | | 0.14 | CARBONACEOUS TO COALY MUDSTONE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 69.76 | | 0.74 | MUDSTONE-MEDIUM GRAY GREEN | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 70.50 | | 3.26 | MUDSTONE-MEDIUM GRAY GREEN GRADES TO MEDIUM BROWNISH GRAY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 73.76 | | 0.94 | MUDSTONE-LIGHT GRAY, SOFT, SANDY. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 74.70 | | | SANDSTONE-MEDIUM GRAY, FINE GRAINED TO CONGLOMERATIC GRADATION DOWNWARD. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 13.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 87.70 | | 1.31 | MUDSTONE-MEDIUM BROWNISH GRAY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 88.61 | | 0.97 | COAL AND COALY SHALE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 89.68 | | 4.84 | MUDSTONE-MEDIUM TO MEDIUM LIGHT GRAY. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 94.52 | | 13.33 | SANDSTONE-MEDIUM GRAY, FINE GRAINED TO SMALL PEBBLE CONGLOMERATIC, GRADATIONAL. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 107.85 | | 5.25 | MUDSTONE-MEDIUM GRAY BROWN, SOFT FRAGMENTAL TO BLOCKY. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 113.10 | | 15.00 | SANDSTONE-MEDIUM GRAY, FINE TO MEDIUM GRAINED WITH SHORT INTERVALS OF COARSE GRANULE CONGLOMERATIC. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 128.10 | | 2.82 | MUDSTONE-MEDIUM GRAY BROWN, FRAGMENTAL. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 130.92 | | 1.21 | CARBONACEOUS AND COALY MUDSTONE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 132.13 | | 6.15 | MUDSTONE-MEDIUM GRAY-BROWN, SOFT FRAGMENTAL, IN PART SANDY. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 138.28 | | 2.17 | SILTSTONE-MEDIUM GRAY, CROSS-BEDDED, SLUMPS. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 140.45 | | 4.58 | MUDSTONE-MEDIUM GRAY BROWN, SOFT FRAGMENTAL TO BLOCKY. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 145.03 | | 9.50 | SANDSTONE-MEDIUM GRAY, MEDIUM TO COARSE GRAINED WITH SHORT INTERVALS OF GRANULE CONGLOMERATIC. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 154.53 | | 22.62 | SILTSTONE AND MUDSTONE-MEDIUM GRAY-BROWN TO MEDIUM GRAY, SHORT INTERVALS OF CARBONACEOUS AND COALY MUDSTONE. MUDSTONES ARE FRAGMENTAL AND SOFT. SILTSTONES ARE GENERALLY MODERATELY HARD AND SOUND. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 160.00 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

(CONTINUED ON PAGE 2)

LOCATION MAP



COORDINATES: Y
ELEVATION:
DIP:
CORE SIZE:

BEARING:
CASING:

BITS USED:
MUD USED:
m LEFT IN HOLE:

DATE START:
DRILLER:
TESTS:
SAMPLED BY:

FINISH:
OVERALL RECOVERY:
DATE:

ANALYZED BY:

BOREHOLE NO. BP-79-17A
PAN OCEAN OIL LTD. (PAGE 4)
MINING DIVISION - COAL

LOGGED BY:

DATE:

SIGNED:

GEOLOGICAL LOG - SCALE:

DETAILS OF COAL SEAMS - SCALE:

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | WEIGHT PERCENT | | | | | | | | | | CUMULATIVE WEIGHT PERCENT | | | | | CUMULATIVE SAMPLE VALUES | | | | | OTHER | | | | | | | | |
|---------------------------|-------------|-----------|--|---------------|-----------|-----------|-------|----------------|-------|--------------------|------|------|------|------|--------|------|-------|---------------------------|------|------|------|------|--------------------------|------|-----------|-------|--------------------|-------|------|------|------|--------|---|--|--|--|
| | | | | | | DIA-METER | WT % | SPEC GRAV | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | THICKNESS | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | | | |
| | | | | | | | | | | RM | ASH | VOL | F.C. | | | | | RM | ASH | VOL | F.C. | | | | | | RM | ASH | VOL | F.C. | | | | | | |
| No. 2 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | ROOF-SANDSTONE AND CONGLOMERATIC SANDSTONE, GOOD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 331.88 | | 1.18 | COAL-BRIGHT, BANDED, CONCHOIDAL AND BLOCKY FRACTURE | A0211 | 2.17 | 1/4x28 | 95.6 | -1.90 | 73.2 | 3.5 | 14.5 | 33.6 | 48.4 | 9958 | - | 0.50 | 73.2 | 3.5 | 14.5 | 33.6 | 48.4 | 9958 | - | 0.50 | | | | | | | | | | | | |
| | | | | | | 28x0 | 4.4 | RAW | 100.0 | 5.6 | 23.2 | 30.7 | 40.5 | 8550 | - | 0.33 | 100.0 | 5.6 | 23.2 | 30.7 | 40.5 | 8550 | - | 0.33 | | | | | | | | | | | | |
| 332.06 | | 0.21 | CARBONACEOUS AND COALY SHALE | | | 1/4x0 | 100.0 | RAW | 100.0 | 4.7 | 30.1 | 38.7 | 36.5 | 7696 | - | 0.33 | CALC | 3.0 | 30.5 | - | - | - | - | - | | | | | | | | | | | | |
| | | 0.63 | COAL-MOSTLY BRIGHT, BECOMES SHALY IN BASAL 0.15m | | | 1/4x28 | 95.6 | -1.90 | 73.2 | - | - | - | - | - | - | - | 70.0 | 3.5 | 14.5 | 33.6 | 48.4 | 9958 | - | 0.50 | | | | | | | | | | | | |
| | | 0.15 | FLOOR-SHALE, FRAGMENTAL, POOR | | | 28x0 | 4.4 | RAW | 100.0 | - | - | - | - | - | - | - | 4.4 | 5.6 | 23.2 | 30.7 | 40.5 | 8550 | - | 0.33 | | | | | | | | | | | | |
| 334.05 | | 0.15 | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 74.4 | 3.6 | 15.3 | 33.3 | 47.6 | 9925 | - | 0.49 | 2.17 | 74.4 | 3.6 | 15.3 | 33.3 | 47.6 | 9925 | | | | | |
| No. 3 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | ROOF-LAMINATED SHALE AND SANDSTONE, PLATY | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 353.02 | | 0.15 | CARBONACEOUS AND COALY SHALE 0.15m COAL AT TOP | A0212 | 0.43 | 1/4x0 | 100.0 | RAW | 100.0 | 1.9 | 69.0 | 17.9 | 11.2 | - | - | - | CALC | 1.8 | 69.3 | - | - | - | - | - | | | | | | | | | | | | |
| 353.45 | | 0.28 | | | | 1/4x28 | 97.2 | -1.90 | 17.0 | - | - | - | - | - | - | - | 16.5 | 3.1 | 32.9 | 29.5 | 34.5 | 7832 | - | 0.76 | | | | | | | | | | | | |
| | | 0.57 | COAL-MOSTLY BRIGHT, FEW BANDS OF DULL CARBONACEOUS SHALE | | | 28x0 | 2.8 | RAW | 100.0 | - | - | - | - | - | - | - | 2.8 | 2.8 | 58.3 | 20.2 | 18.7 | - | - | - | | | | | | | | | | | | |
| 354.02 | | 1.06 | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 19.3 | 3.0 | 36.2 | 28.2 | 32.4 | 6868 | - | 0.71 | 3.08 | 59.1 | 4.0 | 20.9 | 30.5 | 44.2 | 9108 | | | | | |
| 355.08 | | 0.14 | MUDSTONE-MEDIUM BROWN CARBONACEOUS | A0213 | 2.65 | 1/4x28 | 94.6 | -1.90 | 63.6 | 4.1 | 18.9 | 30.9 | 46.1 | 9329 | - | 0.44 | 63.6 | 4.1 | 18.9 | 30.9 | 46.1 | 9329 | - | 0.44 | | | | | | | | | | | | |
| | | 0.52 | COAL-BRIGHT, PARTINGS OF DULL COALY SHALE IN DENSE BASALTY | | | 28x0 | 5.4 | RAW | 100.0 | 4.8 | 33.9 | 28.9 | 32.4 | 7132 | - | 0.31 | 100.0 | 4.8 | 33.9 | 28.9 | 32.4 | 7132 | - | 0.31 | | | | | | | | | | | | |
| 356.10 | | 0.36 | | | | 1/4x0 | 100.0 | RAW | 100.0 | 4.0 | 38.1 | 27.6 | 30.3 | 6584 | - | 0.23 | CALC | 3.3 | 38.0 | - | - | - | - | - | | | | | | | | | | | | |
| 356.95 | | 0.85 | FLOOR-CARBONACEOUS SHALE, COAL STRINGERS | | | 1/4x28 | 94.6 | -1.90 | 63.6 | - | - | - | - | - | - | - | 60.2 | 4.1 | 18.8 | 30.9 | 46.1 | 9329 | - | 0.44 | | | | | | | | | | | | |
| | | 0.34 | | | | 28x0 | 5.4 | RAW | 100.0 | - | - | - | - | - | - | - | 5.4 | 4.8 | 33.9 | 28.9 | 32.4 | 7132 | - | 0.31 | | | | | | | | | | | | |
| 358.39 | | 1.10 | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 65.6 | 4.1 | 20.2 | 30.7 | 44.8 | 9215 | - | 0.43 | 2.65 | 65.6 | 4.1 | 20.2 | 30.7 | 44.8 | 9215 | | | | | |
| 358.64 | | 0.25 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| No. 1 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A0204 | EXCLUDED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A0205 (179) THK | 3.70 | 53.1 | 3.9 | 20.1 | 29.3 | 46.2 | 9244 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A0206 | 1.91 | 45.6 | 4.2 | 14.7 | 28.3 | 52.3 | 10043 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A0207 | 1.24 | 67.4 | 4.3 | 131 | 28.7 | 53.7 | 10309 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A0208 | EXCLUDED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A0209 | EXCLUDED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A0210 | EXCLUDED | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

LOCATION MAP



COORDINATES: Y 325 m W.
ELEVATION: 588.34 m
DIP: 90°
CORE SIZE: HQ

X 375 m N. OF S.E. CORNER OF CL 83
BITS USED: J. K. SMIT COMBINATION
MUD USED: 79 BAGS MUD, 34 BAGS TROL.
CASING: HW 6.10 m LEFT IN HOLE: NIL.

DATE START: AUGUST 6, 1979
DRILLER: CARON DIAMOND DRILLING
TESTS: GAMMA
SAMPLED BY: D. HOPE

FINISH: AUGUST 9, 1979
OVERALL RECOVERY: 56.3%
DATE: AUGUST 11/79 ANALYZED BY: BIRTL COAL & MINERALS TESTING

BOREHOLE NO. BP-79-18
PAN OCEAN OIL LTD. (PAGE 1)
MINING DIVISION - COAL

LOGGED BY: D. HOPE
DATE: AUGUST 10, 1979
SIGNED:

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE: 1:100

Table with columns for Depth, Graphic Log, Thickness, Description, Sample Number, Thickness, Size, Weight Percent, Cumulative Weight Percent, Cumulative Sample Values, and Other. It details geological layers and coal seam horizons (NO. 1 and NO. 2) with associated analytical data.



COORDINATES: Y X
ELEVATION: BEARING: MUD USED: M LEFT IN HOLE: M
DIP: CASING:
CORE SIZE:

DATE START: DRILLER: FINISH: OVERALL RECOVERY:
TESTS: SAMPLED BY: DATE: ANALYZED BY:

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE: 1:100

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | | WEIGHT PERCENT | | | | | | | CUMULATIVE WEIGHT PERCENT | | | | | | CUMULATIVE SAMPLE VALUES | | | | | OTHER | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------------|-------------|-----------|--------------------|-------|-------------|-----------|-------------|---------------|-----------|-----------|-------|-----------|----------------|--------------------|------|------|------|-------|--------|---------------------------|-------|--------------------|------|------|------|--------------------------|--------|------|------------|-------|--------------------|------|------|------|------|--------|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | DIA-METER | WT % | SPEC GRAV | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | THICK-NESS | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | RM | ASH | VOL | F.C | | | | | RM | ASH | VOL | FC | | | | | | RM | ASH | VOL | FC | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | NO. 3 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ROOF, SHALE, POOR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 77.56 | | | | 77.56 | | | | | | 1/4x28 | 93.0 | -190 | 56.8 | 5.0 | 15.5 | 33.8 | 45.7 | 9805 | - | 0.39 | 56.8 | 5.0 | 15.5 | 33.8 | 45.7 | 9805 | - | 0.39 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 77.90 | | | | 77.90 | | | | | | 28x0 | 7.0 | RAW | 100.0 | 5.1 | 34.4 | 29.9 | 30.6 | 6998 | - | 0.30 | 100.0 | 5.1 | 34.4 | 29.9 | 30.6 | 6998 | - | 0.30 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | 1/4x0 | 100.0 | RAW | 100.0 | 4.4 | 38.3 | 26.3 | 31.0 | 6493 | - | 0.31 | CALC | 3.8 | 38.0 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | | | | | | | | | | | | | | |
| 78.43 | | | | 78.43 | | | | | | 1/4x28 | 93.0 | -190 | 56.8 | - | - | - | - | - | - | - | 52.8 | 5.0 | 15.5 | 33.8 | 45.7 | 9805 | - | 0.39 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 78.63 | | | | 78.63 | | | | | | 28x0 | 7.0 | RAW | 100.0 | - | - | - | - | - | - | - | 7.0 | 5.1 | 34.4 | 29.9 | 30.6 | 6998 | - | 0.30 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 79.30 | | | | 79.30 | | | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 59.8 | 5.0 | 17.7 | 33.3 | 43.9 | 9565 | - | 0.38 | 2.60 | 59.8 | 5.0 | 17.7 | 33.3 | 43.9 | 9565 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 80.16 | | | | 80.16 | | | | | | 1/4x28 | 93.5 | -190 | 56.7 | 5.0 | 9.1 | 34.6 | 51.3 | 10638 | - | 0.30 | 56.7 | 5.0 | 9.1 | 34.6 | 51.3 | 10628 | - | 0.30 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 80.63 | | | | 80.63 | | | | | | 28x0 | 6.5 | RAW | 100.0 | 4.9 | 33.7 | 29.9 | 31.5 | 7065 | - | 0.22 | 100.0 | 4.9 | 33.7 | 29.9 | 31.5 | 7065 | - | 0.22 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 80.77 | | | | 80.77 | | | | | | 1/4x0 | 100.0 | RAW | 100.0 | 5.2 | 34.0 | 28.0 | 32.8 | 7028 | - | 0.21 | CALC | 3.7 | 35.5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | | | | | | | | | | | |
| 81.30 | | | | 81.30 | | | | | | 1/4x28 | 93.5 | -190 | 56.7 | - | - | - | - | - | - | - | 53.0 | 5.0 | 9.1 | 34.6 | 51.3 | 10628 | - | 0.30 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 81.99 | | | | 81.99 | | | | | | 28x0 | 6.5 | RAW | 100.0 | - | - | - | - | - | - | - | 6.5 | 4.9 | 33.7 | 29.9 | 31.5 | 7065 | - | 0.22 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| FLOOR, SHALE, POOR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | A0195 | THK | 3.70 | 59.6 | 4.9 | 13.1 | 33.6 | 46.4 | 9945 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | A0196 | THK | 1.83 | 59.5 | 4.9 | 8.5 | 34.1 | 49.1 | 10337 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

LOCATION MAP



SCALE:

COORDINATES: Y 1270 m N
ELEVATION: 564.80m
DIP: 90°
CORE SIZE: HQ

BEARING: N/A
CASING: 3.05 HW

X 955 m W of S.E. corner of CL 83
BITS USED: J.K. SMIT COMBINATION
MUD USED:
m LEFT IN HOLE: 0 m

DATE START: AUGUST 10/79
DRILLER: CARON DIAMOND DRILLING
TESTS:
SAMPLED BY:

FINISH: AUGUST 13/79
OVERALL RECOVERY: 85.07

DATE: AUGUST 15/79 ANALYZED BY: BIRTLEY COAL + MINERALS TESTING

BOREHOLE NO. BP-79-19
PAN OCEAN OIL LTD. (PAGE 1)
MINING DIVISION - COAL

LOGGED BY: O.CULLINGHAM
D.HOPE
SIGNED: DATE: AUGUST 15/79

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE: 1:100

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | SPEC GRAV | YIELD | WEIGHT PERCENT | | | | CUMULATIVE WEIGHT PERCENT | | | CUMULATIVE SAMPLE VALUES | | | OTHER | | | | | | | | | |
|--------|-------------|-----------|--|-------|-------------|-----------|--|---------------|-----------|-----------|------|-----------|-------|--------------------|-----|-----|------|---------------------------|--------|---|--------------------------|--------------------|-----|-------|-----|-----|--------|---|------|--|--|--|--|
| | | | | | | | | | | DIA-METER | WT % | | | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | | | | | |
| | | | | | | | | | | | | | | RM | ASH | VOL | F.C. | | | | | RM | ASH | | VOL | | | | F.C. | | | | |
| | + | | OVERBURDEN - DISAGGREGATED CONGLOMERATE SEE BELOW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 79.2 | | | CONGLOMERATE - LIGHT GRAY, MASSIVE BEDDED, PEBBLE TO COBBLE CONGLOMERATE POORLY SORTED, ROUNDED, LOW SPHERITY. CLASTS OF QUARTZ AND CHERT, WITH SOME QUARTZ VEINING IN A MATRIX OF MEDIUM TO COARSE GRAINED SALT AND PEPPER SANDSTONE. GOOD POROSITY, TAR SATURATED. | | | | No. 1 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 58.36 | | 0.10 | COAL - DULL TO VITREOUS - LOST CORE | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 58.37 | | 0.08 | COAL - DULL TO VITREOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 58.38 | | 0.20 | SHALE - MEDIUM GRAY TO BROWN | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 58.39 | | 0.32 | COAL - DULL TO VITREOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 58.40 | | 0.38 | SHALE - CARBONACEOUS TO COALY | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 58.50 | | 0.15 | COAL - VITREOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 58.65 | | 0.26 | SHALE - CARBONACEOUS TO COALY | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 58.91 | | 0.68 | SHALE - MEDIUM GRAY, BLOCKY | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 60.57 | | 0.55 | SHALE - CARBONACEOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 61.16 | | 0.11 | COAL - DULL TO VITREOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 61.37 | | 0.18 | SHALE - CARBONACEOUS TO COALY | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 61.74 | | 0.03 | SHALE - VITREOUS TO BRIGHT | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 61.84 | | 0.08 | SHALE - CARBONACEOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 61.93 | | 0.08 | SHALE - CARBONACEOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 62.04 | | 0.10 | COAL - DULL TO VITREOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 62.58 | | 0.66 | COAL - VITREOUS TO BRIGHT | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 63.04 | | 0.70 | SHALE - DARK GRAY, DULL, BLOCKY | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 63.74 | | 0.87 | COAL - VITREOUS AND BRIGHT | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 64.61 | | 0.01 | LOST CORE | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 64.62 | | 0.44 | COAL - VITREOUS AND BRIGHT | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 65.06 | | 0.29 | SHALE - CARBONACEOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 65.35 | | 0.45 | COAL - DULL TO VITREOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 65.80 | | 0.16 | SHALE - CARBONACEOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 65.96 | | 0.16 | COAL - DULL TO VITREOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 66.12 | | 0.06 | SHALE - CARBONACEOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 66.18 | | 0.52 | COAL - DULL TO BRIGHT | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 66.70 | | 0.10 | SHALE - CARBONACEOUS TO COALY | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 66.80 | | | FLOOR - SHALE, POOR | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 58.36 | | 8.44 | No. 1 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 66.80 | | 6.08 | SHALE - MEDIUM GRAY, SLIGHTLY CARBONACEOUS IN PART. CONTAINS PLANT FRAGMENTS AND IMPRINTS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 72.86 | | 11.64 | SANDSTONE/CONGLOMERATIC SANDSTONE. - FINE GRAINED TO CONGLOMERATIC COARSENS DOWNWARD. QUARTZ AND CHERT COMPOSITIONS. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 84.52 | | 2.96 | No. 2 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 87.48 | | 1.52 | SHALE - MEDIUM GRAY GRADATIONAL TO SILTSTONE BELOW | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 89.00 | | | SANDSTONE/CONGLOMERATIC SANDSTONE - SILTSTONE TO CONGLOMERATIC SANDSTONE, GRADATIONAL DOWNWARD. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 12.02 | | | | | No. 2 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 101.02 | | 5.31 | SHALE - MEDIUM GRAY IN PART CARBONACEOUS, FLECKS AND SPLINTS OF COAL THROUGHOUT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 106.33 | | 3.34 | No. 3 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 109.67 | | 4.49 | SHALE - DARK TO MEDIUM GRAY, LIGHTENS DOWNWARD. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 114.16 | | | | 84.52 | | 1.31 | COAL - MOSTLY VITREOUS TO BRIGHT, PARTIALLY BANDED, BLOCKY 0.03 CARBONACEOUS SHALE AT BASE | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 85.83 | | 0.12 | NO CORE | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 86.15 | | 0.18 | SHALE - CARBONACEOUS | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 86.52 | | 0.39 | SHALEY COAL | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 87.05 | | 0.53 | COAL - VITREOUS TO BRIGHT, BASAL 0.04 IS CARBONACEOUS SHALE | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | 87.48 | | 0.43 | NO CORE | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | FLOOR - SHALE IS POOR | | | | | | | | | | | | | | | | | | | | | | | | | | |

NOT SAMPLED FOR ANALYSIS

(SAMPLED FOR PALYNOLOGY AND PETROGRAPHY)

NOT SAMPLED FOR ANALYSIS

(SAMPLED FOR PALYNOLOGY AND PETROGRAPHY)

LOCATION MAP

TN
↑

COORDINATES: Y X
 ELEVATION:
 DIP: BEARING: BITS USED:
 CORE SIZE: CASING: MUD USED:
 m LEFT IN HOLE: m

DATE START:
 DRILLER:
 TESTS:
 SAMPLED BY:

FINISH:
 OVERALL RECOVERY:
 DATE:
 ANALYZED BY:

BOREHOLE NO. BP-79-19
 PAN OCEAN OIL LTD. (PAGE 2)
 MINING DIVISION - COAL

LOGGED BY: DATE:
 SIGNED:

GEOLOGICAL LOG - SCALE:

DETAILS OF COAL SEAMS - SCALE: 1:100

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | | WEIGHT PERCENT | | | | | | CUMULATIVE WEIGHT PERCENT | | | | | | CUMULATIVE SAMPLE VALUES | | | | | | OTHER | | | | | | | | | | | | | | | | | | | | | | |
|--------|-------------|-----------|---------------------------------|-------|-------------|-----------|-------------|---------------|-----------|-----------|------|-----------|----------------|--------------------|-----|-----|------|-----|---------------------------|---|-------|--------------------|-----|-----|--------------------------|-----|--------|---|-----------|-------|--------------------|-----|-----|----|-----|--------|---|--|--|----|-----|-----|----|-----|--------|---|--|--|--|--|--|--|--|
| | | | | | | | | | | DIA-METER | WT % | SPEC GRAV | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | THICKNESS | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | RM | ASH | VOL | F.C. | | | | | RM | ASH | VOL | FC | | | | | | RM | ASH | VOL | FC | | | | | | RM | ASH | VOL | FC | BTU | F.S.I. | S | | | | | | | |
| | | | No. 3 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 106.33 | | | ROOF-SHALE, POOR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 106.32 | | | 0.15 COAL-DULL TO VITREOUS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 106.52 | | | 0.10 SHALE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 106.52 | | | 0.35 SHALEY COAL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 106.97 | | | 0.30 SHALE-CARBONACEOUS TO COAL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 107.27 | | | 0.08 SHALEY COAL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 107.35 | | | 0.33 COAL-VITREOUS TO BRIGHT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 107.68 | | | 0.26 COAL-DULL TO VITREOUS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 107.94 | | | 0.66 SHALEY COAL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 108.60 | | | 0.62 SHALE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 108.72 | | | 0.08 COAL-VITREOUS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 108.80 | | | 0.01 LOST CORE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 108.81 | | | 0.51 COAL-DULL TO BRIGHT | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 109.12 | | | 0.55 SHALEY COAL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 109.67 | | | FLOOR-SHALEY, POOR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

NOT SAMPLED FOR ANALYSIS
 (SAMPLED FOR PALYNOLOGY AND PETROGRAPHY)

LOCATION MAP



COORDINATES: Y 2240 m N X 930 m W of SE corner of CL83
ELEVATION: 556.29
DIP: -90°
CORE SIZE: HQ

DATE START: AUG. 17, 1979 FINISH: AUG. 20, 1979
DRILLER: CARON DIAMOND DRILLING
TESTS:
SAMPLED BY: O. CULLINGHAM DATE: AUG., 1979

BOREHOLE NO. BP-79-20
PAN OCEAN OIL LTD. (PAGE 1)
MINING DIVISION - COAL

LOGGED BY: D. HOPE
O. CULLINGHAM
SIGNED:
DATE: AUG. 1979

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE: 1:100

Geological log table with columns: DEPTH, GRAPHIC LOG, THICKNESS, DESCRIPTION, SAMPLE NUMBER, THICKNESS, SIZE (DIA-METER, WT %, SPEC GRAV, YIELD), WEIGHT PERCENT (PROXIMATE ANALYSIS: RM, ASH, VOL, FC; BTU, F.S.I, S), CUMULATIVE WEIGHT PERCENT (YIELD, PROXIMATE ANALYSIS: RM, ASH, VOL, FC; BTU, F.S.I, S), CUMULATIVE SAMPLE VALUES (THICKNESS, YIELD, PROXIMATE ANALYSIS: RM, ASH, VOL, FC; BTU, F.S.I, S), OTHER. The table contains detailed data for coal seams No. 1, No. 2, and No. 3, including various sample numbers (A0220, A0221, A0222, A0223, A0224, A0225, A0226, A0227, A0228) and depth measurements.

LOCATION MAP



SCALE:

COORDINATES: Y
ELEVATION:
DIP:
CORE SIZE:

BEARING:
CASING:

X
BITS USED:
MUD USED:
m LEFT IN HOLE:

m

DATE START:
DRILLER:
TESTS:
SAMPLED BY:

FINISH:
OVERALL RECOVERY:
DATE:

ANALYZED BY:

BOREHOLE NO. BP-79-21
PAN OCEAN OIL LTD. (PAGE 2)
MINING DIVISION - COAL

LOGGED BY:

DATE:

SIGNED:

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE: 1:100

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | | WEIGHT PERCENT | | | | | | CUMULATIVE WEIGHT PERCENT | | | | | | CUMULATIVE SAMPLE VALUES | | | | | | OTHER | | | | | | | | | |
|-----------------------|-------------|-----------|--|-------|-------------|-----------|-------------|---------------|-----------|-----------|-------|-----------|----------------|--------------------|------|------|------|------|---------------------------|------|-------|--------------------|------|------|--------------------------|------|--------|------|------------|-------|--------------------|------|------|------|------|--------|---|--|--|--|
| | | | | | | | | | | DIA-METER | WT % | SPEC GRAV | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | THICK-NESS | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | | | |
| | | | | | | | | | | | | | | RM | ASH | VOL | F.C | | | | | RM | ASH | VOL | FC | | | | | | RM | ASH | VOL | FC | | | | | | |
| CONTINUED FROM PAGE 1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 157.15 | | 7.37 | SHALE DARK GRAY, HARD, BLOCKY, CARBONACEOUS AT TOP, SILTY AND LAMINATED TO THINLY BEDDED AT BASE. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 164.52 | | 2.63 | NO. 3 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 167.15 | | 0.82 | COAL SHALE-CARBONACEOUS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 168.41 | | 7.19 | SHALE/SILTSTONE MEDIUM BROWN TO DARK GRAY, CARBONACEOUS AT TOP GRADES TO SILTSTONE AT BASE (0.52 m) COAL IN UNIT (SHOWN) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 168.93 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 174.34 | | | END OF HOLE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 164.52 | | 0.12 | ROOF: SHALE BLOCKY, MODERATELY GOOD. | | | | | | | 1/4x28 | 93.6 | -1.90 | 54.6 | 6.7 | 27.2 | 28.7 | 37.4 | 7843 | - | 0.43 | 54.6 | 6.7 | 27.2 | 28.7 | 37.4 | 7843 | - | 0.43 | | | | | | | | | | | | |
| 164.59 | | 0.33 | COAL-VITREOUS | | | | | | | 28x0 | 6.4 | RAW | 100.0 | 5.9 | 41.0 | 26.4 | 26.7 | 5992 | - | 0.22 | 100.0 | 5.9 | 41.0 | 26.4 | 26.7 | 5992 | - | 0.22 | | | | | | | | | | | | |
| 166.08 | | 0.15 | COAL DULL TO VITREOUS | | | | | | | 1/4x0 | 100.0 | RAW | 100.0 | 5.5 | 46.2 | 24.3 | 24.0 | 5258 | - | 0.21 | CALC. | 4.9 | 46.3 | - | - | - | - | - | - | - | - | - | - | - | | | | | | |
| 166.20 | | 0.31 | COAL DULL TO VITREOUS | | | | | | | 1/4x28 | 93.6 | -1.90 | 54.6 | - | - | - | - | - | - | - | - | 51.1 | 6.7 | 27.2 | 28.7 | 37.4 | 7843 | - | 0.43 | | | | | | | | | | | |
| 166.27 | | 0.09 | COAL DULL TO VITREOUS | | | | | | | 28x0 | 6.4 | RAW | 100.0 | - | - | - | - | - | - | - | - | 6.4 | 5.9 | 41.0 | 26.4 | 26.7 | 5992 | - | 0.22 | | | | | | | | | | | |
| 166.37 | | 0.30 | SHALEY COAL | | | | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | - | 57.5 | 6.6 | 28.5 | 28.4 | 36.3 | 7752 | - | 0.41 | 2.63 | 57.5 | 6.6 | 28.5 | 28.4 | 36.3 | 7752 | | | | |
| 166.57 | | 0.25 | COAL VITREOUS TO BRIGHT | | | | | | | 1/4x28 | 91.7 | -1.90 | 46.0 | 6.8 | 26.2 | 30.2 | 36.8 | 8233 | - | 0.58 | 46.0 | 6.8 | 26.2 | 30.2 | 36.8 | 8233 | - | 0.58 | | | | | | | | | | | | |
| 166.57 | | | SHALE MEDIUM GRAY-BROWN | | | | | | | 28x0 | 8.3 | RAW | 100.0 | 4.2 | 53.7 | 21.7 | 20.4 | 4324 | - | 0.33 | 100.0 | 4.2 | 53.7 | 21.7 | 20.4 | 4324 | - | 0.33 | | | | | | | | | | | | |
| 166.49 | | | COAL DULL | | | | | | | 1/4x0 | 100.0 | RAW | 100.0 | 5.0 | 50.7 | 21.9 | 22.4 | 4683 | - | 0.42 | CALC. | 5.2 | 50.7 | - | - | - | - | - | - | - | - | - | - | - | - | | | | | |
| 166.72 | | | SHALEY COAL | | | | | | | 1/4x28 | 91.7 | -1.90 | 46.0 | - | - | - | - | - | - | - | - | 42.2 | 6.8 | 26.2 | 30.2 | 36.8 | 8233 | - | 0.58 | | | | | | | | | | | |
| 167.15 | | 1.26 | SHALE SLIGHTLY CARBONACEOUS | | | | | | | 28x0 | 8.3 | RAW | 100.0 | - | - | - | - | - | - | - | - | 8.3 | 4.2 | 53.7 | 21.7 | 20.4 | 4324 | - | 0.33 | | | | | | | | | | | |
| 168.41 | | 0.52 | COAL DULL, SOFT PLATY | | | | | AO 219 | 0.52 | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 50.5 | 6.3 | 29.1 | 29.2 | 35.0 | 7903 | - | 0.54 | 3.15 | 56.3 | 6.5 | 28.5 | 28.5 | 36.1 | 7774 | | | | | |
| 168.93 | | | FLOOR: SHALE, SOFT, POOR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |



LOCATION MAP

COORDINATES: Y 10,050m W X 650m N of SE corner of CL 88
 ELEVATION: 600.47m BITS USED: J.K. SMIT COMBINATION
 DIP: 90° MUD USED:
 CORE SIZE: NQ CASING: HW 9.75m NW 29.26m m LEFT IN HOLE: NIL m

DATE START: AUG 28/1979 FINISH: SEPT 18/1979
 DRILLER: E CARON DIAMOND DRILLING OVERALL RECOVERY: 89%
 TESTS: GAMMA LOG
 SAMPLED BY: O. CULLINGHAM DATE: OCT 9/79 ANALYZED BY: BIRTLEY COAL+MINERALS TESTING

GEOLOGICAL LOG - SCALE: 1:500

DETAILS OF COAL SEAMS - SCALE: 1:100

| DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | DEPTH | GRAPHIC LOG | THICKNESS | DESCRIPTION | SAMPLE NUMBER | THICKNESS | SIZE | | WEIGHT PERCENT | | | | | CUMULATIVE WEIGHT PERCENT | | | | | CUMULATIVE SAMPLE VALUES | | | | | OTHER | | | | | | | | | | | | |
|--------|-------------|-----------|---|-------|-------------|-----------|-------------|---------------------------|-----------|-----------|-------|----------------|-------|--------------------|------|------|---------------------------|------|--------|---|-------|--------------------------|------|------|------|-------|--------|------|-----------|-------|--------------------|-----|------|------|------|--------|---|--|--|
| | | | | | | | | | | DIA-METER | WT % | SPEC GRAV | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | THICKNESS | YIELD | PROXIMATE ANALYSIS | | | | BTU | F.S.I. | S | | |
| 60.37 | T | 60.37 | OVERBURDEN - PROBABLE GLACIAL SANDS AND CLAYS, COBBLES AND BOULDERS OF VARIOUS LITHOLOGIES NEAR SURFACE, INTERVALS OF COBBLES AND BOULDERS AND UNCONSOLIDATED SANDS AND CLAYS | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | No. 1 SEAM HORIZON | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 191.63 | | 0.53 | ROOF - GOOD, CONGLOMERATE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 192.16 | | 0.53 | DOMINANTLY COAL AND SHALEY | | | 0.53 | | A0237 | 0.53 | 1/4x28 | 95.2 | -1.90 | 66.5 | 5.1 | 22.5 | 30.5 | 41.9 | 8622 | - | - | 66.5 | 5.1 | 22.5 | 30.5 | 41.9 | 8622 | - | - | 0.25 | | | | | | | | | | |
| 192.82 | | 0.66 | CARBONACEOUS SHALE | | | 0.66 | | A0238 | 0.66 | 28x0 | 4.8 | RAW | 100.0 | 7.1 | 29.6 | 27.1 | 36.2 | 7270 | - | - | 100.0 | 7.1 | 29.6 | 27.1 | 36.2 | 7270 | - | - | 0.21 | | | | | | | | | | |
| 195.20 | | 0.60 | COAL - DOMINANTLY VITREOUS TO BRIGHT BLOCKY TO CONCHOIDAL FRACTURE, MINOR DULL COAL AND RARE SHALEY COAL AND COALY SHALE, 0.05m LOST CORE | | | 0.60 | | A0239 | 0.60 | 1/4x28 | 95.2 | -1.90 | 66.5 | - | - | - | - | - | - | - | 63.3 | 5.1 | 22.5 | 30.5 | 41.9 | 8622 | - | - | 0.25 | | | | | | | | | | |
| 196.08 | | 0.50 | CARBONACEOUS SHALE | | | 0.50 | | A0240 | 0.50 | 28x0 | 4.8 | RAW | 100.0 | - | - | - | - | - | - | - | 4.8 | 7.1 | 29.6 | 27.1 | 36.2 | 7270 | - | - | 0.21 | | | | | | | | | | |
| 196.87 | | 0.79 | DOMINANTLY COAL, DULL TO BRIGHT RARE CARBONACEOUS TO COALY SHALE | | | 0.79 | | A0241 | 0.79 | 1/4x28 | 94.5 | -1.90 | 78.5 | 6.1 | 12.9 | 33.2 | 47.8 | 9962 | - | - | 78.5 | 6.1 | 12.9 | 33.2 | 47.8 | 9962 | - | - | 0.31 | | | | | | | | | | |
| 198.60 | | 0.50 | FLOOR - MODERATE, RELATIVELY COMPETENT SHALE | | | 0.50 | | A0242 | 0.50 | 28x0 | 5.5 | RAW | 100.0 | 8.0 | 21.1 | 30.7 | 40.2 | 8540 | - | - | 100.0 | 8.0 | 21.1 | 30.7 | 40.2 | 8540 | - | - | 0.27 | | | | | | | | | | |
| 60.37 | | 2.11 | SANDSTONE - MEDIUM TO COARSE GRAINED, POORLY CEMENTED | | | 2.11 | | | | 1/4x28 | 94.5 | -1.90 | 78.5 | - | - | - | - | - | - | - | 74.2 | 6.1 | 12.9 | 33.2 | 47.8 | 9962 | - | - | 0.31 | | | | | | | | | | |
| 62.48 | | 17.38 | SHALE - MEDIUM TO DARK GREY, SOFT - IN PART WITH SOFT PLASTICINE TEXTURE, CONTAINS THIN CARBONACEOUS AND COALY SECTIONS | | | 17.38 | | | | 28x0 | 5.5 | RAW | 100.0 | 8.0 | 21.1 | 30.7 | 40.2 | 8540 | - | - | 100.0 | 8.0 | 21.1 | 30.7 | 40.2 | 8540 | - | - | 0.27 | | | | | | | | | | |
| 79.86 | | 6.09 | SHALE - MEDIUM GRAY, MASSIVE BEDDED, SILTY AND SANDY BASALLY | | | 6.09 | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 79.7 | 6.2 | 13.6 | 32.9 | 47.1 | 9929 | - | - | 0.31 | 4.45 | 67.3 | 6.0 | 15.4 | 32.3 | 46.0 | 9663 | | | |
| 85.95 | | 6.55 | SANDSTONE, CONGLOMERATIC SANDSTONE AND CONGLOMERATE, MEDIUM GRAY BROWN TO MEDIUM GRAY, IN PART RUBBLY | | | 6.55 | | | | 1/4x28 | 94.9 | -1.90 | 2.2 | 3.9 | 38.9 | 23.0 | 34.2 | 6416 | - | - | 2.2 | 3.9 | 38.9 | 23.0 | 34.2 | 6416 | - | - | 0.29 | | | | | | | | | | |
| 92.50 | | 6.50 | SHALE - MEDIUM TO MEDIUM-DARK GRAY, RELATIVELY COMPETENT, THIN CARBONACEOUS AND COALY SECTIONS, BECOMES SILTY AND SANDY BASALLY | | | 6.50 | | | | 28x0 | 5.1 | RAW | 100.0 | 2.9 | 72.6 | 16.1 | 8.4 | - | - | - | 100.0 | 2.9 | 72.6 | 16.1 | 8.4 | - | - | 0.07 | | | | | | | | | | | |
| 99.00 | | 7.00 | SANDSTONE, CONGLOMERATIC SANDSTONE AND CONGLOMERATE GRADATIONAL FROM UNIT ABOVE TO CONGLOMERATE AND BACK TO SANDSTONE AT BASE | | | 7.00 | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 7.2 | 3.1 | 60.5 | 18.5 | 17.5 | 2383 | - | - | 0.13 | 5.24 | 58.3 | 5.9 | 16.2 | 32.0 | 45.4 | 9527 | | | |
| 106.00 | | | CONTINUED ON PAGE 2 | | | | | | | 1/4x28 | 94.9 | +1.90 | 73.8 | 6.1 | 18.4 | 33.5 | 42.0 | 9362 | - | - | 73.8 | 6.1 | 18.4 | 33.5 | 42.0 | 9362 | - | - | 0.46 | | | | | | | | | | |
| 221.84 | | | COAL - BRIGHT | | | 0.31 | | | | 28x0 | 5.1 | RAW | 100.0 | 7.5 | 28.5 | 29.9 | 34.1 | 7563 | - | - | 100.0 | 7.5 | 28.5 | 29.9 | 34.1 | 7563 | - | - | 0.25 | | | | | | | | | | |
| 222.15 | | | COAL - DULL | | | 0.05 | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 70.0 | 6.1 | 18.4 | 33.5 | 42.0 | 9362 | - | - | 0.46 | | | | | | | | | | |
| 222.20 | | | COAL - MOSTLY BRIGHT | | | 1.13 | | | | 28x0 | 5.7 | RAW | 100.0 | 7.9 | 22.7 | 30.1 | 39.3 | 8308 | - | - | 100.0 | 7.5 | 23.0 | 30.9 | 38.6 | 8499 | - | - | 0.38 | | | | | | | | | | |
| 223.33 | | | ALTERNATING, COAL, SHALEY COAL AND CARBONACEOUS SHALE | | | 0.70 | | A0242 | 2.72 | 1/4x28 | 94.3 | -1.90 | 83.1 | - | - | - | - | - | - | - | 78.4 | 6.9 | 12.0 | 33.4 | 47.7 | 10163 | - | - | 0.42 | | | | | | | | | | |
| 223.99 | | | COAL - MOSTLY BRIGHT | | | 0.70 | | | | 28x0 | 5.7 | RAW | 100.0 | - | - | - | - | - | - | - | 5.7 | 7.5 | 23.0 | 30.9 | 38.6 | 8499 | - | - | 0.38 | | | | | | | | | | |
| 224.56 | | | FLOOR - POOR, SHALE - FRACTURES ALONG BEDDING | | | 0.57 | | | | 1/4x0 | 100.0 | COMB | - | - | - | - | - | - | - | - | 84.1 | 6.9 | 12.8 | 33.2 | 47.0 | 10134 | - | - | 0.42 | 2.72 | 84.1 | 6.9 | 12.8 | 33.2 | 47.0 | 10134 | | | |

